



Oak Brook Park District Board Packet

October 20, 2025

We strive to provide the **very best** in **park** and **recreational opportunities, facilities,** and **open lands** for **our community.**

Family Recreation Center | 1450 Forest Gate Road | Oak Brook, IL 60523-2151 | P: 630-990-4233 | F: 630-990-8379
Tennis Center | 1300 Forest Gate Road | Oak Brook, IL 60523-2151 | P: 630-990-4660 | F: 630-990-4818

www.obparks.org



Pledge of Allegiance

I pledge allegiance to the flag of the United States of America, and to the Republic for which it stands, one nation under God, indivisible, with liberty and justice for all.

Agenda and Agenda Vote



AGENDA
REGULAR MEETING OF THE OAK BROOK PARK DISTRICT
BOARD OF COMMISSIONERS
October 20, 2025 – 6:30 p.m.
Canterberry Room

1. CALL TO ORDER THE REGULAR MEETING OF THE OAK BROOK PARK DISTRICT BOARD OF COMMISSIONERS AND CONDUCT THE ROLL CALL
2. PLEDGE OF ALLEGIANCE
3. OPEN FORUM
4. CONSENT AGENDA
 - a. APPROVAL OF THE OCTOBER 20, 2025 AGENDA
 - b. APPROVAL OF MINUTES
 - i. September 22, 2025 Regular Board Meeting Minutes
 - ii. September 22, 2025 Closed Meeting Minutes
 - c. APPROVAL OF FINANCIAL STATEMENT ENDING SEPTEMBER 30, 2025
 - i. Warrant 701
5. MAY 19, 2025 CLOSED MEETING MINUTES AMENDMENT
6. STAFF RECOGNITION
 - a. Kevin Wollnik – Recreation Manager, Athletics
7. PRESENTATIONS/PROCLAMATIONS
 - a. Presentation of the Annual Comprehensive Financial Report for the fiscal year ended April 30, 2025, by a Representative from Lauterbach and Amen, LLP
8. REPORTS
 - a. Administration and Enterprise Operations Report
 - b. Finance and Human Resources Report
 - c. Recreation and Communications Report
 - d. Parks and Facilities Report
9. UNFINISHED BUSINESS
 - a. Ordinance 25-1020: An Ordinance Authorizing the Destruction of the Verbatim Record of Certain Closed Meetings
 - b. Ordinance 25-1021: An Ordinance Declaring Surplus Personal Property and Authorizing Conveyance or Sale Thereof
 - c. Swim Central Out-of-District Private Rental Fees
 - d. Resolution 25-1022: A Resolution Regarding the Review of Minutes for Closed Meetings from January 1989 through August 2025
 - e. Solar Power Purchase Agreement





AGENDA
REGULAR MEETING OF THE OAK BROOK PARK DISTRICT
BOARD OF COMMISSIONERS
October 20, 2025 – 6:30 p.m.
Canterberry Room

10. NEW BUSINESS

- a. Approval of a Travel Expense for Commissioner Attendance at the 2026 IAPD/IPRA Annual Conference, January 29 - 31, 2026 at the Hyatt Regency Chicago
- b. Employee Health Insurance Contract
- c. Acceptance of the Oak Brook Park District's Annual Comprehensive Financial Report (ACFR) for the Fiscal Year Ended April 30, 2025

11. BOARD OF COMMISSIONERS TO SHARE COMMUNICATIONS

12. THE NEXT REGULAR MEETING OF THE OAK BROOK PARK DISTRICT BOARD OF PARK COMMISSIONERS WILL BE HELD ON NOVEMBER 17, 2025, 6:30 P.M.

13. ADJOURNMENT

In accordance with the provisions of the Americans with Disabilities Act, any individual who is in need of a reasonable accommodation in order to participate in or benefit from attendance at a public meeting of the Oak Brook Park District Board of Commissioners should contact: Laure Kosey, Executive Director at 630-645-9535.





AGENDA
REGULAR MEETING OF THE OAK BROOK PARK DISTRICT
BOARD OF COMMISSIONERS
October 20, 2025 – 6:30 p.m.
Canterberry Room

1. CALL TO ORDER THE REGULAR MEETING OF THE OAK BROOK PARK DISTRICT BOARD OF COMMISSIONERS AND CONDUCT THE ROLL CALL
[Call to Order the Regular Meeting of the Oak Brook Park District Board of Commissioners and ask the Recording Secretary to conduct the Roll Call.]
2. PLEDGE OF ALLEGIANCE *[Recite the Pledge of Allegiance.]*
3. OPEN FORUM *[Ask whether there are any Public Comments under "Open Forum." If necessary, the President may advise speakers to observe the rules set forth in Section 1.1VII B of the Rules of the Board of Park Commissioners. Refer to the "Open Forum" document.]*
4. CONSENT AGENDA *[Request a Motion (and a Second) to approve taking a Single Omnibus Vote on the Consent Agenda, as Presented. **Roll Call Vote—VOTE MUST BE UNANIMOUS.***

*Then ask for a Motion (and a Second) to approve the Consent Agenda, as presented. **Roll Call Vote...**]*
 - a. APPROVAL OF THE OCTOBER 20, 2025 AGENDA
 - b. APPROVAL OF MINUTES
 - i. September 22, 2025 Regular Board Meeting Minutes
 - ii. September 22, 2025 Closed Meeting Minutes
 - c. APPROVAL OF FINANCIAL STATEMENT ENDING SEPTEMBER 30, 2025
 - i. Warrant 701
5. MAY 19, 2025 CLOSED MEETING MINUTES AMENDMENT
*[Request a Motion (and a Second) to approve the May 19, 2025 Closed Meeting Minutes Amendment. **Roll Call Vote...**]*
6. STAFF RECOGNITION *[Welcome Kevin Wollnik, Athletics Recreation Manager]*
 - a. Kevin Wollnik – Recreation Manager, Athletics
7. PRESENTATIONS/PROCLAMATIONS *[For Review and Discussion Only]*
 - a. Presentation of the Annual Comprehensive Financial Report for the fiscal year ended April 30, 2025, by a Representative from Lauterbach and Amen, LLP
8. REPORTS *[For Review and Discussion Only]*
 - a. Administration and Enterprise Operations Report
 - b. Finance and Human Resources Report
 - c. Recreation and Communications Report
 - d. Parks and Facilities Report





AGENDA
REGULAR MEETING OF THE OAK BROOK PARK DISTRICT
BOARD OF COMMISSIONERS
October 20, 2025 – 6:30 p.m.
Canterberry Room

9. UNFINISHED BUSINESS

- a. Ordinance 25-1020: An Ordinance Authorizing the Destruction of the Verbatim Record of Certain Closed Meetings *[Request a Motion (and a Second) to approve Ordinance 25-1020: An Ordinance Authorizing the Destruction of the Verbatim Record of Certain Closed Meetings. Roll Call Vote...]*
- b. Ordinance 25-1021: An Ordinance Declaring Surplus Personal Property and Authorizing Conveyance or Sale Thereof *[Request a Motion (and a Second) to approve Ordinance 25-1021: An Ordinance Declaring Surplus Personal Property and Authorizing Conveyance or Sale Thereof. Roll Call Vote...]*
- c. Swim Central Out-of-District Private Rental Fees *[Request a Motion (and a Second) to approve the Swim Central Out-of-District Private Rental Fees increase. Roll Call Vote...]*
- d. Resolution 25-1022: A Resolution Regarding the Review of Minutes for Closed Meetings from January 1989 through August 2025 *[Request a Motion (and a Second) to approve Resolution 25-1022: A Resolution Regarding the Review of Minutes for Closed Meetings from January 1989 through August 2025. Roll Call Vote...]*
- e. Solar Power Purchase Agreement *[Request a Motion (and a Second) to approve the general and special terms and conditions of the Energy Services Agreement between the Oak Brook Park District and FFP Origination, LLC. Roll Call Vote...]*

10. NEW BUSINESS *[For Review and Discussion Only]*

- a. Approval of a Travel Expense for Commissioner Attendance at the 2026 IAPD/IPRA Annual Conference, January 29 - 31, 2026 at the Hyatt Regency Chicago
- b. Employee Health Insurance Contract
- c. Acceptance of the Oak Brook Park District's Annual Comprehensive Financial Report (ACFR) for the Fiscal Year Ended April 30, 2025

11. BOARD OF COMMISSIONERS TO SHARE COMMUNICATIONS *[For Review and Discussion Only]*

12. THE NEXT REGULAR MEETING OF THE OAK BROOK PARK DISTRICT BOARD OF PARK COMMISSIONERS WILL BE HELD ON NOVEMBER 17, 2025, 6:30 P.M. *[Announce the Next Regular Meeting of the Oak Brook Park District Board of Park Commissioners will be held on November 17, 2025, 6:30 p.m.]*

13. ADJOURNMENT *[Request a Motion and a Second to adjourn the October 20, 2025 Regular Meeting of the Oak Brook Park District Board of Commissioners. Voice Vote, All in Favor...]*

In accordance with the provisions of the Americans with Disabilities Act, any individual who is in need of a reasonable accommodation in order to participate in or benefit from attendance at a public meeting of the Oak Brook Park District Board of Commissioners should contact: Laure Kosey, Executive Director at 630-645-9535.



Minutes

MINUTES
REGULAR MEETING OF THE OAK BROOK PARK DISTRICT
BOARD OF COMMISSIONERS
September 22, 2025 – 6:30 p.m.
Canterberry Room

1. CALL TO ORDER THE REGULAR MEETING OF THE OAK BROOK PARK DISTRICT BOARD OF COMMISSIONERS AND CONDUCT THE ROLL CALL

President Knitter called to order the Regular Meeting of the Oak Brook Park District at the hour of 6:30 p.m. Commissioners Chan, Gondek, Ivkovic Kelley, Vescovi, and President Knitter answered “present” from the Oak Brook Park District Family Recreation Center, Canterbury Conference Room. Also present in Canterbury Conference Room was Laure Kosey, Executive Director; Marco Salinas, Chief Financial Officer; Bob Johnson, Deputy Director; Robert Pechous, Director of Recreation and Communications; and Steve Adams, District Attorney.

2. OPEN FORUM

President Knitter asked if there were any public comments.

Tom Truedson, a twenty-four year Oak Brook Park District resident and former commissioner, stated that he filed a complaint with the DuPage Attorney against Commissioner Vescovi. He explained his complaint, and why he thought Commissioner Vescovi should not have shared the travel expenses that were prepared by staff with then Candidate Chan.

William Haskell spoke about how he made FOIA requests of Commissioner Vescovi and Commissioner Chan’s emails. He spoke about his concerns and criticism. Haskell made comments that were unrelated and not appropriate for the public forum.

Shairoz Fazal, an Oak Brook Park District resident, spoke on the swimming schedule. Fazal stated residents cannot swim between 5:00 pm to 8:00 p.m. during the week due to programming or swimming meets. Swimming lanes are only available to members between 8:00 p.m. to 9:00 p.m. and mornings. This schedule makes it difficult for employed people to utilize the pool. Fazal requested some swimming lanes be available for residents between 5:00 p.m. and 8:00 p.m.

3. CONSENT AGENDA

a. APPROVAL OF THE SEPTEMBER 22, 2025 AGENDA

b. APPROVAL OF MINUTES

- i. August 18, 2025 Regular Board Meeting Minutes
- ii. September 4, 2025 Special Board Meeting Minutes

c. APPROVAL OF FINANCIAL STATEMENT ENDING AUGUST 31, 2025

- i. Warrant 700

Motion: Commissioner Ivkovic Kelley made a motion, seconded by Commissioner Gondek, to approve the agenda as presented.

The motion passed by roll call vote.

Ayes: Commissioners Chan, Gondek, Ivkovic Kelley, Vescovi, and President Knitter

Nays: None

Motion: Commissioner Chan made a motion, seconded by Commissioner Vescovi, to approve the Amended Minutes.

President Knitter confirmed that the commissioners have read the Amended Minutes presented by Commissioner Chan.

The motion did not pass by roll call vote.

Ayes: Commissioners Chan and Vescovi

Nays: Commissioners Gondek, Ivkovic Kelley, and President Knitter

Motion: Commissioner Ivkovic Kelley made a motion, seconded by Commissioner Gondek, to approve the Minutes as presented.

The motion passed by roll call vote.

Ayes: Commissioners Gondek, Ivkovic Kelley, and President Knitter

Nays: Commissioners Chan and Vescovi

Motion: Commissioner Ivkovic Kelley made a motion, seconded by Commissioner Gondek, to approve the Financial Statement as presented.

The motion passed by roll call vote.

Ayes: Commissioners Gondek, Ivkovic Kelley, and President Knitter

Nays: Commissioners Chan and Vescovi

4. STAFF RECOGNITION

a. Brittany O'Neill – Landscape Specialist

The Board welcomed Brittany O'Neill.

5. PRESENTATIONS/PROCLAMATIONS

a. In Memory of Apparao Devata – Oak Brook Park District Foundation Board Member

President Knitter spoke in remembrance of Apparao Devata. Devata was a fixture at the Park District and raised money for the Pickleball Courts.

Dr. Kosey communicated that there is a Park District Foundation fund for the Pickleball Courts in memory of Devata and it is doing well.

Commissioner Chan spoke in remembrance of Devata and acknowledged the great loss for his family and friends. Commissioner Chan spoke of Devata's positive nature and passion.

Commissioner Kelley spoke in remembrance of Devata and stated that he was a positive character and a unique compassionate person for the Park District. Devata is a significant loss to the community and the Park District.

b. Master Vision Annual Review

Dr. Kosey reported that the Park District is halfway through 2030 Master Vision. The review occurs every year.

c. Gold Medal

Mike Kies, Vice Chair of the National Gold Medal Committee, presented the 2025 Gold Medal Award for Excellence in Park and Recreation Management in Class V to the Oak Brook Park District.

6. REPORTS

a. Administration and Enterprise Operations Report

Dr. Laure Kosey presented her report, which can be found in the Park District's records.

President Knitter asked about the cost and to explain "mothballing" the barn.

Dr. Kosey responded that it would cost about \$21,000 to receive a report on preparing the barn so it does not deteriorate which will remain at its same location; that cost does not include the actual work to "mothball."

Dr. Kosey reported on Meg's Zoom Fitness class survey. The members wish Meg's class was in person, but they love her class.

b. Finance and Human Resources Report

Mr. Marco Salinas presented his report, which can be found in the Park District's records.

General, Recreation, and Tennis Center have a net surplus. Tennis Center revenue has decreased compared to the prior year due to timing, but the revenue will be recognized later as the year progresses.

c. Recreation and Communications Report

Mr. Robert Pechous presented his report, which can be found in the Park District's records.

President Knitter participated in an intergenerational programming session at the National Conference, so she will share her notes with Pechous concerning that topic. Seniors teaching seniors in technology (seniors in high school teaching senior adults) was an example that would be good to follow-up for intergenerational programming at the Park District.

Pechous stated a cookie decorating class is planned for children and Seniors and a technology class was held recently.

Commissioner Chan suggested working with coaches so resident swimmers can have lanes open to them for swim.

d. Parks and Facilities Report

Mr. Bob Johnson presented his report, which can be found in the Park District's record.

Johnson stated Hinsdale Nursery donated mums in exchange for advertising. Swim lessons and rentals are higher than last year.

7. UNFINISHED BUSINESS

a. Section 6 – Administrative Policies and Procedures Manual Part II

Motion: Commissioner Ivkovic Kelley made a motion, seconded by Commissioner Gondek, to approve Section 6 - Administrative Policies and Procedures Manual, Part II.

Commissioner Chan questioned the amount of staff time being spent on the manual, noting that some updates will have minimal impact.

The motion passed by roll call vote.

Ayes: Commissioners Gondek, Ivkovic Kelley, and President Knitter

Nays: Commissioners Chan and Vescovi

b. Solar Power Purchase Agreement

Dr. Kosey stated approval could move forward if the Board is aligned; however, further discussion and review could take place if there are additional questions.

President Knitter decided to keep the Solar Power Purchase Agreement as Discussion and Review.

Johnson stated that there have been ongoing negotiations on the contract resulting in more favorable terms for the Park District. The updated contract has been provided to the commissioners.

Jim Belden confirmed that he has been retained by the Park District to represent the Park District and work with the attorneys in negotiating the contract with ForeFront Power. Staff inquired about the implications if the Park District terminates the agreement. Belden reviewed three reasons for Park District termination of the agreement: 1. standard business law termination, 2. unknown unforeseen contingencies, or 3. unforeseen costs associated with the project.

Belden continued to explain some possible upgrade costs and unknown unforeseen contingencies.

Belden stated that Johnson suggested running a sensitivity test to provide full transparency in how the rate would be affected. Belden reviewed the savings of the base to the maximum contingency.

President Knitter asked Belden about the opportunity cost if the Park District invested fully now compared to twenty years of payment.

Belden's opinion is that there will not be much of a difference, but he appreciates that there is at least a mechanism in the agreement to address the issue.

Johnson stated that Commissioner Chan questioned unknown contingencies such as the building's structural integrity, and those contingencies should be examined prior to executing the solar project contract. Johnson and Belden have discussed this possibility with ForeFront Power and found that General Energy who would do the installation has already been on site and has completed a precursory examination of the building.

Belden stated the project needs to have certified structural professional engineers examining the building as part of the due diligence of the investor before installing the solar panels.

Johnson and Belden discussed whether to commission a study prior to contract. There will be an upfront cost for the Park District to receive a structural analysis report. If the Park District chooses not to go forward with the solar project, then the Park District would pay for the analysis; however, if the Park District moves forward then the cost is already embedded in the cost of the project so no payment would be made.

Commissioner Chan questioned why should the Park District take on the burden of a structural issue and be subject to a contract that if the Park District terminates early, we pay an early termination fee of \$2.4 million in year 1, or \$1 million in year 5. This is significant. Commissioner Chan said we must protect ourselves.

Belden rebutted Commissioner Chan's statement by saying her interpretation was incorrect because the Park District has the right to early terminate, but this is for without cause. Belden said the investor has state and federal risks due to solar and investment tax credits, therefore, the high penal cost for early termination of the project. The investor has invested substantial amount of money for the solar project.

Commissioner Chan discussed the reason why the Park District could not buy in within the first five years was because the investors got all the benefit of the government subsidies and not the Park District. Even in year 18, the early termination fee would be \$800,000. Commissioner Chan expressed that she likes month-to-month with no termination fee -- to remove the termination fee from the definition. She further does not recommend to lock into a 20 year contract when the board will change in two years.

The Attorney Steve Adams asked what are the pros and cons of the contract related to the costs, and would like to stay focused on whether to make this investment or not.

President Knitter said that the purchase of the solar panels was already voted on. Commissioner Chan disagreed because the vote was whether the board move forward with reviewing a contract. Commissioner Chan stated that the option to purchase solar panels was in the contract; otherwise, it should be left out if it were not an option.

Belden stated that with this lease agreement, the Park District will be making money starting year one. More money is collected throughout the years, so the Board should ask why the Board would want to terminate early to then revert to higher energy costs to the taxpayers.

Commissioner Chan responded that Belden's ComEd energy prices are his assumptions, and that energy costs could go down.

Belden reported that he has not seen any claims that electric deliveries will go down. Belden explained that the Park District would be investing in the electric rate which is lower than the rate the Park District is paying now, so the future technology does not matter.

Dr. Kosey asked how to move forward with the structural analysis.

Belden advised the structural analysis would be a good investment and the first item that must be completed.

Dr. Kosey stated that implementing Commissioner Chan's suggestion for the contract would cause the agreement to fall apart. Further information will be provided in October.

Commissioner Chan did not agree with paying for a structural analysis.

President Knitter stated the next step will be to do the structural analysis.

c. Section 1 – Administrative Policies and Procedures Revision: Inclusion of the Pledge of Allegiance

Motion: Commissioner Ivkovic Kelley made a motion, seconded by Commissioner Gondek, to approve Section 1 - Administrative Policies and Procedures Revision: Inclusion of the Pledge of Allegiance.

The motion passed by roll call vote.

Ayes: Commissioners Chan, Gondek, Ivkovic Kelley, Vescovi, and President Knitter

Nays: None

d. Legal Invoices in Warrant

Motion: Commissioner Ivkovic Kelley made a motion, seconded by Commissioner Gondek, to approve the inclusion of legal invoices in the warrant.

Commissioner Chan requested the full original attorney invoices.

Commissioner Ivkovic Kelley stated commissioners already have all the information necessary from the attorney invoices.

The motion passed by roll call vote.

Ayes: Commissioners Gondek, Ivkovic Kelley, and President Knitter

Nays: Commissioners Chan and Vescovi

8. NEW BUSINESS

a. Ordinance 25-1020: An Ordinance Authorizing the Destruction of the Verbatim Record of Certain Closed Meetings

Dr. Kosey met with Commissioner Chan and Johnson and corrected her earlier statement that the retaining of recordings is eighteen months, not six months.

Commissioner Chan stated her reasons for not destroying all the verbatim records for Closed Meeting.

Commissioner Gondek asked about the state approval for retention of Closed Meeting recordings.

Attorney Adams stated that the law requires the Park District Board of Commissioner to retain the Closed Meeting verbatim records after approval for eighteen months which then can be authorized for destruction.

b. Ordinance 25-1021: An Ordinance Declaring Surplus Personal Property and Authorizing Conveyance or Sale Thereof

President Knitter stated that Ordinance 25-1021 will occur next month.

c. Swim Central Out-of-District Private Rental Fees

Johnson corrected the new rates of increase proposed for out-of-district members for Swim Central and Splash Island. The corrected increase is \$210 to \$263 which is a 25% increase. There are no park districts that have the exact amenities as our Park District but there are agencies of indoor/outdoor various sized pools in comparison. Johnson feels the Park District is still competitive.

9. BOARD OF COMMISSIONERS TO SHARE COMMUNICATIONS

Commissioner Chan appreciated the increase in out-of-district rates at Swim Central and Splash Island; however, she has been requesting a review of rates for all programs to see where non-resident rates can increase. President Knitter stated that information is on the website. Commissioner Chan stated she wanted the information in a form to analyze.

Commissioner Gondek reported that the recently built center island on Forest Gate Road was incorrectly constructed, which was discovered when a fire truck could not enter the Forest Gate community. The construction will be ongoing since it will need to be rebuilt. President Knitter noted that the construction of the median is a Village project.

President Knitter stated that many commissioners and Executive Directors at the conference spoke highly of Dr. Kosey.

Commissioner Chan reported that Rory Dames a previous owner of Eclipse Soccer was to step down from the organization in 2021 based on a Park District letter, but he did not step down until June 2023 according to corporate filings, while still renting fields from the Park District through permits. Commissioner Chan stated that the wife's name is in the current 5 year contract. She also stated that the coaches were complicit in the sexual allegations, according to newspaper articles.

Attorney Adams stated that it is inappropriate and concerning to make that allegation about the wife and coaches on complicity.

10. ENTER CLOSED SESSION: For the purpose of discussing Closed Meeting Minutes pursuant to 5 ILCS 120/2(c)(21); and for the Semi-Annual Review of Closed Meeting Minutes pursuant to 5 ILCS 120/2(c)(21) and 5 ILCS 120/2.06(d) of the Open Meetings Act

Motion: Commissioner Ivkovic Kelley made a motion, seconded by Commissioner Gondek, to approve to enter into closed session for the purpose of discussing Closed Meeting Minutes pursuant to 5 ILCS 120/2(c)(21); and for the Semi-Annual Review of Closed Meeting Minutes pursuant to 5 ILCS 120/2(c)(21) and 5 ILCS 120/2.06(d).

The motion passed by roll call vote.

Ayes: Commissioners Chan, Gondek, Ivkovic Kelley, Vescovi, and President Knitter

Nays: None

Closed Session began at 7:57 p.m.

11. CLOSED SESSION

- a. Semi-Annual Review of Closed Meeting Minutes for Release
 - i. Resolution 25-1022: A Resolution Regarding the Review of Minutes for Closed Meetings from January 1989 through August 2025

12. ARISE FROM CLOSED SESSION AND RESUME THE OPEN SESSION

Motion: Commissioner Ivkovic Kelley made a motion, seconded by Commissioner Gondek, to arise from Closed Session at 8:02 p.m. and resume the Open Session of the September 22, 2025 Regular Board Meeting. The motion passed by voice vote.

13. THE NEXT REGULAR MEETING OF THE OAK BROOK PARK DISTRICT BOARD OF PARK COMMISSIONERS WILL BE HELD ON OCTOBER 20, 2025, 6:30 P.M.

President Knitter announced that the next Regular Meeting of the Oak Brook Park District Board of Park Commissioners would be held on October 20, 2025, at 6:30 p.m.

14. ADJOURNMENT

Motion: Commissioner Vescovi made a motion, seconded by Commissioner Gondek, to adjourn the September 22, 2025, Regular Meeting of the Oak Brook Park District Board of Commissioners. The motion passed by voice vote, and the meeting adjourned at the hour of 8:03 p.m.

Laure L. Kosey, Executive Director

Financial Statement



General Fund

The General Fund is used to account for all activity of the Park District, except for activity required to be accounted for in another fund. The General Fund is comprised of the following departments:

- Administration
- Finance
- Central Park North
- Central Park
- Saddlebrook Park
- Forest Glen Park
- Chillem Park
- Dean Nature Sanctuary
- Professional Services
- Information Technology
- Building- Family Recreation Center
- Central Park West

Among the major activities accounted for in this fund are field and facility rentals, resident and non-resident daily admissions, general administration and finance services, information technology services, facility maintenance services for our Family Recreation Center and Central Park West facility, and maintenance of our Central Park and other satellite parks.



General Fund: Revenues and Expenditures Summary (Unaudited)
Fiscal Year-to-Date Activity through September 30, 2025 and 2024
41.67% completed (5 out of 12 months)

PARK DISTRICT

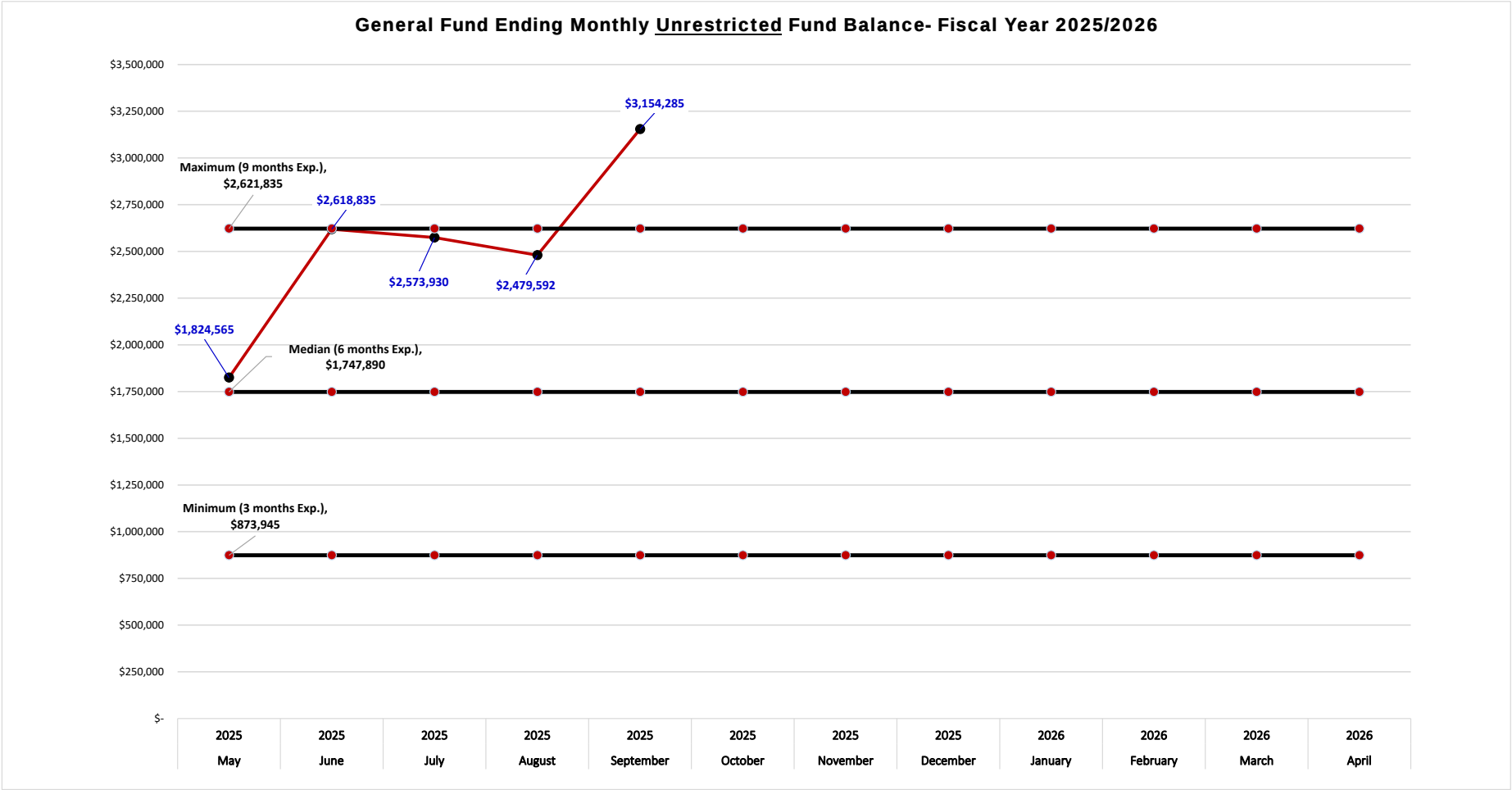
	Fiscal Year 2025/2026- Highlighted items reflect more than 8.33% variance							FY 2025/2026 compared to FY 2024/2025- Highlighted items reflect more than 10% variance		
	Original Annual Budget	September 2025 Actual	Year-To-Date (YTD) Actual	Encumbered	YTD Actual + Encumbered	YTD Actual, as a % of Original Annual Budget	FY 2025/2026 YTD			
							Fiscal Year 2024/2025 YTD Actual	Actual Higher/(Lower) than 2024/2025 YTD Actual	Percent Change	
REVENUES										
Administration	\$ -	\$ -	\$ -	N/A	\$ -	N/A	\$ -	\$ -	N/A	
Finance										
Property Taxes	1,934,447	768,652	1,867,049	N/A	1,867,049	96.5%	1,730,678	136,371	7.9%	
Personal Prop. Repl. Taxes	157,374	-	57,521	N/A	57,521	36.6%	75,859	(18,338)	-24.2%	
Investment Income	82,600	12,490	52,311	N/A	52,311	63.3%	40,346	11,965	29.7%	
Other	1,250	-	-	N/A	-	0.0%	1,000	(1,000)	-100.0%	
Central Park North	102,250	13,839	62,205	N/A	62,205	60.8%	77,828	(15,624)	-20.1%	
Central Park	240,300	41,823	146,747	N/A	146,747	61.1%	136,391	10,356	7.6%	
Saddlebrook Park	-	-	-	N/A	-	N/A	-	-	N/A	
Forest Glen Park	-	-	106	N/A	106	N/A	200	(94)	-47.2%	
Chillem Park	-	-	-	N/A	-	N/A	-	-	N/A	
Dean Property	-	-	-	N/A	-	N/A	-	-	N/A	
Information Technology	141,992	11,824	59,678	N/A	59,678	42.0%	33,503	26,174	78.1%	
Building-Recreation Center	1,368,830	75,307	618,645	N/A	618,645	45.2%	392,306	226,340	57.7%	
Central Park West	88,325	4,608	38,009	N/A	38,009	43.0%	175	37,834	21619.2%	
TOTAL REVENUES	\$ 4,117,368	\$ 928,542	\$ 2,902,269	\$ -	\$ 2,902,269	70.5%	\$ 2,488,286	\$ 413,983	16.6%	
EXPENDITURES										
Administration	\$ 371,186	\$ 24,317	\$ 116,023	\$ 453	116,476	31.3%	\$ 126,426	\$ (10,404)	-8.2%	
Finance	342,450	20,850	109,526	106	109,632	32.0%	98,407	11,119	11.3%	
Central Park North	95,371	3,936	27,577	19,240	46,818	28.9%	46,988	(19,410)	-41.3%	
Central Park	858,297	59,042	316,649	58,591	375,240	36.9%	298,588	18,061	6.0%	
Saddlebrook Park	20,180	854	5,419	5,765	11,184	26.9%	5,102	317	6.2%	
Forest Glen Park	23,845	2,365	11,589	6,671	18,260	48.6%	11,146	443	4.0%	
Chillem Park	5,879	573	1,377	984	2,362	23.4%	1,931	(553)	-28.7%	
Dean Property	29,253	555	9,853	11,523	21,376	33.7%	8,563	1,290	15.1%	
Professional Services	31,000	3,643	22,167	500	22,667	71.5%	11,608	10,559	91.0%	
Information Technology	362,353	25,799	142,670	30,092	172,761	39.4%	122,124	20,546	16.8%	
Building-Recreation Center	1,281,505	106,808	483,803	81,300	565,104	37.8%	428,767	55,036	12.8%	
Central Park West	74,457	5,108	22,928	17,106	40,034	30.8%	17,535	5,393	30.8%	
TOTAL EXPENDITURES	\$ 3,495,776	\$ 253,849	\$ 1,269,582	\$ 232,331	\$ 1,501,913	36.3%	\$ 1,177,186	\$ 92,396	7.8%	
TRANSFERS OUT	\$ 475,000	\$ -	\$ -	\$ -	\$ -	0.0%	\$ -	\$ -	N/A	
TOTAL EXPENDITURES AND TRANSFERS OUT	\$ 3,970,776	\$ 253,849	\$ 1,269,582	\$ 232,331	\$ 1,501,913	32.0%	\$ 1,177,186	\$ 92,396	7.8%	
REVENUES OVER (UNDER) EXPENDITURES AND TRANSFERS OUT	\$ 146,592	\$ 674,692	\$ 1,632,687	\$ (232,331)	\$ 1,400,356	1113.8%	\$ 1,311,100	\$ 321,587	24.5%	

Note 1> Fiscal year 2025/2026 highlighted items reflect a variance of one month or greater (i.e. +/- 8.33%). When comparing the current fiscal year to fiscal year 2024/2025, the highlighted items reflect a variance of +/-10.00% or greater.

Note 2> Encumbered balances represent the commitment of appropriated (budgeted) funds to purchase goods and services. They set aside (encumber) appropriated funds for future expenditure and are used by staff to manage spending activity.

Oak Brook Park District
Schedule of Ending Monthly Unrestricted Fund Balance- General Fund

	Actuals- Unaudited												
	May	June	July	August	September	October	November	December	January	February	March	April	Fiscal
	2025	2025	2025	2025	2025	2025	2025	2025	2026	2026	2026	2026	Y-T-D
Beginning Unrestricted	\$ 1,521,597	\$ 1,824,565	\$ 2,618,835	\$ 2,573,930	\$ 2,479,592								
Monthly Net Surplus/(Deficit)	302,967	794,270	(44,904)	(94,338)	674,692								\$ 1,632,687
Ending Unrestricted	\$ 1,824,565	\$ 2,618,835	\$ 2,573,930	\$ 2,479,592	\$ 3,154,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	



Minimum (3 months Exp.)	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945	\$ 873,945
Median (6 months Exp.)	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890	\$ 1,747,890
Maximum (9 months Exp.)	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835	\$ 2,621,835



Recreation Fund

The Recreation Fund is used to account for all recreation programming activity of the Park District; except for programming accounted for in our Tennis and Special Recreation funds. The Recreation Fund is comprised of the following departments:

- Recreation Administration
- Fitness Center
- Aquatic Center
- Aquatic Recreation Programming
- Children's Athletics
- Preschool Programs
- Youth Programs
- Adult Programs
- Pioneer Programs
- Special Events and Trips
- Marketing
- Capital Outlay

The primary focus of this fund is to account for recreational programming activities, client memberships, special events, preschool, and the marketing of these services. This fund also accounts for resources used to fund capital improvements.



Recreation Fund: Revenues and Expenditures Summary (Unaudited)
Fiscal Year-to-Date Activity through September 30, 2025 and 2024
41.67% completed (5 out of 12 months)

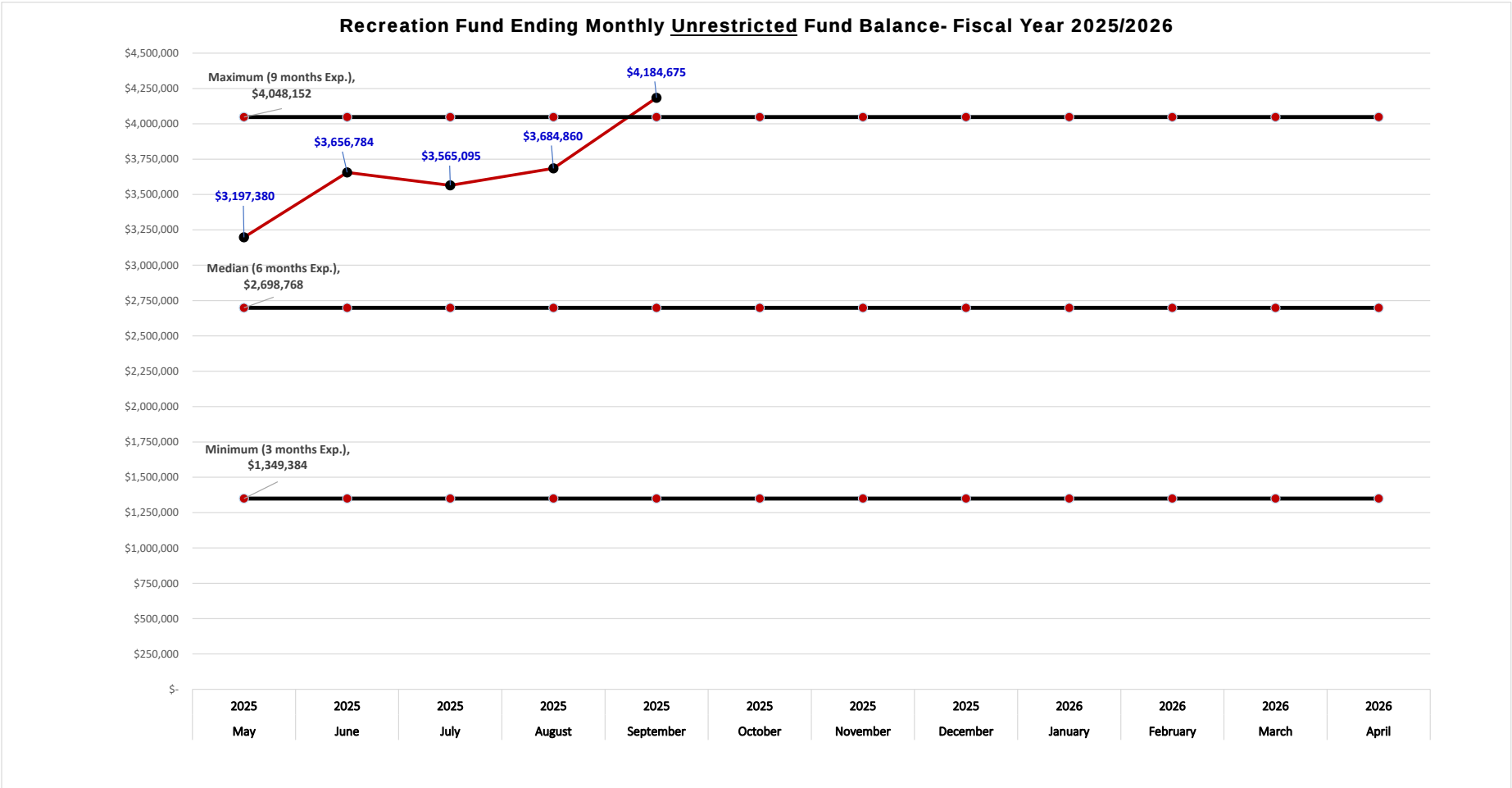
	Fiscal Year 2025/2026- Highlighted items reflect more than 8.33% variance						FY 2025/2026 compared to FY 2024/2025- Highlighted items reflect more than 10% variance		
	Original Annual Budget	September 2025 Actual	Year-To-Date (YTD) Actual	Encumbered	YTD Actual + Encumbered	YTD Actual, as a % of Original Annual Budget	Fiscal Year 2024/2025 YTD Actual	FY 2025/2026 YTD Actual Higher/(Lower) than 2024/2025 YTD Actual	Percent Change
REVENUES									
Administration									
Property Taxes	\$ 1,350,500	\$ 536,920	\$ 1,304,175	N/A	\$ 1,304,175	96.6%	\$ 1,281,924	\$ 22,251	1.7%
Personal Prop. Repl. Taxes	49,544	-	18,108	N/A	18,108	36.6%	23,882	(5,773)	-24.2%
Investment Income	122,400	14,777	61,435	N/A	61,435	50.2%	63,381	(1,947)	-3.1%
Other	3,000	609	3,633	N/A	3,633	121.1%	4,240	(606)	-14.3%
Fitness Center	869,615	80,574	416,307	N/A	416,307	47.9%	343,094	73,213	21.3%
Aquatic Center	760,254	62,797	404,140	N/A	404,140	53.2%	332,966	71,174	21.4%
Aquatic Recreation Prog.	567,947	23,854	271,127	N/A	271,127	47.7%	220,936	50,191	22.7%
Children's Athletics	533,210	31,294	387,736	N/A	387,736	72.7%	437,906	(50,169)	-11.5%
Preschool Programs	342,162	38,657	94,689	N/A	94,689	27.7%	93,845	845	0.9%
Youth Programs	244,987	2,304	223,830	N/A	223,830	91.4%	209,879	13,951	6.6%
Adult Programs	142,552	3,082	75,878	N/A	75,878	53.2%	77,577	(1,699)	-2.2%
Pioneer Programs	59,855	5,998	41,059	N/A	41,059	68.6%	34,584	6,475	18.7%
Special Events and Trips	114,538	4,514	83,915	N/A	83,915	73.3%	86,584	(2,669)	-3.1%
Marketing	20,000	-	11,222	N/A	11,222	56.1%	25,370	(14,148)	-55.8%
Capital Outlay	-	-	-	N/A	-	N/A	-	-	N/A
TOTAL REVENUES	\$ 5,180,564	\$ 805,381	\$ 3,397,257	\$ -	\$ 3,397,257	65.6%	\$ 3,236,169	\$ 161,088	5.0%
TRANSFERS IN	\$ 150,000	\$ -	\$ -	N/A	-	0.0%	\$ -	\$ -	N/A
TOTAL REVENUES & TRANSFERS IN	\$ 5,330,564	\$ 805,381	\$ 3,397,257	\$ -	\$ 3,397,257	63.7%	\$ 3,236,169	\$ 161,088	5.0%
EXPENDITURES									
Administration	\$ 1,252,499	\$ 80,823	\$ 421,314	\$ 49,344	\$ 470,657	33.6%	\$ 375,468	\$ 45,845	12.2%
Fitness Center	646,660	45,542	226,819	50,304	277,123	35.1%	173,507	53,312	30.7%
Aquatic Center	1,319,444	85,452	502,501	98,209	600,710	38.1%	481,933	20,568	4.3%
Aquatic Recreation Prog.	303,894	12,088	88,192	48,926	137,118	29.0%	80,248	7,945	9.9%
Children's Athletics	369,921	6,574	77,777	12,516	90,293	21.0%	94,996	(17,219)	-18.1%
Preschool Programs	291,954	25,336	59,680	1,203	60,884	20.4%	58,052	1,629	2.8%
Youth Programs	182,879	4,325	111,771	3,031	114,802	61.1%	103,449	8,322	8.0%
Adult Programs	108,699	8,016	40,724	-	40,724	37.5%	25,770	14,954	58.0%
Pioneer Programs	95,588	9,060	39,973	135	40,108	41.8%	41,174	(1,201)	-2.9%
Special Events and Trips	112,779	2,100	38,634	4,656	43,290	34.3%	45,062	(6,428)	-14.3%
Marketing	353,103	26,251	124,908	904	125,812	35.4%	104,125	20,783	20.0%
Capital Outlay	360,112	-	-	-	-	0.0%	756,180	(756,180)	-100.0%
TOTAL EXPENDITURES	\$ 5,397,532	\$ 305,567	\$ 1,732,294	\$ 269,229	\$ 2,001,523	32.1%	\$ 2,339,964	\$ (607,670)	-26.0%
TRANSFERS OUT	\$ -	\$ -	\$ -	\$ -	\$ -	N/A	\$ -	\$ -	N/A
TOTAL EXPENDITURES & TRANSFERS OUT	\$ 5,397,532	\$ 305,567	\$ 1,732,294	\$ 269,229	\$ 2,001,523	32.1%	\$ 2,339,964	\$ (607,670)	-26.0%
REVENUES & TRANSFERS IN, OVER (UNDER) EXPENDITURES & TRANSFERS OUT	\$ (66,969)	\$ 499,815	\$ 1,664,962	\$ (269,229)	\$ 1,395,733	-2486.2%	\$ 896,205	\$ 768,758	85.8%

Note 1> Fiscal year 2025/2026 highlighted items reflect a variance of one month or greater (i.e. +/- 8.33%). When comparing the current fiscal year to fiscal year 2024/2025, the highlighted items reflect a variance of +/-10.00% or greater.

Note 2> Encumbered balances represent the commitment of appropriated (budgeted) funds to purchase goods and services. They set aside (encumber) appropriated funds for future expenditure and are used by staff to manage spending activity.

Oak Brook Park District
Schedule of Ending Monthly Unrestricted Fund Balance- Recreation Fund

	Actuals- Unaudited												
	May	June	July	August	September	October	November	December	January	February	March	April	Fiscal
	2025	2025	2025	2025	2025	2025	2025	2025	2026	2026	2026	2026	Y-T-D
Beginning Unrestricted	\$ 2,519,712	\$ 3,197,380	\$ 3,656,784	\$ 3,565,095	\$ 3,684,860								
Monthly Net Surplus/(Deficit)	677,668	459,403	(91,689)	119,766	499,815								\$ 1,664,962
Ending Unrestricted	\$ 3,197,380	\$ 3,656,784	\$ 3,565,095	\$ 3,684,860	\$ 4,184,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	



Minimum (3 months Exp.)	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384	\$ 1,349,384
Median (6 months Exp.)	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768	\$ 2,698,768
Maximum (9 months Exp.)	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152	\$ 4,048,152



Tennis Fund

The Tennis Fund is used to account for the activities of our tennis center. The Tennis Fund is comprised of the following departments:

- Tennis Administration
- Building- Racquet Club
- Programs- Racquet Club
- Capital Outlay

The primary focus of this fund is to account for all tennis administration, recreational programming activities, client memberships, and special events. This fund also accounts for resources used to fund capital improvements at the tennis center.



Tennis Center Fund (Recreational Facilities): Revenues and Expenses Summary (Unaudited)

Fiscal Year-to-Date Activity through September 30, 2025 and 2024

41.67% completed (5 out of 12 months)

REVENUES

Fiscal Year 2025/2026- Highlighted items reflect more than 8.33% variance							FY 2025/2026 compared to FY 2024/2025- Highlighted items reflect more than 10% variance		
Original Annual Budget	September 2025 Actual	Year-To-Date (YTD) Actual	Encumbered	YTD Actual + Encumbered	YTD Actual, as a % of Original Annual Budget		Fiscal Year 2024/2025 YTD Actual	FY 2025/2026 YTD Actual Higher/(Lower) than 2024/2025 YTD Actual	Percent Change
Administration	\$ 123,100	\$ 13,115	\$ 88,937	N/A	\$ 88,937	72.2%	\$ 74,213	\$ 14,724	19.8%
Building- Racquet Club	1,000	289	289	N/A	289	28.9%	644	(355)	-55.2%
Programs- Racquet Club	2,409,900	227,852	963,599	N/A	963,599	40.0%	1,230,913	(267,313)	-21.7%
TOTAL REVENUES	\$ 2,534,000	\$ 241,256	\$ 1,052,825	\$ -	\$ 1,052,825	41.5%	\$ 1,305,770	\$ (252,945)	-19.4%

EXPENSES

Administration	\$ 922,588	\$ 58,872	\$ 306,401	\$ 818	\$ 307,219	33.2%	\$ 291,535	\$ 14,866	5.1%
Building- Racquet Club	497,607	26,725	140,825	87,652	228,476	28.3%	119,383	21,442	18.0%
Programs- Racquet Club	1,011,659	56,667	303,268	942	304,211	30.0%	285,624	17,645	6.2%
Capital Outlay	225,000	11,744	11,744	13,067	24,811	5.2%	41,413	(29,669)	-71.6%
TOTAL EXPENSES	\$ 2,656,853	\$ 154,008	\$ 762,238	\$ 102,479	\$ 864,717	28.7%	\$ 737,955	\$ 24,283	3.3%

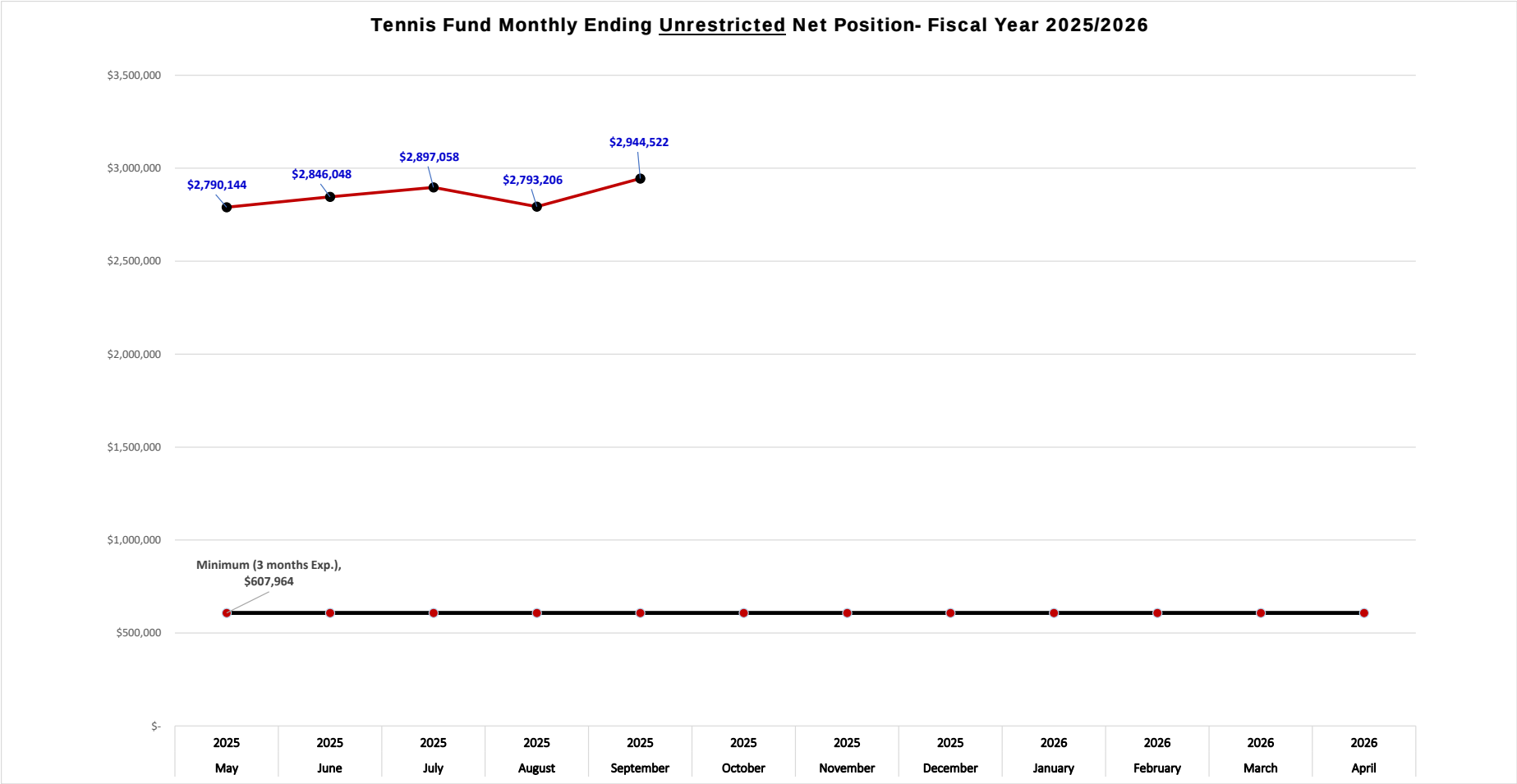
REVENUES OVER (UNDER) EXPENSES	\$ (122,853)	\$ 87,249	\$ 290,587	\$ (102,479)	\$ 188,108	-236.5%	\$ 567,815	\$ (277,228)	-48.8%
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Note 1> Fiscal year 2025/2026 highlighted items reflect a variance of one month or greater (i.e. +/- 8.33%). When comparing the current fiscal year to fiscal year 2024/2025, the highlighted items reflect a variance of +/-10.00% or greater.

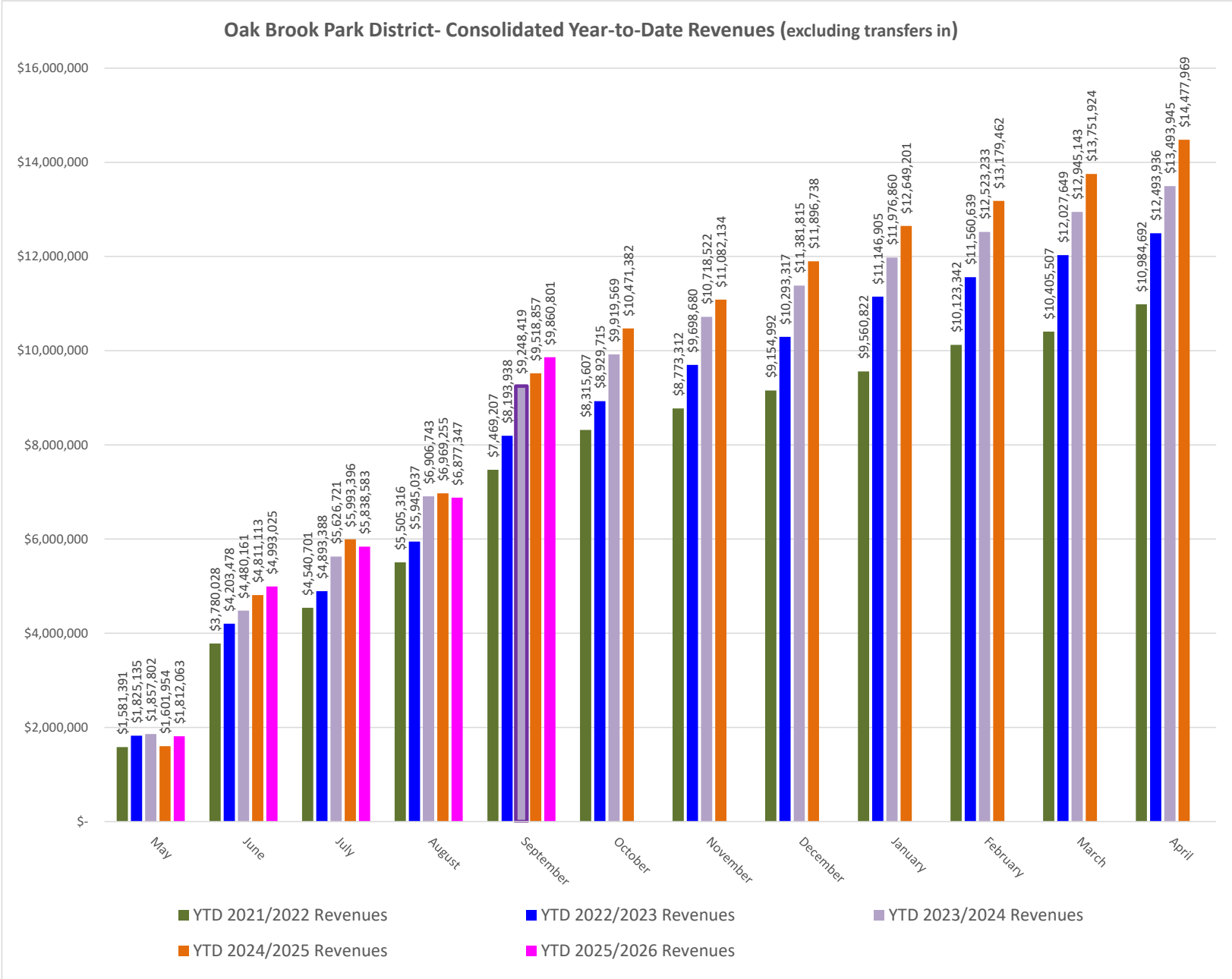
Note 2> Encumbered balances represent the commitment of appropriated (budgeted) funds to purchase goods and services. They set aside (encumber) appropriated funds for future expense and are used by staff to manage spending activity.

Oak Brook Park District
Schedule of Ending Monthly Unrestricted Net Position- Tennis Fund

		Actuals- Unaudited												
		May	June	July	August	September	October	November	December	January	February	March	April	Fiscal
		2025	2025	2025	2025	2025	2025	2025	2025	2026	2026	2026	2026	Y-T-D
Beginning Investment in														
Capital Assets	\$	1,759,816	\$ 1,759,816	\$ 1,759,816	\$ 1,759,816	\$ 1,759,816								
Beginning Unrestricted		2,665,679	2,790,144	2,846,048	2,897,058	2,793,206								
Monthly Net Surplus/(Deficit)		124,465	55,904	51,010	(28,040)	87,249								\$ 290,587
Ending Investment in Capital														
Assets	\$	1,759,816	\$ 1,759,816	\$ 1,759,816	\$ 1,759,816	\$ 1,771,560								
Ending Unrestricted	\$	2,790,144	\$ 2,846,048	\$ 2,897,058	\$ 2,793,206	\$ 2,944,522								



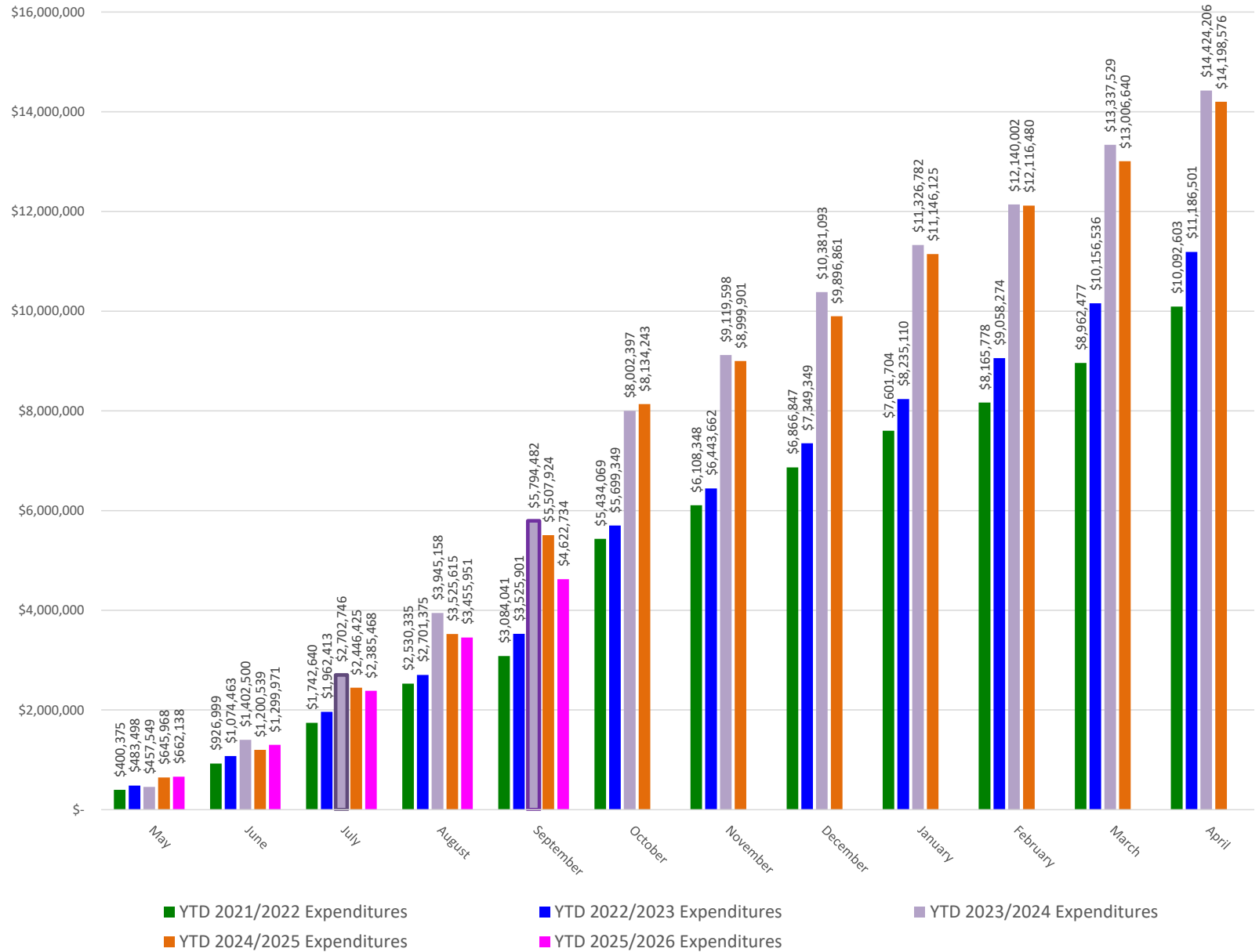
Minimum (3 months Exp.)	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964	\$ 607,964
Median (6 months Exp.)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Maximum (9 months Exp.)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A



NOTES

2023/2024 The large increase in Y-T-D revenues are being primarily driven by increased programming revenues in our fitness, aquatics, children's, special events departments, as well as in group tennis programming.

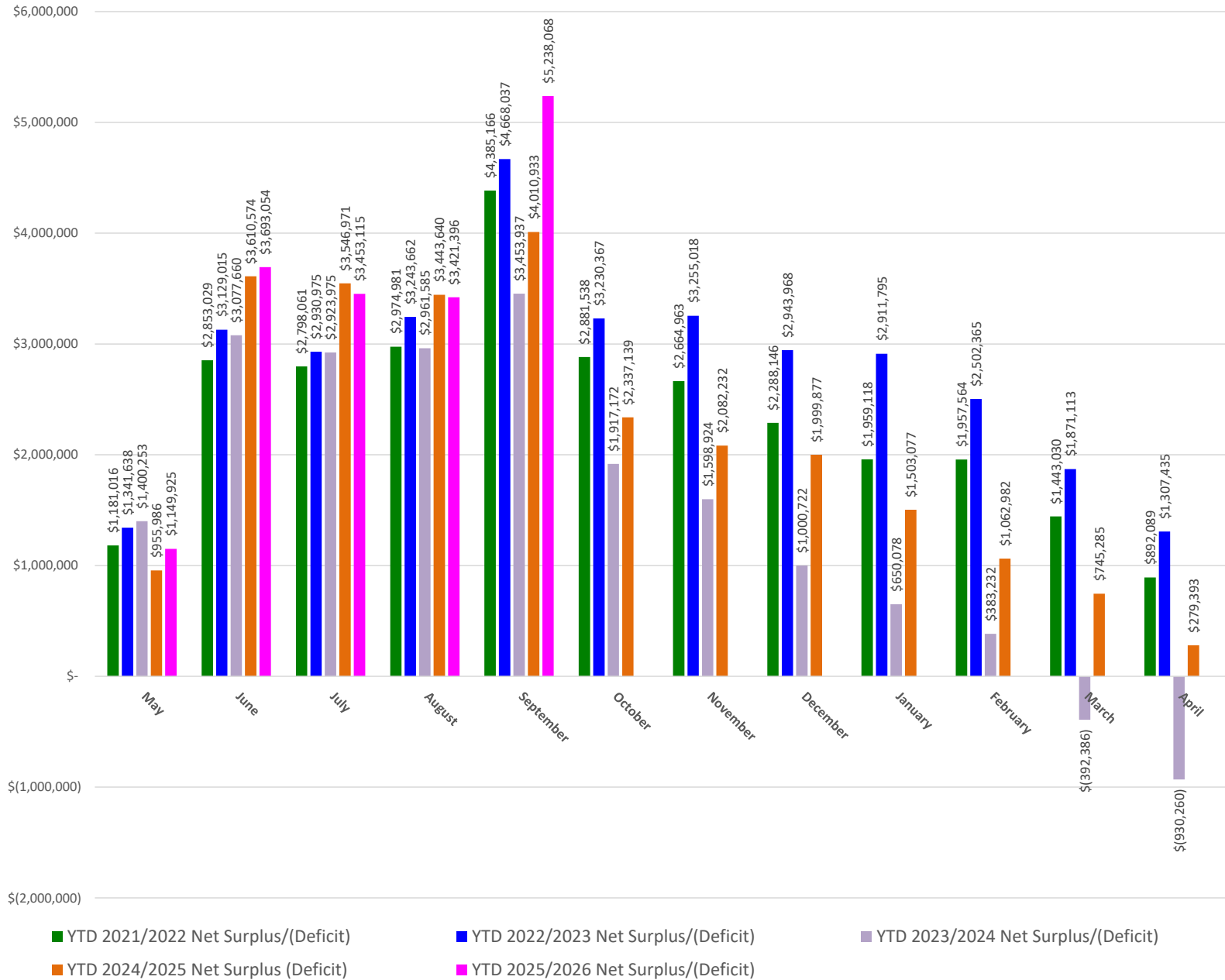
Oak Brook Park District- Consolidated Year-to-Date Expenditures/Expenses (excluding transfers out)



NOTES

2023/2024 The large increase in Y-T-D expenditures are being primarily driven by increased capital improvement costs for our Central Park improvements (e.g. bathrooms, pavilion, synthetic turf field).

Oak Brook Park District- Consolidated Year-to-Date Net Surplus/(Deficit)





OAK BROOK PARK DISTRICT
SUMMARIZED REVENUE & EXPENDITURE REPORT
September 2025

	FY 2025/2026 ANNUAL BUDGET	CURRENT MONTH ACTUAL	Y-T-D ACTUAL (5 months)
GENERAL CORPORATE FUND			
Revenues & transfers in	\$ 4,117,368	\$ 928,542	\$ 2,902,269
Expenditures & transfers out	3,970,776	253,849	1,269,582
Net surplus/(deficit)	\$ 146,592	\$ 674,692	\$ 1,632,687
RECREATION FUND			
Revenues & transfers in	\$ 5,330,564	\$ 805,381	\$ 3,397,257
Expenditures & transfers out	5,397,532	305,567	1,732,294
Net surplus/(deficit)	\$ (66,969)	\$ 499,815	\$ 1,664,962
IMRF FUND			
Revenues & transfers in	\$ 174,156	\$ 50,527	\$ 139,762
Expenditures & transfers out	182,000	13,158	72,185
Net surplus/(deficit)	\$ (7,844)	\$ 37,369	\$ 67,577
LIABILITY INSURANCE FUND			
Revenues & transfers in	\$ 155,362	\$ 56,648	\$ 143,018
Expenditures & transfers out	177,846	15,388	96,175
Net surplus/(deficit)	\$ (22,484)	\$ 41,260	\$ 46,843
AUDIT FUND			
Revenues & transfers in	\$ 10,243	\$ 4,567	\$ 11,152
Expenditures & transfers out	14,025	-	12,000
Net surplus/(deficit)	\$ (3,782)	\$ 4,567	\$ (848)
DEBT SERVICE FUND			
Revenues & transfers in	\$ 1,674,784	\$ 659,998	\$ 1,603,194
Expenditures & transfers out	1,645,291	308,027	373,595
Net surplus/(deficit)	\$ 29,493	\$ 351,971	\$ 1,229,600
RECREATIONAL FACILITIES FUND (TENNIS CENTER)			
Revenues	\$ 2,534,000	\$ 241,256	\$ 1,052,825
Expenses	2,656,853	154,008	762,238
Net surplus/(deficit)	\$ (122,853)	\$ 87,249	\$ 290,587
SPECIAL RECREATION FUND			
Revenues & transfers in	\$ 339,086	\$ 119,381	\$ 291,744
Expenditures & transfers out	326,959	51,498	80,647
Net surplus/(deficit)	\$ 12,127	\$ 67,883	\$ 211,097



OAK BROOK PARK DISTRICT
SUMMARIZED REVENUE & EXPENDITURE REPORT
September 2025

	FY 2025/2026 ANNUAL BUDGET	CURRENT MONTH ACTUAL	Y-T-D ACTUAL (5 months)
CAPITAL PROJECTS FUND			
Revenues & transfers in	\$ 1,849,679	\$ 440	\$ 23,212
Expenditures & transfers out	1,688,779	43,119	85,339
Net surplus/(deficit)	\$ 160,900	\$ (42,679)	\$ (62,127)
SOCIAL SECURITY FUND			
Revenues & transfers in	\$ 325,232	\$ 116,869	\$ 296,369
Expenditures & transfers out	329,613	21,982	138,680
Net surplus/(deficit)	\$ (4,381)	\$ 94,887	\$ 157,689
CONSOLIDATED SUMMARY			
Revenues & transfers in	\$ 16,510,474	\$ 2,983,609	\$ 9,860,801
Expenditures/expenses & transfers out	16,389,675	1,166,595	4,622,734
Net surplus/(deficit)	\$ 120,799	\$ 1,817,014	\$ 5,238,068

OAK BROOK PARK DISTRICT
CONSOLIDATED REVENUES AND EXPENDITURES REPORT
Month: September 2025

	CONSOLIDATED TOTALS
REVENUES & TRANSFERS IN	
Property Taxes	\$ 2,308,984
Replacement Taxes	-
Interest	44,899
Miscellaneous	1,109
Fitness Center Fees, Memberships, Sponsorships	80,574
Aquatic Center Program Fees, Memberships, Rentals	86,651
Other Recreation Program Fees	313,991
Marketing Service Fees, Sponsorships, Donations	-
FRC Rental/Member Fees	29,972
Field, Pavilion Rentals & Concessions- Central Park North	13,839
Field Rentals- Central Park	41,823
Satellite Parks & DNS	-
Information Technology	0
CPW Building Rentals & Other	4,208
Grant Proceeds	-
Overhead Revenues	57,559
Transfers In	-
TOTAL REVENUES & TRANSFERS IN:	\$ 2,983,609
EXPENDITURES/EXPENSES & TRANSFERS OUT	
Accounts Payable and Other	\$ 625,275
Payroll and Related Benefits	483,760
Overhead Expenditures	57,559
Transfers Out	-
TOTAL EXPENDITURES/EXPENSES & TRANSFERS OUT:	\$ 1,166,595
NET REVENUES/(EXPENDITURES/EXPENSES)	\$ 1,817,014

**Oak Brook Park District
Consolidated Balance Sheet
As of September 30, 2025**

<u>ASSETS</u>		Consolidated Totals
Current Assets		
Cash and Investments	\$	13,202,665
Receivables - Net of Allowances		
Property Taxes		5,909,155
Accounts		605,355
Due from Other Funds		-
Prepays		-
Inventories		20,381
Total Current Assets	\$	<u>19,737,556</u>
Noncurrent Assets		
Capital Assets		
Non-depreciable	\$	58,294
Depreciable		5,840,466
Accumulated Depreciation		<u>(4,138,943)</u>
Total Noncurrent Assets (net)	\$	<u>1,759,817</u>
 Total Assets	\$	 21,497,373
<u>DEFERRED OUTFLOWS OF RESOURCES</u>		
Deferred Items-IMRF	\$	148,665
 Total Assets and Deferred Outflows of Resources	\$	 <u>21,646,038</u>
<u>LIABILITIES</u>		
Current Liabilities		
Accounts Payable	\$	12,681
Accrued Payroll		4,934
Retainage Payable		-
Unearned Revenue		886,343
Due To Other Funds		-
Unclaimed Property		108
Total Current Liabilities	\$	<u>904,066</u>
Noncurrent Liabilities		
Compensated Absences Payable	\$	42,527
Net Pension Liability - IMRF		111,188
Total OPEB Liability - RBP		<u>76,757</u>
Total Noncurrent Liabilities	\$	<u>230,472</u>
 Total Liabilities	\$	 1,134,538
<u>DEFERRED INFLOWS OF RESOURCES</u>		
Deferred Items - IMRF	\$	1,235
Property Taxes		5,909,155
 Total Liabilities and Deferred Inflows of Resources	\$	 <u>7,044,929</u>
<u>FUND/NET POSITION BALANCES</u>		
Non-spendable	\$	-
Restricted		2,031,146
Committed		4,697,353
Assigned		-
Unassigned		3,156,527
 Net Investment in Capital Assets		 1,771,561
Restricted		-
Unrestricted		<u>2,944,523</u>
Total Fund/Net Position Balances	\$	<u>14,601,110</u>
 Total Liabilities, Deferred Inflows of Resources and Fund/ Net Position Balances	\$	 <u>21,646,038</u>

OAK BROOK PARK DISTRICT
Treasurer's Report- As of September 30, 2025 and 2024

Investment Type	Bank/Institution	Current Year Balance	Current Year Rate/APY/ADY*	Prior Year Rate/APY/ADY*	Description/Note	Concentration Percentage
<u>Money Market</u>						
	Evergreen Bank	\$ 6,768,929.06	4.410%	5.100%	Interest-bearing	52.84%
	Hinsdale Bank	1,200,356.61	4.460%	5.380%	Interest-bearing	9.37%
	Sub-Total:	<u>\$ 7,969,285.67</u>				<u>62.21%</u>
<u>Checking</u>						
	Fifth Third Bank	\$ 3,296.03	0.490%	0.650%	Interest-bearing	0.03%
<u>Investment Pool</u>						
	The Illinois Funds	\$ 4,838,131.37	4.369%*	5.229%*	Illinois Public Treasurers' Investment Pool	37.77%
	Grand Total Investments:	<u><u>\$ 12,810,713.07</u></u>				<u><u>100.00%</u></u>
<u>Benchmark</u>						
Three-month U.S. Treasury Bill			3.942%	4.617%	Highly liquid short-term security. Payment of principal and interest guaranteed by the full faith and credit of the U.S. government. Rate is as of the day's close on 9/30/2025 and 9/30/2024 .	

* Rate represents the average daily yield (ADY) for the applicable month (1 month).

Oak Brook Park District
Schedule of Capital Expenditures/Expenses
As of September 30, 2025

FUND & DESCRIPTION	VENDORS	Year-to-Date Expenditures
<u>Capital Projects Fund</u>		
FRC video server replacement	Insight Direct	\$ 5,180.38
Upgraded TimePro timekeeping software and hardware	Commeg Systems, Inc.	21,815.00
Central Park Ginger Creek bridge	V3 Companies, Ltd.	4,300.00
Legal fees for various capital projects	Robbins Schwartz	5,076.00
LED digital poster/video screens	NSELED-US	21,750.00
Saddle Brook barn evaluation	FGM Architects	4,009.24
Turf aerator, roller, and overseeder	Burris Equipment Company	13,560.00
Sidewalk replacements- Central Park	A&A Paving Contractors	9,648.36
Sub-total Balance:		\$ 85,338.98
<u>Recreation Fund</u>		
Sub-total Balance:		\$ -
<u>Tennis Fund</u>		
Lower level carpeting replacement	Floor Coverings International	\$ 10,587.59
Exterior windows replacement	Kluber Architects & Engineering	1,156.27
Sub-total Balance:		\$ 11,743.86
<u>Special Recreation Fund</u>		
Sidewalk replacements- Central Park	A&A Paving Contractors	\$ 5,000.00
Parking lot paver replacement- FRC	Classic Landscape Ltd.	14,408.00
Sub-total Balance:		\$ 19,408.00
TOTAL YEAR-TO-DATE CAPITAL EXPENDITURES:		\$ 116,490.84

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26110 51145	A FREEDOM FLAG CO. FLAGS REPAIR REPLACE 01-15-800-005 SIGNAGE	09/09/2025	10/20/2025	325.90 325.90	325.90	Open	N 10/20/2025
108504 51182	ACCRUE SOLUTIONS LLC FSA ADMIN FEES OCT 2025 01-01-650-000 GROUP MEDICAL & LIFE 01-02-650-000 GROUP MEDICAL & LIFE 01-05-650-000 GROUP MEDICAL & LIFE 01-14-650-000 GROUP MEDICAL & LIFE 01-15-650-000 GROUP MEDICAL & LIFE 02-01-650-000 GROUP MEDICAL & LIFE 02-25-650-000 GROUP MEDICAL & LIFE 02-50-650-000 GROUP MEDICAL & LIFE 02-80-650-000 GROUP MEDICAL & LIFE 07-01-650-000 GROUP MEDICAL & LIFE	10/07/2025	10/20/2025	72.90 4.05 12.15 4.05 4.05 12.15 8.10 8.10 4.05 4.05 12.15	72.90	Open	N 10/20/2025
8990 51165	ADVANCED LANDSCAPING, LLC AUGUST GRASS MOWING SERVICES 01-05-750-008 CENTRAL PARK MOWING 01-06-750-008 SADDLE BROOK MOWING 01-07-750-008 FOREST GLEN MOWING 01-08-750-008 CHILLEM MOWING 01-09-750-008 DEANS MOWING	09/03/2025	10/20/2025	6,852.00 4,592.00 1,200.00 560.00 180.00 320.00	6,852.00	Open	N 10/20/2025
9781 51199	ADVANCED LANDSCAPING, LLC SEPT 2025 GRASS MOWING 01-05-750-008 CENTRAL PARK MOWING 01-06-750-008 SADDLE BROOK MOWING 01-07-750-008 FOREST GLEN MOWING 01-08-750-008 CHILLEM MOWING 01-09-750-008 DEANS MOWING	10/06/2025	10/20/2025	8,565.00 5,740.00 1,500.00 700.00 225.00 400.00	8,565.00	Open	N 10/20/2025
416415 51228	AIR COMFORT LLC TEMPERATURE CONTROLS SERVICE CALL 07-71-750-009 TEMPERATURE CONTROLS SERVICE CALL	09/12/2025	10/20/2025	1,100.00 1,100.00	1,100.00	Open	N 10/20/2025
122313 51201	ALPHA GRAPHICS TOMS TRI BANNER 02-80-960-000 PRINTED MATERIALS	06/11/2025	10/20/2025	235.70 235.70	235.70	Open	N 10/20/2025
122217 51202	ALPHA GRAPHICS LOCKER ROOM SIGNS 02-80-960-000 LOCKER ROOM SIGNS	04/30/2025	10/20/2025	106.94 106.94	106.94	Open	N 10/20/2025

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Inv Num Inv Ref#	Vendor Description GL Distribution	Inv Date	Due Date	Inv Amt	Amt Due	Status	Jrnalized Post Date
122704 51203	ALPHA GRAPHICS TRASH DECALS 02-80-960-000	06/03/2025	10/20/2025	65.00 65.00	65.00	Open	N 10/20/2025
122862 51204	ALPHA GRAPHICS PERRY WEATHER LIGHTNING SIGN 02-80-960-000	06/12/2025	10/20/2025	44.69 44.69	44.69	Open	N 10/20/2025
INV-000001 51174	ALVIN MCGOVERN HARMONY IN THE PARK ENTERTAINMENT 02-60-751-005	09/22/2025	10/20/2025	1,000.00 1,000.00	1,000.00	Open	N 10/20/2025
INV-108853-S9S8 51196	ANDERSON ELEVATOR CO. QUARTERLY ELEVATOR MAINTENANCE 01-15-750-006	10/01/2025	10/20/2025	669.00 669.00	669.00	Open	N 10/20/2025
V94265 51226	ANDERSON LANDSCAPE SUPPLY STONE 01-04-750-022	09/29/2025	10/20/2025	456.00 456.00	456.00	Open	N 10/20/2025
V94106 51227	ANDERSON LANDSCAPE SUPPLY SOD STAPLES 01-05-790-022	09/05/2025	10/20/2025	45.00 45.00	45.00	Open	N 10/20/2025
S69008767 51229	ANTHONY ROOFING TECTA AMERICA LLC FRC ROOF CANOPIES AND SCUPPER 12-95-940-065	09/18/2025	10/20/2025	21,900.00 21,900.00	21,900.00	Open	N 10/20/2025
0155731-IN 51180	AQUA PURE ENTERPRISES, INC. SWIM CENTRAL REPAIR REPLACE AND 02-25-750-021 02-25-790-004	09/12/2025	10/20/2025	969.71 636.01 333.70	969.71	Open	N 10/20/2025
2025-134 51123	BARRY BRADFORD PIONEER PROGRAM SPEAKER 02-50-760-000	09/29/2025	10/20/2025	350.00 350.00	350.00	Open	N 10/20/2025
10.7.2025 51216	BROKEN WAGON BISON PIONEER RIP 10.7.25 02-50-754-300	10/07/2025	10/20/2025	285.00 285.00	285.00	Open	N 10/20/2025

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SW3008303-1 51260	BURRIS EQUIPMENT COMPANY UA60 SEED BOX REPLACEMENT 01-05-790-018 SEED BOX	09/30/2025	10/20/2025	2,649.40 2,649.40	2,649.40	Open	N 10/20/2025
351354 51195	BUTTREY RENTAL SERVICE INC. TRENCHER RENTAL-CPN DRAINTILE 01-05-790-019 EQUIPMENT RENTAL	09/30/2025	10/20/2025	420.01 420.01	420.01	Open	N 10/20/2025
SEPT25.FIN3 51232	CARDMEMBER SERVICE FINANCE DEPT PCARD PURCHASES	09/25/2025	10/20/2025	485.89	485.89	Open	N 10/20/2025
	01-02-690-000 IPRA SAFETY COMMITTEE WORKSHOP			45.00			
	02-80-980-000 NRPA REGISTRATION			90.00			
	02-80-980-000 NRPA FLIGHT BAGGAGE			35.00			
	02-80-980-000 NRPA FLIGHT BAGGAGE			35.00			
	01-15-690-001 9-14 LUXBURGER DINNER FOR AS AND VL			28.23			
	02-80-980-000 9-14 LUXBURGER DINNER FOR AS AND VL			22.05			
	02-80-980-000 9-14 DESCEND 21 LUNCH			20.87			
	02-80-980-000 9-15 CHIPOTLE LUNCH			16.93			
	02-80-980-000 9-15 THE MARKET BREAKFAST			11.72			
	02-80-980-000 9-16 THE MARKET BREAKFAST			11.45			
	02-80-980-000 9-18 NATURES TABLE LUNCH			16.23			
	02-80-980-000 UBER AIRPORT TRANSPORTATION			48.41			
	01-02-690-000 IPRA CPRE TRAINING COURSE			105.00			
SEPT25.ADM2 51233	CARDMEMBER SERVICE ADMIN DEPT PCARD PURCHASES SEPTEMBER	09/25/2025	10/20/2025	233.16	233.16	Open	N 10/20/2025
	01-01-730-001 AMAZON - TAPE			1.50			
	01-02-730-001 AMAZON - TAPE			1.50			
	01-15-730-001 AMAZON - TAPE			1.50			
	02-01-730-001 AMAZON - TAPE			1.49			
	02-21-730-001 AMAZON - TAPE			1.50			
	02-25-730-001 AMAZON - TAPE			1.50			
	02-80-730-001 AMAZON - TAPE			1.50			
	02-21-730-001 AMAZON - LAMINATING POUCHES			7.76			
	02-26-765-002 AMAZON - LAMINATING POUCHES			7.76			
	02-31-765-001 AMAZON - LAMINATING POUCHES			7.76			
	02-32-765-005 AMAZON - LAMINATING POUCHES			7.75			
	02-80-950-000 AMAZON - LAMINATING POUCHES			7.75			
	01-01-730-000 AMAZON - PAPER PRODUCTS			9.97			
	01-01-730-001 AMAZON - PEST CONTROL			25.96			
	01-02-740-020 COSTCO - SAFETY CMTEE ALL STAFF SNACK			49.75			
	01-02-740-020 COSTCO - SAFETY CMTEE AL STAFF SNACK			51.94			
	01-01-730-002 AMAZON - COFFEE			31.87			
	01-01-730-002 AMAZON - COFFEE CREAMER			14.40			

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SEP25.REC4 51234	CARDMEMBER SERVICE REC DEPT PCARD PURCHASES SEPTEMBER 02-50-760-000 PROGRAM SUPPLIES FOR MAH JONGG 02-60-752-005 CONTACT SVS HARMONY IN THE PARK EVENT 02-60-765-012 PROGRAM SUPPLIES TOT TRAIL - JEWEL 02-50-760-000 PROGRAM SUPPLIES COSTCO PIONEER & TOT 02-60-765-012 PROGRAM SUPPLIES COSTCO PIONEER & TOT	09/25/2025	10/20/2025	1,138.91 27.13 582.19 199.99 108.31 221.29	1,138.91	Open	N 10/20/2025
SEP25.FIT1 51235	CARDMEMBER SERVICE FITNESS DEPT PCARD PURCHASES 02-21-730-001 JEWEL STAFF SUPPLIES 02-21-765-000 AMAZON FITNESS ACCESSORIES 02-21-800-000 ROGUE FITNESS 1 SET 5-50LB DB	09/25/2025	10/20/2025	1,117.01 28.96 35.96 1,052.09	1,117.01	Open	N 10/20/2025
SEP25.REC5 51236	CARDMEMBER SERVICE REC DEPT PCARD PURCHASES SEPTEMBER 02-31-792-001 PRESCHOOL SUPPLIES 02-31-765-001 COSTCO - PRESCHOOL SUPPLIES 02-32-765-002 NETFLIX - DOLPHIN STATION 02-31-765-001 AMAZON - PRESCHOOL SUPPLIES 02-31-765-001 JOLLY LEARNING - PRESCHOOL SUPPLIES 02-31-765-001 JOLLY LEARNING - FRGN TRANS FEE 02-31-792-001 SONNY ACRES - PRESCHOOL SUPPLIES 02-31-765-001 AMAZON - PRESCHOOL SUPPLIES 02-31-765-001 COSTCO - PRESCHOOL SUPPLIES 02-31-765-001 AMAZON - PRESCHOOL SUPPLIES 02-31-765-001 AMAZON - PRESCHOOL SUPPLIES 02-31-765-001 AMAZON - PRESCHOOL SUPPLIES	09/25/2025	10/20/2025	1,221.34 264.00 25.98 17.99 111.12 300.00 6.00 230.00 91.19 113.52 14.99 28.95 17.60	1,221.34	Open	N 10/20/2025
SEP25.PARK2 51237	CARDMEMBER SERVICE PARKS DEPT PCARD PURCHASES SEPTEMBER 01-05-790-022 NURSERY PLANTS 01-05-690-000 IMPACT CONFERENCE 01-05-790-017 JOHN DEERE OIL FILTERS	09/25/2025	10/20/2025	403.65 82.80 290.00 30.85	403.65	Open	N 10/20/2025
SEPT25.REC5 51238	CARDMEMBER SERVICE REC DEPT P-CARD PURCHASES SEPT 2025 02-40-765-181 PICKLEBALL CENTRAL - PICKLEBALL SUPPLIES 02-30-765-200 BLUE GAUNTLET FENCING - FENCING EQUIPMEN 02-30-765-215 AMAZON - GBL WHITEBOARD 02-60-765-012 AMAZON - TOTT SUPPLIES	09/25/2025	10/20/2025	912.85 197.38 306.85 189.99 218.63	912.85	Open	N 10/20/2025
SEPT25.ADM1 51239	CARDMEMBER SERVICE ADMIN DEPT P-CARD PURCHASES SEPT	09/25/2025	10/20/2025	1,565.63	1,565.63	Open	N 10/20/2025

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Inv Ref#	Description						Post Date
	GL Distribution						
	01-01-740-002	GRILL 89 - PROFESSIONAL DEVELOP PLANNING		123.10			
	01-01-690-001	LK CONF LUNCH 9/14		21.38			
	01-01-690-001	LK NRPA DINNER 9/14		17.94			
	01-05-690-001	BJ CONF DINNER 9/14		17.94			
	01-01-690-001	LK, SK CONF LUNCH 9/17		96.03			
	01-01-690-001	HYATT - CONFERENCE LODGING		1,249.24			
	01-01-690-001	AMERICAN TAXI - CONF RETURNING		40.00			
SEPT25.FAC2	CARDMEMBER SERVICE	09/25/2025	10/20/2025	54.95	54.95	Open	N
51240	FACILITY DEPT P-CARD PURCHASES SEPT						10/20/2025
	02-25-750-030	AMAZON PERMANENT PAINT MARKER		19.97			
	02-25-790-001	AMAZON MULTI TOOL FOR MAINTENCE		34.98			
SEPT25.FIN1	CARDMEMBER SERVICE	09/25/2025	10/20/2025	1,794.51	1,794.51	Open	N
51241	FINANCE DEPT P-CARD PURCHASES SEPT						10/20/2025
	01-02-710-000	POSTAGE STAMPS (2 BOOKS)		3.12			
	01-15-710-000	POSTAGE STAMPS (2 BOOKS)		3.12			
	02-01-710-000	POSTAGE STAMPS (2 BOOKS)		7.80			
	02-21-710-000	POSTAGE STAMPS (2 BOOKS)		7.80			
	02-25-710-000	POSTAGE STAMPS (2 BOOKS)		7.80			
	07-01-710-000	POSTAGE STAMPS (2 BOOKS)		1.56			
	01-02-690-001	TRANSP. FROM AIRPORT TO HOTEL		33.98			
	01-02-690-001	CHECKED LUGGAGE FEE		35.00			
	01-02-690-001	LUNCH		11.17			
	01-01-690-001	GROUP DINNER-LK,SK,IK		126.66			
	01-15-690-001	GROUP DINNER-VL,BJ		84.44			
	01-02-690-001	GROUP DINNER-MS		42.26			
	01-05-690-001	GROUP DINNER-JS		42.22			
	02-80-980-000	GROUP DINNER-AS		42.22			
	02-01-690-001	GROUP DINNER-BD		42.22			
	01-02-690-001	BREAKFAST		5.33			
	01-02-690-001	HOTEL		936.93			
	01-01-690-001	TRANSP. FROM HOTEL TO AIRPORT-LK		13.99			
	01-02-690-001	TRANSP. FROM HOTEL TO AIRPORT-MS		14.00			
	01-02-690-001	TRANSP. FROM AIRPORT TO HOME		27.92			
	01-02-690-001	CHECKED LUGGAGE FEE		35.00			
	01-02-690-001	LUNCH		19.97			
	01-02-700-000	GFOA ANNUAL MEMBERSHIP		250.00			
SEPT25.REC1	CARDMEMBER SERVICE	09/25/2025	10/20/2025	1,907.86	1,907.86	Open	N
51242	REC DEPT P-CARD PURCHASES SEPT 2025						10/20/2025
	02-40-765-175	PERSONALIZED AWARD - 16" SOFTBALL TROPHY		87.00			
	02-30-765-200	AMAZON - FENCING EQUIPMENT		19.99			
	01-04-765-040	AMAZON - CONCESSIONS SUPPLIES		9.97			
	01-04-765-040	AMAZON - CONCESSIONS SUPPLIES		67.72			
	02-01-690-001	NRPA CONFERENCE - EXPENSE		8.36			
	02-01-690-001	NRPA CONFERENCE - EXPENSE		27.40			

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Inv Ref#	Description						Post Date
	GL Distribution						
	02-01-690-001	NRPA CONFERENCE - EXPENSE		24.44			
	02-01-690-001	NRPA CONFERENCE - EXPENSE		23.11			
	02-60-765-028	AMAZON - PARK DISTRICT EVENT		56.38			
	02-60-765-012	AMAZON - TRICK OR TREAT TRAIL SUPPLIES		81.04			
	02-01-690-001	NRPA CONFERENCE - EXPENSE		18.11			
	02-01-690-001	NRPA CONFERENCE - EXPENSE		5.33			
	02-01-690-001	NRPA CONFERENCE - EXPENSE		10.32			
	02-60-765-005	AMAZON - HARMONY IN THE PARK SUPPLIES		52.23			
	02-01-690-001	NRPA CONFERENCE - EXPENSE		22.91			
	02-60-751-005	HARMONY IN THE PARK - SOUND ENGINEER		1,344.56			
	02-01-690-001	NRPA CONFERENCE EXPENSE		48.99			
SEPT25.MKTG1	CARDMEMBER SERVICE	09/25/2025	10/20/2025	1,105.00	1,105.00	Open	N
51243*	MKTG DEPT P-CARD PURCHASES SEPT 2025						10/20/2025
	02-80-960-000	TAKEFROM- DEPOSIT CPW SIGNS		137.52			
	02-80-930-000	ILIPRA- JOB BOARD POST-MARKETING AND COM		315.00			
	02-80-930-000	FACEBOOK - ADVERTISING		8.70			
	02-80-930-000	FACEBOOK - ADVERTISING		218.20			
	02-80-980-000	UNITED -NRPA CONFERENCE		518.89			
	02-80-930-000	FACEBOOK - ADVERTISING		403.00			
	02-80-980-000	UNITED -NRPA CONFERENCE - REFUND		(496.31)			
SEPT25.REC2	CARDMEMBER SERVICE	09/25/2025	10/20/2025	2,021.07	2,021.07	Open	N
51244	REC DEPT P-CARD PURCHASES SEPT 2025						10/20/2025
	02-60-765-012	1. CHOCOLATE FOR HTOTT AMZN		119.70			
	01-20-765-500	2. BEV DISPENSER CC AMZN		129.92			
	02-60-765-012	2. BRACELTS & CANDY HTOTT AMZN		129.96			
	02-60-765-012	3. RING POPS, MIS CANDY HTOTT AMZN		231.76			
	02-60-765-012	4. MISC CANDY, LOLLIPOPS HTOTT AMZN		323.78			
	02-01-700-000	5. SPRA MEMBERSHIP		15.00			
	02-01-690-000	6. SPRA SHOWCASE TICKET		27.00			
	01-20-765-500	7. CC BEV DISPENSER AMZN		129.92			
	02-60-765-012	8. MISC CANDY HTOTT AMZN		79.90			
	01-04-765-040	9. HITP CONCESSIONS		201.96			
	02-60-752-005	10. HITP BALLOONIST & FACE PAINTER		582.19			
	02-60-765-005	11. HITP CHALK AMZN		49.98			
SEPT25.COMM1	CARDMEMBER SERVICE	09/25/2025	10/20/2025	4,729.47	4,729.47	Open	N
51245	COMM/IT DEPT P-CARD PURCHASES SEPT						10/20/2025
	01-14-786-000	AMAZON-OUTDOOR JUNTION BOX-SECURICAMERAS		93.10			
	01-14-720-000	FIRST COMMUNICATIONS-ELEVATOR AND FAX LI		173.90			
	01-14-720-002	FIRST COMMUNICATIONS-ELEVATOR AND FAX LI		115.95			
	02-60-765-031	WALLYS LIGHTS-LED LIGHTS FOR WINTER LIGH		745.69			
	01-14-721-000	T-MOBILE MONTHLY CELL PHONES/TABLET DATA		490.38			
	01-14-721-001	T-MOBILE MONTHLY CELL PHONES/TABLET DATA		267.48			
	01-14-721-002	T-MOBILE MONTHLY CELL PHONES/TABLET DATA		133.74			
	01-14-675-001	DYNAMIC MEDIA -FITNESS/REC MONTHLY RADI		65.90			

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Inv Ref#	Description						
	GL Distribution						
	01-14-720-000	COMCAST - PRI PHONE LINES -ALL BUILDINGS		192.28			
	01-14-720-001	COMCAST - PRI PHONE LINES -ALL BUILDINGS		192.27			
	01-14-720-002	COMCAST - PRI PHONE LINES -ALL BUILDINGS		128.18			
	01-14-723-002	COMCAST - TENNIS CENTER CABLE TV SERVICE		71.27			
	01-14-722-000	COMCAST - DEAN NATURE INTERNET FOR SECUI		48.00			
	01-14-800-007	AMAZON - DESK MICROPHONE FOR TENNIS CENT		54.95			
	02-60-765-005	VILLAGE OF OAK BROOK -HARMONY LIQUOR FEE		52.49			
	01-14-675-000	SMS - PEOPLE COUNTERS YEARLY LICENSE		284.72			
	02-60-765-031	SMS - PEOPLE COUNTERS YEARLY LICENSE		284.72			
	01-14-675-000	BAMBOO HR - MONTHLY SOFTWARE INVOICE		264.61			
	01-14-675-001	BAMBOO HR - MONTHLY SOFTWARE INVOICE		926.15			
	01-14-675-002	BAMBOO HR - MONTHLY SOFTWARE INVOICE		132.31			
	01-14-675-000	SMS - PEOPLE COUNTERS YEARLY + TRAN FEE		5.69			
	02-60-765-031	SMS - PEOPLE COUNTERS YEARLY + TRAN FEE		5.69			
SEPT25.MKTG2							
51246	CARDMEMBER SERVICE	09/25/2025	10/20/2025	19.50	19.50	Open	N
	MKTG DEPT P-CARD PURCHASES SEPT 2025						10/20/2025
	01-01-074-000	QUICKBOOKS-FOUNDATION ACCOUNTING SOFTWARE		19.50			
SEPT25.FAC3							
51247	CARDMEMBER SERVICE	09/25/2025	10/20/2025	186.81	186.81	Open	N
	FACILITY DEPT P-CARD PURCHASES SEPT						10/20/2025
	02-25-790-001	(AMAZON) WHEELS ADA FAC CHAIR (1)		44.58			
	01-15-800-000	(AMAZON) FILTERS WATER FOUNTAIN FRC (2)		112.98			
	01-15-750-000	(AMAZON) FRC DOOR KICKDOWN STOPS (3)		29.25			
SEPT25.AQU1							
51248	CARDMEMBER SERVICE	09/25/2025	10/20/2025	1,480.95	1,480.95	Open	N
	AQU DEPT P-CARD PURCHASES SEPT 2025						10/20/2025
	02-25-730-001	AMAZON OFFICE SUPPLIES		42.92			
	02-25-800-010	AMAZON SPECIAL EVENT STORAGE		65.00			
	02-25-730-001	AMAZON OFFICE SUPPLIES		38.13			
	02-26-702-000	KIEFER SWIM TEAM SUPPLIES		143.40			
	02-26-765-001	AMAZON ADULT AQUATIC SUPPLIES		98.50			
	02-26-765-002	SPECIAL EVENT SUPPLIES - PUMPKINS		110.64			
	02-26-702-000	KIEFER SWIM TEAM SUPPLIES		138.00			
	02-25-800-000	KIEFER LIFEGUARD RESCUE SUPPLY BAG		94.50			
	02-26-765-002	AMAZON SPECIAL EVENT SUPPLIES		195.96			
	02-26-765-002	AMAZON SPECIAL EVENT SUPPLIES		84.52			
	02-26-765-001	AMAZON ADULT AQUATICS SUPPLIES		26.04			
	02-26-702-000	AMAZON SWIM TEAM SUPPLIES		143.00			
	02-25-705-001	WALMART AQUATIC PARTY SUPPLIES		47.72			
	02-26-765-002	COSTCO SPECIAL EVENT SUPPLIES		154.49			
	02-25-705-001	WALMART AQUATIC PARTY SUPPLIES		98.13			
SEPT25.AD/PK1							
51249*	CARDMEMBER SERVICE	09/25/2025	10/20/2025	4,538.95	4,538.95	Open	N
	ADMIN, PARKS DEPT P-CARD PURCHASES						10/20/2025
	01-15-690-001	WAY.COM, CONFERENCE PARKING		79.91			

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Inv Ref#	Description						
	GL Distribution						
	01-01-740-002	YARD HOUSE, STAFF RECOGNITION FAREWELL		148.83			
	01-15-690-001	UNITED AIRLINES, BAG FEE ORD		35.00			
	01-15-690-001	UNITED AIRLINES, BAG FEE MCO		35.00			
	01-15-690-001	HYATT, CONFERENCE LUNCH		20.87			
	01-15-690-001	HYATT, CONFERENCE LUNCH BJ + VL		52.84			
	01-01-690-001	HYATT, CONFERENCE LUNCH LK		26.41			
	01-15-690-001	HYATT, CONFERENCE BREAKFAST		15.98			
	01-15-690-001	HYATT, CONFERENCE LUNCH		21.05			
	01-15-690-001	HYATT, LODGING		1,181.72			
	01-15-690-001	UBER, RIDESHARE		7.92			
	01-15-690-001	UBER, RIDESHARE CANCELLED		(7.92)			
	01-15-690-001	NATURE TABLE, CONFERENCE LUNCH		17.89			
	01-15-690-001	UBER, DINNER BJ		3.44			
	01-02-690-001	UBER, DINNER MS		3.44			
	01-05-690-001	UBER, JS		3.43			
	02-01-690-001	UBER, BD		3.43			
	01-15-690-001	UBER, RETURN BJ		2.28			
	01-02-690-001	UBER, RETURN MS		2.27			
	01-05-690-001	UBER, RETURN JS		2.27			
	02-01-690-001	UBER, RETURN BD		2.27			
	01-15-690-001	UBER TO MCO BJ		11.82			
	02-80-980-000	UBER TO MCO AS		11.81			
	01-15-690-001	UBER TO MCO VL		11.81			
	09-01-800-000	JUSTRITE, ADA SLIP RESISTANT MATS		599.18			
	01-05-750-020	LIGHTMART, LIGHT POLE ICE RINK		2,246.00			
SEPT25.FAC4							
51250	CARDMEMBER SERVICE	09/25/2025	10/20/2025	30.38	30.38	Open	N
	FACILITY DEPT P-CARD PURCHASES SEPT						10/20/2025
	01-20-790-003	CPW LIGHT BULBS AMAZON		30.38			
SEPT25.MKTG3							
51251	CARDMEMBER SERVICE	09/25/2025	10/20/2025	28.98	28.98	Open	N
	MKTG DEPT P-CARD PURCHASES SEPT 2025						10/20/2025
	02-80-960-000	AMAZON - CARDSTOCK PAPER FOR PRINTER		28.98			
SEPT25.TENN1							
51252*	CARDMEMBER SERVICE	09/25/2025	10/20/2025	2,088.83	2,088.83	Open	N
	TENNIS DEPT P-CARD PURCHASES SEPT						10/20/2025
	07-75-870-000	HEAD RACQUETS		755.70			
	01-14-675-002	DAXKO SOFTWARE FEE		1,146.64			
	07-75-870-000	HEAD RACQUETS		209.69			
	07-75-790-003	AMAZON TEACHING SUPPLIES		199.90			
	07-75-870-000	HEAD RACQUETS		341.69			
	07-75-870-000	HEAD RACQUETS RETURN		(564.79)			
SEPT25.TENN2							
51253*	CARDMEMBER SERVICE	09/25/2025	10/20/2025	664.03	664.03	Open	N
	TENNIS DEPT P-CARD PURCHASES SEPT						10/20/2025
	07-01-730-002	AMAZON - COFFEE & CONDIMENTS		28.63			

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	GL Distribution						
	07-01-730-002	AMAZON - COFFEE & CONDIMENTS		52.89			
	07-75-790-004	AMAZON - PROGRAMMING SUPPLIES		221.20			
	07-01-730-002	AMAZON - COFFEE & CONDIMENTS		21.55			
	07-01-710-000	PIRATE SHIP - SHIPPING CHARGES		9.62			
	07-01-730-002	AMAZON - COFFEE & CONDIMENTS		16.50			
	07-75-790-008	AMAZON - PROGRAMMING SUPPLIES		342.27			
	07-01-730-002	AMAZON - COFFEE & CONDIMENTS RETURN		(28.63)			
SEPT25.TENN4	CARDMEMBER SERVICE	09/25/2025	10/20/2025	241.77	241.77	Open	N
51254	TENNIS DEPT P-CARD PURCHASES SEPT						10/20/2025
	07-71-750-002	AMAZON SAFETY TOOLS		114.79			
	07-01-690-000	IRPA SAFETY WORK SHOP		45.00			
	07-71-800-002	AMAZON CUSTODIAL TOOLS		81.98			
SEPT25.TENN3	CARDMEMBER SERVICE	09/25/2025	10/20/2025	96.33	96.33	Open	N
51255	TENNIS DEPT P-CARD PURCHASES SEPT						10/20/2025
	07-01-730-001	AMAZON OFFICE SUPPLIES		11.72			
	07-01-730-001	AMAZON OFFICE SUPPLIES		26.14			
	07-01-730-001	AMAZON OFFICE SUPPLIES		5.68			
	07-01-730-001	AMAZON OFFICE SUPPLIES		32.82			
	07-01-740-000	MARIANOS EMPLOYEE RECOGNITION		19.97			
SEPT25.IT1	CARDMEMBER SERVICE	09/25/2025	10/20/2025	3,103.14	3,103.14	Open	N
51256	IT DEPT P-CARD PURCHASES SEPT 2025						10/20/2025
	01-14-800-006	AMAZON - USB EXTENDER BOX FOR STUDIO A		59.84			
	01-14-722-000	COMCAST - WI-FI SERVICE ALL BULDINGS		70.05			
	01-14-722-001	COMCAST - WI-FI SERVICE ALL BULDINGS		70.06			
	01-14-722-002	COMCAST - WI-FI SERVICE ALL BULDINGS		46.71			
	01-14-800-006	AMAZON - FRONTDESK THERMAL CARD REPLACE		218.40			
	01-14-690-000	IT NETWORKING/COMMITTEE EDUCATION/MEETIN		20.00			
	01-14-677-001	AMAZON - FD YELLOW/TONER REPLACEMENT		310.53			
	01-14-677-001	AMAZON- FD CYAN&MAG/TONER REPLACEMENT		277.78			
	01-14-722-000	COMCAST - FRC CABLE TV SERVICE		635.88			
	01-14-677-001	AMAZON- REC-OFFICE/TONER REPLACEMENT		131.69			
	01-14-677-000	AMAZON- PRESCHOOL/TONER REPLACEMENT		379.89			
	01-14-800-005	AMAZON- TV-REMOTE FOR BREAKROOM TV		6.95			
	01-14-722-000	APPLE - DEVICE MANGEMENT SERVICE		49.04			
	01-14-722-001	APPLE - DEVICE MANGEMENT SERVICE		49.03			
	01-14-722-002	APPLE - DEVICE MANGEMENT SERVICE		32.69			
	01-14-722-000	AMAZON- MAIN INTERNET- ALL BUILDINS		148.02			
	01-14-722-001	AMAZON- MAIN INTERNET- ALL BUILDINS		148.02			
	01-14-722-002	AMAZON- MAIN INTERNET- ALL BUILDINS		98.68			
	01-14-677-000	AMAZON- AQUATIC-OFFICE/TONER REPLACEMENT		309.89			
	01-14-800-005	AMAZON AQUATIC-OFFICE/ POWER STRIP SURGE		39.99			

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SEPT25.FAC5 51257	CARDMEMBER SERVICE FACILITY DEPT P-CARD PURCHASES SEPT 01-15-690-003 JEWEL TRAINING EVENT SUPPLIES 01-15-840-006 JEWEL COFFEE BAR SUPPLIES 02-25-690-010 JEWEL RECRUITING EVENT SUPPLIES 01-15-840-010 AMAZON PVC MEMBERSHIP CARDS	09/25/2025	10/20/2025	115.95 14.99 24.99 37.98 37.99	115.95	Open	N 10/20/2025
SEPT25.FAC1 51263*	CARDMEMBER SERVICE FACILITY DEPARTMENT P-CARD PURCHASES 02-25-730-001 AMAZON OFFICE SUPPLY 02-25-730-001 AMAZON OFFICE SUPPLY AND AQUATIC MAINTEN 02-25-750-030 AMAZON OFFICE SUPPLY AND AQUATIC MAINTEN 01-15-690-001 WILS CONFERENCE LODGING 02-25-790-008 AMAZON SAFETY FIRST AID 02-25-750-030 AMAZON AQUATIC FACILITY MAINTENANCE 01-15-800-000 AMAZON FACILITY REPAIR REPLACE TABLES 02-25-704-000 AMAZON AQUATIC OPEN SWIM SUPPLIES 01-15-690-000 IPRA ACTIVITY 01-15-730-001 AMAZON OFFICE SUPPLY LOCKER ROOM SUPPLY 01-15-790-007 AMAZON OFFICE SUPPLY LOCKER ROOM SUPPLY 02-25-790-005 AMAZON AQUATIC CUSTODIAL SUPPLIES 02-25-790-008 AMAZON SAFETY FIRST AID 01-15-690-001 CONFERENCE UNITED TRAVEL 01-15-690-001 CONFERENCE UBER TRAVEL 01-01-690-001 CONFERENCE MIA'S ITALIAN KITCHEN MEAL 01-02-690-001 CONFERENCE MIA'S ITALIAN KITCHEN MEAL 01-05-690-001 CONFERENCE MIA'S ITALIAN KITCHEN MEAL 01-15-690-001 CONFERENCE MIA'S ITALIAN KITCHEN MEAL 02-01-690-001 CONFERENCE MIA'S ITALIAN KITCHEN MEAL 02-80-980-000 CONFERENCE MIA'S ITALIAN KITCHEN MEAL 02-25-730-001 AMAZON OFFICE SUPPLY 01-15-690-001 CONFERENCE MARKET MEAL 01-15-690-001 CONFERENCE UNITED TRAVEL 01-15-690-001 CONFERENCE MARKET MEAL 01-15-690-001 CONFERENCE HYATT REGENCY LODGING 02-80-980-000 CONFERENCE HYATT REGENCY LODGING 01-15-690-001 CONFERENCE MARKET MEAL 01-15-690-001 CONFERENCE UBER TRAVEL	09/25/2025	10/20/2025	3,284.74 (9.49) 9.49 54.11 119.84 246.87 47.45 700.00 122.45 45.00 19.98 66.99 14.94 29.49 35.00 98.93 76.08 25.36 50.72 25.59 25.36 25.36 49.99 12.67 35.00 17.31 624.62 624.62 8.95 82.06	3,284.74	Open	N 10/20/2025
SEPT25.PARK1 51264*	CARDMEMBER SERVICE PARKS DEPT P-CARD PURCHASES SEPT 01-05-690-001 HYATT-NRPA CONFERENCE HOTEL REFUND 02-25-750-030 AMZN- WALL HOLE COVERS 01-05-690-000 ILCA-TURF ED. DAY CONTINUING ED (PT) 01-05-790-017 MESSICKS-TRACTOR REPAIR PARTS 01-05-790-018 AMZN- SOIL SIFTER SHOVEL	09/25/2025	10/20/2025	(67.52) 19.98 100.00 351.34 49.99	4,230.61	Open	N 10/20/2025

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	GL Distribution						
	01-05-800-006	THE GREAT ESCAPE- PARK CHAIRS		1,320.00			
	01-05-790-005	AMZN- MAINTENANCE GARAGE SUPPLIES		118.22			
	01-05-690-000	IPRA- CONTINUING ED WORKSHOP (SUP)		45.00			
	01-05-690-002	IPRA-CONTINUING ED SAFTEY TRAINING (SUP)		60.00			
	01-05-790-017	MESSICKS-LANDPRIDE MOWER REPAIR PARTS		571.28			
	01-05-690-001	D-LUX BURGER-NRPA MEAL EXPENSE		14.37			
	01-05-690-001	HYATT-NRPA MEAL EXPENSE (PARKS)		28.47			
	02-01-690-001	HYATT-NRPA MEAL EXPENSE (REC)		28.46			
	01-05-690-001	CHIPOLTE-NRPA MEAL EXPENSE		18.00			
	01-05-690-001	THE POLITE PIG-NRPA MEAL EXPENSE		19.17			
	01-05-690-001	HYATT-NRPA MEAL EXPENSE		18.37			
	02-80-823-000	FEDEX - GRAND PLAQUE SHIPPING FEE		105.99			
	01-05-690-001	HYATT-NRPA MEAL EXPENSE		18.37			
	01-05-690-001	HYATT-NRPA HOTEL EXPENSE (PARKS)		705.56			
	02-01-690-001	HYATT-NRPA HOTEL EXPENSE (REC)		705.56			
SEPT25.FIN2							
51267	CARDMEMBER SERVICE	09/25/2025	10/20/2025	100.00	100.00	Open	N
	FINANCE DEPT P-CARD PURCHASES SEPT						10/20/2025
	01-02-690-000	IGFOA PAYROLL SEMINAR		100.00			
3789							
51191	CASE LOTS INC.	10/01/2025	10/20/2025	375.20	375.20	Open	N
	GYM WIPES						10/20/2025
	01-15-790-001	GYM WIPE SUPPLIES		375.20			
31137							
51184	CHICAGO CLASSIC COACH, LLC	09/26/2025	10/20/2025	1,585.00	1,585.00	Open	N
	TRANSPORTATION FOR PIONEER TRIP TO						10/20/2025
	02-50-755-300	TRANS. PIONEER TRIP E.TROY 9/26/25		1,585.00			
31221							
51218	CHICAGO CLASSIC COACH, LLC	10/09/2025	10/20/2025	1,255.00	1,255.00	Open	N
	TRANSPORTATION FOR PIONEER BISON						10/20/2025
	02-50-755-300	TRANS PIONEER BISON TRIP 10/08/25		1,255.00			
10.7.25 REIMB							
51270	COLLEEN PABST	10/07/2025	10/20/2025	75.55	75.55	Open	N
	PRESCHOOL SUPPLY REIMBURSEMENT						10/20/2025
	02-31-765-001	EC PRESCHOOL SUPPLIES		75.55			
INV09611857							
51131	CULLIGAN QUENCH	10/01/2025	10/20/2025	4.96	4.96	Open	N
	WATER COOLER AT MAINT GARAGE						10/20/2025
	01-05-770-007	WATER MAINTENANCE GARAGE		4.96			
9000113609							
51167	DAVEY RESOURCE GROUP INC	06/02/2025	10/20/2025	3,420.00	3,420.00	Open	N
	DEANS 2025 STEWARDSHIP						10/20/2025
	01-09-750-001	STEWARDSHIP		3,420.00			

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51491 51183	DAWSONS TREE SERVICE TREE REMOVAL AND CLEANUP 01-05-750-015	09/26/2025	10/20/2025	1,350.00 1,350.00	1,350.00	Open	N 10/20/2025
1288783 51192	DISCOUNT TIRE HAYWAGON REPLACEMENT TIRE 01-05-790-017	10/06/2025	10/20/2025	165.49 165.49	165.49	Open	N 10/20/2025
1288949 51193	DISCOUNT TIRE HAYWAGON REPLACEMENT RIM 01-05-790-017	10/06/2025	10/20/2025	65.00 65.00	65.00	Open	N 10/20/2025
PTR REIMB. 2025 51164	DORIN IACOB TENNIS REGISTRY MEMBERSHIP 07-75-690-000	07/24/2025	10/20/2025	131.00 131.00	131.00	Open	N 10/20/2025
447345/4 51115	EBEL'S ACE HARDWARE #8313 GREEN SCRUBBER REPAIR 01-15-750-000	08/30/2025	10/20/2025	18.87 18.87	18.87	Open	N 10/20/2025
447427/4 51140	EBEL'S ACE HARDWARE #8313 AQUATIC WATER FOUNTAIN REPAIR 02-25-750-030	09/24/2025	10/20/2025	5.38 5.38	5.38	Open	N 10/20/2025
447473/4 51222	EBEL'S ACE HARDWARE #8313 BUILDING REPAIR REPLACE 01-15-800-000	10/08/2025	10/20/2025	9.59 9.59	9.59	Open	N 10/20/2025
00207511-00 51206	EDWARD OCCUPATIONAL HEALTH PRE-EMPLOYMENT TESTING 02-01-840-010 01-02-650-010	09/30/2025	10/20/2025	193.00 59.00 134.00	193.00	Open	N 10/20/2025
00207254-00 51205	ELMHURST OCCUPATIONAL HEALTH PRE-EMPLOYMENT TESTING (2) 01-02-650-010 02-01-840-010	09/30/2025	10/20/2025	321.00 203.00 118.00	321.00	Open	N 10/20/2025
0629357-1 51189	FERGUSON FACILITIES #3400 JANITORIAL SUPPLIES 01-15-790-001	10/01/2025	10/20/2025	142.49 142.49	142.49	Open	N 10/20/2025

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0745923 51190	FERGUSON FACILITIES #3400 JANITORIAL SUPPLIES 02-25-790-005	10/02/2025	10/20/2025	167.00 167.00	167.00	Open	N 10/20/2025
FRC SEP-25 51118	FLAGG CREEK WATER RECLAMATION 019016-000 FRC SEWER EXPENSE 9/25 01-15-770-003 FRC SEWER EXPENSE FY25-26 02-01-770-003 FRC SEWER EXPENSE FY25-26 02-21-770-015 FRC SEWER EXPENSE FY25-26 02-25-770-015 FRC SEWER EXPENSE FY25-26	09/27/2025	10/20/2025	3,267.02 816.76 653.40 653.40 1,143.46	3,267.02	Open	N 10/20/2025
CPW SEP-25 51119	FLAGG CREEK WATER RECLAMATION 019013-000 CPW SEWER SEPT 2025 01-20-770-002 SEWER	09/27/2025	10/20/2025	34.57 34.57	34.57	Open	N 10/20/2025
MAINT SEP-25 51120	FLAGG CREEK WATER RECLAMATION 116742-000 SEWER AT MAINT GARAGE 01-05-770-008 SEWER MAINTENANCE GARAGE	09/27/2025	10/20/2025	31.20 31.20	31.20	Open	N 10/20/2025
TC SEP-25 51121	FLAGG CREEK WATER RECLAMATION 019014-000 SEWER AT TENNIS CENTER 07-71-770-003 SEWER	09/27/2025	10/20/2025	79.23 79.23	79.23	Open	N 10/20/2025
CPN SEP-25 51122	FLAGG CREEK WATER RECLAMATION 131766-001 SEWER AT 01-04-770-003 SEWER- CPN	09/27/2025	10/20/2025	48.05 48.05	48.05	Open	N 10/20/2025
DUES 25-26 51141	FRIENDS OF THE OAK BROOK ANNUAL MEMEBERSHIP 25-26 01-01-700-001 ANNUAL MEMBERSHIP DUES 25-26	09/15/2025	10/20/2025	100.00 100.00	100.00	Open	N 10/20/2025
72402 51224	FULLIFE SAFETY CENTER AIR MONITOR CALIBRATION 01-05-740-020 SAFETY	08/26/2025	10/20/2025	140.50 140.50	140.50	Open	N 10/20/2025
IN15322175 51127	GORDON FLESCH COMPANY MONHTLY COPIER CHARGES 01-14-678-000 LEASES-CORPORATE 01-14-678-001 LEASES-RECREATION 01-14-678-002 LEASES-TENNIS	09/30/2025	10/20/2025	618.41 216.44 340.13 61.84	618.41	Open	N 10/20/2025

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124232 51133	HAGG PRESS BANNER FOR JORIE, WINTER LIGHTS 02-80-960-000	09/26/2025	10/20/2025	190.00 190.00	190.00	Open	N 10/20/2025
124283 51185	HAGG PRESS TRICK OR TREAT SPONSORSHIP BANNER 02-80-960-000	09/26/2025	10/20/2025	111.00 111.00	111.00	Open	N 10/20/2025
00636609 51173	HALOGEN SUPPLY COMPANY, INC. AQUATICS CHEMICALS 02-25-790-004	09/17/2025	10/20/2025	306.88 306.88	306.88	Open	N 10/20/2025
PINK 5K DONATION 51262	HINSDALE HOSPITAL FOUNDATION- PINK 5K DONATION TO OPEN ARMS 2025 02-60-840-041	10/09/2025	10/20/2025	26,161.00 26,161.00	26,161.00	Open	N 10/20/2025
1866872 51265	HINSDALE NURSERIES INC TENNIS CNTR. TREES 07-71-750-015	09/25/2025	10/20/2025	2,190.00 2,190.00	2,190.00	Open	N 10/20/2025
4511867 51149	HOME DEPOT CREDIT SERVICES SWIM CENTRAL WATER FOUNTAIN 02-25-750-030	09/24/2025	10/20/2025	209.80 209.80	209.80	Open	N 10/20/2025
3040148 51150	HOME DEPOT CREDIT SERVICES ELECTRICAL SUPPLIES - BALL FIELD 01-05-750-020	09/25/2025	10/20/2025	32.82 32.82	32.82	Open	N 10/20/2025
5010495 51151	HOME DEPOT CREDIT SERVICES PAVILION ELECTRICAL REPAIRS 01-05-750-020	09/23/2025	10/20/2025	52.75 52.75	52.75	Open	N 10/20/2025
9132428 51152	HOME DEPOT CREDIT SERVICES PAINTER TAPE 01-05-790-005	09/19/2025	10/20/2025	35.86 35.86	35.86	Open	N 10/20/2025
511172 51153	HOME DEPOT CREDIT SERVICES SWIM CENTRAL WATER FOUNTAIN 02-25-750-030	09/18/2025	10/20/2025	178.57 178.57	178.57	Open	N 10/20/2025

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1625202 51154	HOME DEPOT CREDIT SERVICES FRC REPAIR REPLACE PAINT ROLLER 01-15-800-000 BLDG EQUIP / REPAIR & REPLACE	09/17/2025	10/20/2025	22.77 22.77	22.77	Open	N 10/20/2025
1021452 51155	HOME DEPOT CREDIT SERVICES AQUATIC HOT WATER HEATER 02-25-750-021 POOL PUMP ROOM- REPAIR/REPLACE	09/17/2025	10/20/2025	115.33 115.33	115.33	Open	N 10/20/2025
2086975 51156	HOME DEPOT CREDIT SERVICES AQUATIC PLUMBING HOT WATER HEATER 02-25-750-021 POOL PUMP ROOM- REPAIR/REPLACE	09/16/2025	10/20/2025	14.46 14.46	14.46	Open	N 10/20/2025
2086974 51157	HOME DEPOT CREDIT SERVICES FRC REPAIR REPLACE ELETRICAL 01-15-800-000 BLDG EQUIP / REPAIR & REPLACE	09/16/2025	10/20/2025	157.67 157.67	157.67	Open	N 10/20/2025
3619987 51158	HOME DEPOT CREDIT SERVICES AQUATIC PUMP ROOM HOT WATER PLUMBING 02-25-750-021 POOL PUMP ROOM- REPAIR/REPLACE	09/15/2025	10/20/2025	25.28 25.28	25.28	Open	N 10/20/2025
3132272 51159	HOME DEPOT CREDIT SERVICES SCREWS 01-05-790-005 MAINTENANCE GARAGE SUPPLIES	09/15/2025	10/20/2025	29.97 29.97	29.97	Open	N 10/20/2025
3086871 51160	HOME DEPOT CREDIT SERVICES WATER HEATER AQ KITCHEN 02-25-750-030 AQUATIC FACILITY MAINTENANCE	09/15/2025	10/20/2025	608.78 608.78	608.78	Open	N 10/20/2025
8060055 51161	HOME DEPOT CREDIT SERVICES JANITORIAL SUPPLIES 01-15-790-001 JANITORIAL SUPPLY / CLEANING PRODUCTS	09/10/2025	10/20/2025	59.80 59.80	59.80	Open	N 10/20/2025
1627108 51179	HOME DEPOT CREDIT SERVICES FRC PAINTING SUPPLIES 01-15-800-000 BLDG EQUIP / REPAIR & REPLACE	09/27/2025	10/20/2025	61.93 61.93	61.93	Open	N 10/20/2025
SEPT 2025 SALES TAX 51213	IL DEPT OF REVENUE SALES TAX REMITTANCE 01-00-150-001 SALES TAX PAYABLE 02-00-150-001 SALES TAX PAYABLE 07-75-560-000 PRO SHOP	09/30/2025	10/20/2025	351.00 105.00 1.00 245.00	351.00	Open	N 10/20/2025

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20250801115 51146	ILLINOIS STATE POLICE AUGUST BACKGROUND CHECKS 02-01-840-002	08/31/2025	10/20/2025	20.00 20.00	20.00	Open	N 10/20/2025
2469 51162	INNOVUS ENTERPRISES INC GEESE DETERRENT SERVICES @ CENTRAL 01-04-790-021 01-05-790-021	09/10/2025	10/20/2025	900.00 600.00 300.00	900.00	Open	N 10/20/2025
41712649 51112	JOHNSON CONTROLS SECURITY SOLUTIONS 113031683_CPW QUARTERLY ALARM 01-20-750-003	09/13/2025	10/20/2025	228.98 228.98	228.98	Open	N 10/20/2025
41712650 51113	JOHNSON CONTROLS SECURITY SOLUTIONS 113031684 QUARTERLY ALARM MONITORING 07-71-750-002	09/13/2025	10/20/2025	228.98 228.98	228.98	Open	N 10/20/2025
9765 51166	KLUBER ARCHITECTS & ENGINEERS CONSULTING FOR EXTERIOR WINDOWS 07-80-805-000	08/31/2025	10/20/2025	1,156.00 1,156.00	1,156.00	Open	N 10/20/2025
SEPTEMBER 2025 51187	LENNO LASN STRINGING AND REPAIR 9/2025 07-75-870-007	09/30/2025	10/20/2025	845.00 845.00	845.00	Open	N 10/20/2025
93025 51215	LESLIE ELIZABETH GODDARD PIONEER PRESENTATION 9.30.25 02-50-760-000	10/02/2025	10/20/2025	400.00 400.00	400.00	Open	N 10/20/2025
3963 51176	MARTINA MATHISEN PIONEER PROGRAM- CLEOPATRA 02-50-760-000	07/10/2025	10/20/2025	300.00 300.00	300.00	Open	N 10/20/2025
52805191 51207	McMASTER-CARR AQUATIC REPAIR REPLACE 02-25-750-050	09/29/2025	10/20/2025	60.64 60.64	60.64	Open	N 10/20/2025
52854608 51208	McMASTER-CARR FACILITY REPAIR REPLACE 02-25-750-050	09/30/2025	10/20/2025	(60.64) (60.64)	(60.64)	Open	N 10/20/2025

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52854679 51209	McMASTER-CARR AQUATIC REPAIR REPLACE 02-25-750-050	09/30/2025	10/20/2025	(60.64) (60.64)	(60.64)	Open	N 10/20/2025
52677566 51212	McMASTER-CARR AQUATIC REPAIR REPLACE 02-25-750-050	09/25/2025	10/20/2025	60.64 60.64	60.64	Open	N 10/20/2025
13701 51134	MEDIA NUT WEBSITE SUPPORT 01-14-823-010	09/07/2025	10/20/2025	85.00 85.00	85.00	Open	N 10/20/2025
SEPTEMBER 2025 51194	MEG ELIZABETH OLANDER SEPTEMBER FITNESS INSTRUCTION 02-21-640-002	09/30/2025	10/20/2025	213.54 213.54	213.54	Open	N 10/20/2025
68867 51144	MENARDS FOREST GLEN BENCH REPAIR 01-07-800-012	09/11/2025	10/20/2025	74.85 74.85	74.85	Open	N 10/20/2025
99999 51142	MENARDS AQUATIC WATER FOUNTAIN REPAIR 02-25-750-030	09/21/2025	10/20/2025	16.78 16.78	16.78	Open	N 10/20/2025
09212025 51175	NATALIA VANIUKOVA HENNA TATTOO ARTIST-HARMONY IN THE 02-60-751-005	09/21/2025	10/20/2025	480.00 480.00	480.00	Open	N 10/20/2025
2025 (15714) 51177	NATIONAL RECREATION & PARK NRPA MEMBERSHIP DUES 2025-2026 01-01-700-000 01-14-700-000 01-02-700-000 01-05-700-000 01-15-700-002 02-01-700-000 02-21-700-000 02-25-700-000 07-01-700-000	07/10/2025	10/20/2025	1,200.00 352.90 35.29 105.87 70.58 105.87 282.39 35.30 35.30 176.50	1,200.00	Open	N 10/20/2025
213549 51168	NEXT GENERATION UNIFORMS 02-80-810-005	09/09/2025	10/20/2025	644.50 644.50	644.50	Open	N 10/20/2025

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213567 51171	NEXT GENERATION SWIM TEAM APPAREL 02-26-702-000	09/16/2025	10/20/2025	572.95 572.95	572.95	Open	N 10/20/2025
HS55026079 51147	NRG BUSINESS MARKETING LLC 2025-2026 FRC GAS COMMODITY CHARGES 01-05-770-006 01-15-770-000 02-01-770-000 02-21-770-005 02-25-770-005	09/03/2025	10/20/2025	747.12 37.36 179.31 141.95 141.95 246.55	747.12	Open	N 10/20/2025
HS55026078 51178	NRG BUSINESS MARKETING LLC AUG 25 GAS COMMODITY CHARGES TC 07-71-770-000	09/03/2025	10/20/2025	69.12 69.12	69.12	Open	N 10/20/2025
4357-100748 51129	O'REILLY AUTO PARTS KUBOTA Z1211 MOWER BATTERY AND 01-05-790-017	09/22/2025	10/20/2025	224.44 224.44	224.44	Open	N 10/20/2025
69784 51200	PENTEGRA SYSTEMS LLC SOUND SYSTEM REPAIR 02-25-750-060	10/09/2025	10/20/2025	408.50 408.50	408.50	Open	N 10/20/2025
3759 51136	PFEIFFER'S PEST CONTROL SEPT. PEST CONTROL PREVENTATIVE 01-15-750-007 01-20-750-000 01-04-750-000 01-05-750-010	09/22/2025	10/20/2025	600.00 200.00 125.00 150.00 125.00	600.00	Open	N 10/20/2025
9.13.25 51268	PHILLIPS FLOWERS DEVATA MEMORIAL FLORAL ARRANGEMENT 01-01-740-002	09/30/2025	10/20/2025	114.90 114.90	114.90	Open	N 10/20/2025
13095403-00 51130	PORTER PIPE & SUPPLY CO. FRC BOILER REPAIR REPLACE 01-15-800-000	09/24/2025	10/20/2025	192.58 192.58	192.58	Open	N 10/20/2025
13096425-00 51132	PORTER PIPE & SUPPLY CO. FRC BOILER REPAIR REPLACE 01-15-800-000	09/25/2025	10/20/2025	(13.97) (13.97)	(13.97)	Open	N 10/20/2025

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13086654-00 51169	PORTER PIPE & SUPPLY CO. SPA PUMP ROOM HEATER 02-25-750-021	09/11/2025	10/20/2025	350.00	350.00	Open	N 10/20/2025
	POOL PUMP ROOM- REPAIR/REPLACE			350.00			
1368610 51170	PROVEN BUSINESS SYSTEMS CANNON MC-30 MAINT CARTRIDGE 02-80-950-000	09/12/2025	10/20/2025	136.00	136.00	Open	N 10/20/2025
	CANNON MC-30 MAINT CARTRIDGE			136.00			
1026764 51219	ROBBINS SCHWARTZ LEGAL SERVICES AUGUST 2025 01-10-821-000	09/24/2025	10/20/2025	8,248.50	8,248.50	Open	N 10/20/2025
	GENERAL LEGAL SERVICES			8,248.50			
1026765 51220	ROBBINS SCHWARTZ LEGAL SERVICES AUGUST 2025 12-95-940-065	09/24/2025	10/20/2025	2,232.50	2,232.50	Open	N 10/20/2025
	CAPITAL PROJECTS			2,232.50			
1026766 51221	ROBBINS SCHWARTZ LEGAL SERVICES AUGUST 2025 01-10-821-000	09/24/2025	10/20/2025	70.50	70.50	Open	N 10/20/2025
	AUDIT			70.50			
780681 51126	SBC WASTE SOLUTIONS DUMPSTER SERVICE WIZARD TOURNAMENT 01-20-750-002	09/19/2025	10/20/2025	630.75	630.75	Open	N 10/20/2025
	ADDITIONAL DUMPSTERS FOR TOURNAMENTS			630.75			
794989 51186	SBC WASTE SOLUTIONS DUMPSTER SERVICE OCT 2025 01-15-750-002 01-20-750-002 07-71-750-006	09/30/2025	10/20/2025	660.00	660.00	Open	N 10/20/2025
	DUMPSTER SERVICE FRC			240.00			
	DUMPSTER SERVICE CPW			280.00			
	DUMPSTER SERVICE TENNIS CENTER			140.00			
6005250083 51269	SECURITAS TECHNOLOGY CORPORATION MONITORING SERVICES OCT-DEC 2025 07-71-750-002	09/05/2025	10/20/2025	1,399.77	1,399.77	Open	N 10/20/2025
	MONITORING SERVICES			1,399.77			
9185288 51124	SERVICE SANITATION, INC. PORTABLE RESTROOMS SEPT 2025 01-09-750-020	09/12/2025	10/20/2025	146.26	146.26	Open	N 10/20/2025
	DEAN NATURE SANCTUARY			146.26			
9185287 51125	SERVICE SANITATION, INC. PORTABLE RESTROOMS SEPT 2025 01-05-750-055	09/12/2025	10/20/2025	455.26	455.26	Open	N 10/20/2025
	CENTRAL PARK			455.26			

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3902071 51261	SERVPRO OF KENDALL COUNTY CPW RESTORATION SERVICE 01-20-750-000 RESTORATION SERVICE	10/07/2025	10/20/2025	5,336.80 5,336.80	5,336.80	Open	N 10/20/2025
9636-5 51117	SHERWIN WILLIAMS FRC BULDING REPAIR REPLACE GYM PAINT 01-15-800-000 BLDG EQUIP / REPAIR & REPLACE	09/17/2025	10/20/2025	47.95 47.95	47.95	Open	N 10/20/2025
158901602-001 51137	SITEONE LANDSCAPE SUPPLY LLC CENTRAL PARK NORTH DRAINAGE 01-04-790-010 LANDSCAPE SUPPLIES	09/26/2025	10/20/2025	361.83 361.83	361.83	Open	N 10/20/2025
158902287-001 51138	SITEONE LANDSCAPE SUPPLY LLC CENTRAL PARK NORTH DRAINAGE 01-04-790-010 LANDSCAPE SUPPLIES	09/26/2025	10/20/2025	16.72 16.72	16.72	Open	N 10/20/2025
158904104-001 51139	SITEONE LANDSCAPE SUPPLY LLC CENTRAL PARK NORTH DRAINAGE 01-04-790-010 LANDSCAPE SUPPLIES	09/26/2025	10/20/2025	(69.90) (69.90)	(69.90)	Open	N 10/20/2025
25115 51188	SK ELECTRONICS TC PAGING FRONT DESK MIROPHONE 07-71-750-015 TC PAGING FRONT DESK MIROPHONE	10/02/2025	10/20/2025	465.00 465.00	465.00	Open	N 10/20/2025
15717 51225	SMART INDUSTRY PRODUCTS TRASH CAN REPAIR PARTS 01-04-800-006 PARK EQUIP / REPLACE & REPAIR	09/15/2025	10/20/2025	201.74 201.74	201.74	Open	N 10/20/2025
S101025038.002 50944	SOUTH SIDE CONTROL SUPPLY CO FRC TRANSFORMER 01-15-800-000 BLDG EQUIP / REPAIR & REPLACE	05/20/2025	09/22/2025	(37.34) (37.34)	(37.34)	Open	Y 09/22/2025
S101051550.001 51116	SOUTH SIDE CONTROL SUPPLY CO FRC BOILER TRANSFORMER 01-15-800-000 BLDG EQUIP / REPAIR & REPLACE	09/09/2025	10/20/2025	34.84 34.84	34.84	Open	N 10/20/2025
14001014 51258	STERLING NETWORK INTEGRATION FORTINET FORTICLIENT LICENSE 01-14-675-000 VPN-FORTINET FORTICLIENT SUBS-LICENSE 01-14-675-001 VPN-FORTINET FORTICLIENT SUBS-LICENSE 01-14-675-002 VPN-FORTINET FORTICLIENT SUBS-LICENSE	10/06/2025	10/20/2025	624.00 312.00 156.00 156.00	624.00	Open	N 10/20/2025

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14000995 51259	STERLING NETWORK INTEGRATION VIDEO SERVER MAINTENANCE 01-14-823-010 VIDEO SERVER MAINTENANCE	09/30/2025	10/20/2025	516.00 516.00	516.00	Open	N 10/20/2025
14001006 51266	STERLING NETWORK INTEGRATION LICENSES OFFICE 365 AND SENTINELONE 01-14-675-000 MICROSOFT 365 BUSINESS BASIC 01-14-675-000 MICROSOFT 365 BUSINESS STANDARD 01-14-675-000 MICROSOFT 365 BUSINESS PREMIUM 01-14-675-000 SENTINELONE LICENSE 01-14-675-001 SENTINELONE LICENSE 01-14-675-002 SENTINELONE LICENSE	10/03/2025	10/20/2025	1,365.73 242.00 22.94 867.74 87.39 87.39 58.27	1,365.73	Open	N 10/20/2025
144904 51163	TAKEFORM CPW STAFF ONLY SIGNS 02-80-960-000 CPW STAFF ONLY SIGNS	09/10/2025	10/20/2025	185.13 185.13	185.13	Open	N 10/20/2025
0210419-IN 51214	TAMELING INDUSTRIES INC. MULCH AND TOP SOIL 01-05-790-022 LANDSCAPING / ORNAMENTAL SUPP.	09/04/2025	10/20/2025	298.00 298.00	298.00	Open	N 10/20/2025
0211841-IN 51223	TAMELING INDUSTRIES INC. DRAINTILE AND STONE 01-04-790-010 LANDSCAPE SUPPLIES	10/02/2025	10/20/2025	297.29 297.29	297.29	Open	N 10/20/2025
216836148 51210	TRUGREEN WEED AND FERTILIZER FOR PARKS - FALL 01-04-750-013 CENTRAL PARK NORTH WEED & FERT.	09/24/2025	10/20/2025	3,605.23 3,605.23	3,605.23	Open	N 10/20/2025
216849105 51211	TRUGREEN WEED AND FERTILIZER FOR PARKS - FALL 01-06-750-013 SADDLEBROOK WEED & FERT.	09/24/2025	10/20/2025	365.17 365.17	365.17	Open	N 10/20/2025
216710792 51217	TRUGREEN WEED AND FERTILIZER FOR PARKS - FALL 01-05-750-013 CENTRAL PARK WEED & FERT.	10/06/2025	10/20/2025	3,512.19 3,512.19	3,512.19	Open	N 10/20/2025
216763047 51230	TRUGREEN WEED AND FERTILIZER FOR PARKS 01-07-750-013 FOREST GLEN PARK	09/23/2025	10/20/2025	367.49 367.49	367.49	Open	N 10/20/2025

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216770568 51231	TRUGREEN WEED AND FERTILIZER FOR PARKS - FALL 01-08-750-013	09/23/2025	10/20/2025	174.43 174.43	174.43	Open	N 10/20/2025
VC3-220168 51172	VC3, INC SEPT. DATAGARD TIME BASED RETENTION 01-14-675-000 01-14-675-001 01-14-675-002	09/16/2025	10/20/2025	999.00 449.55 449.55 99.90	999.00	Open	N 10/20/2025
287165-00 51114	VILLA PARK ELECTRICAL SUPPLY FRC BUILDING REPAIR REPLACE HEATER 01-15-800-000	09/04/2025	10/20/2025	135.18 135.18	135.18	Open	N 10/20/2025
28949 51143	VILLAGE OF OAK BROOK FUEL CHARGES - PARKS AUG 2025 01-05-790-025	09/16/2025	10/20/2025	940.34 940.34	940.34	Open	N 10/20/2025
6008698-0 51197	WAREHOUSE DIRECT INC. CPW JANITORIAL SUPPLIES 01-20-790-001	10/01/2025	10/20/2025	128.27 128.27	128.27	Open	N 10/20/2025
6008700-0 51198	WAREHOUSE DIRECT INC. CPN JANITORIAL SUPPLIES 01-04-790-002	10/01/2025	10/20/2025	128.27 128.27	128.27	Open	N 10/20/2025
6008692-0 51271	WAREHOUSE DIRECT INC. FRC JANITORIAL SUPPLIES 01-15-790-001 01-15-790-001	10/01/2025	10/20/2025	1,665.14 1,553.08 112.06	1,665.14	Open	N 10/20/2025
4552540264 51128	WILSON SPORTING GOODS GROMMETS 07-75-870-007	09/22/2025	10/20/2025	72.93 72.93	72.93	Open	N 10/20/2025
4552623257 51135	WILSON SPORTING GOODS RACQUET STRINGS 07-75-870-007	09/26/2025	10/20/2025	737.44 737.44	737.44	Open	N 10/20/2025
SEPTEMBER 2025 51272	ZAZZO'S PIZZA SEPTEMBER 2025 ORDERS 02-25-705-001	09/30/2025	10/20/2025	3,425.25 3,110.50	3,425.25	Open	N 10/20/2025

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Page: 23/23

Inv Num	Vendor		Inv Amt	Amt Due		
Inv Ref#	Description					
	GL Distribution					
	01-04-765-040	CONCESSION SUPPLIES - PIZZA	183.80			
	02-60-765-028	SPECIAL EVENT - PIZZA	130.95			
# of Invoices:	155	# Due:	155	Totals:	179,715.12	179,715.12
# of Credit Memos:	5	# Due:	5	Totals:	(242.49)	(242.49)
Net of Invoices and Credit Memos:					179,472.63	179,472.63
* 6 Net Invoices have Credits Totalling:					(1,174.66)	
--- TOTALS BY FUND ---						
	01 - GENERAL CORPORATE FUND		84,977.04		84,977.04	
	02 - RECREATION FUND		58,769.91		58,769.91	
	07 - RECREATIONAL FACILITIES FUND		10,994.00		10,994.00	
	09 - SPECIAL RECREATION FUND		599.18		599.18	
	12 - CAPITAL PROJECTS FUND		24,132.50		24,132.50	
--- TOTALS BY DEPT/ACTIVITY ---						
	00 - NON-DEPARTMENTAL		106.00		106.00	
	01 - ADMINISTRATION CORPORATE		5,976.39		5,976.39	
	02 - FINANCE		2,253.96		2,253.96	
	04 - CENTRAL PARK NORTH		6,258.68		6,258.68	
	05 - CENTRAL PARK		27,459.03		27,459.03	
	06 - SADDLEBROOK PARK		3,065.17		3,065.17	
	07 - FOREST GLEN PARK		1,702.34		1,702.34	
	08 - CHILLEM PARK		579.43		579.43	
	09 - DEAN PROPERTY		4,286.26		4,286.26	
	10 - PROFESSIONAL SERVICES		8,319.00		8,319.00	
	14 - INFORMATION TECHNOLOGY		12,138.14		12,138.14	
	15 - BUILDING/RECREATION CENTER		9,140.73		9,140.73	
	20 - CENTRAL PARK WEST		7,054.59		7,054.59	
	21 - FITNESS CENTER		2,178.26		2,178.26	
	25 - AQUATIC CENTER		9,038.87		9,038.87	
	26 - AQUATIC-RECREATION PROGRAMS		1,675.26		1,675.26	
	30 - CHILDRENS ATHLETICS		516.83		516.83	
	31 - PRESCHOOL PROGRAMS		1,286.66		1,286.66	
	32 - YOUTH PROGRAMS		25.74		25.74	
	40 - ADULT PROGRAMS		284.38		284.38	
	50 - PIONEER PROGRAMS		4,314.49		4,314.49	
	60 - SPECIAL EVENTS & TRIPS		33,134.12		33,134.12	
	71 - BUILDING/RACQUET CLUB		5,868.87		5,868.87	
	75 - TENNIS PROGRAMS		3,537.03		3,537.03	
	80 - MARKETING		5,139.90		5,139.90	
	95 - CAPITAL PROJECTS FUND		24,132.50		24,132.50	

10/15/2025 12:41 PM
User: NLAWLER
DB: Oak Brook Park L

WARRANT #701
INVOICE REGISTER REPORT FOR OAK BROOK PARK DISTRICT
EXP CHECK RUN DATES 09/23/2025 - 10/15/2025
JOURNALIZED
PAID

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Inv Num Inv Ref#	Vendor Description GL Distribution	Inv Date	Due Date	Inv Amt	Amt Due	Status	Jrnalized Post Date
252530057741029							
51101	DIRECT ENERGY BUSINESS, LLC	09/10/2025	09/25/2025	24,451.92	0.00	Paid	Y
	AUGUST 2025 ELECTRICITY						09/25/2025
	01-20-770-000	ELECTRICITY CPW		808.54			
	01-15-770-001	ELECTRICITY FRC		3,687.41			
	02-01-770-001	ELECTRICITY FRC		2,949.93			
	02-21-770-000	ELECTRICITY FRC		2,949.93			
	02-25-770-000	ELECTRICITY AQUATICS		5,162.38			
	07-71-770-001	ELECTRICITY TENNIS CENTER		7,119.11			
	01-05-770-000	ELECTRICITY PARKS		724.39			
	01-05-770-005	ELECTRICITY GARAGE		375.58			
	01-07-770-000	ELECTRICITY FOREST GLEN		674.65			
252510057716162							
51102	DIRECT ENERGY BUSINESS, LLC	09/08/2025	09/25/2025	42.17	0.00	Paid	Y
	AUGUST 2025 ELECTRICITY AT DNS						09/25/2025
	01-09-770-001	ELECTRICITY DNS		42.17			
252530057740469							
51103	DIRECT ENERGY BUSINESS, LLC	09/10/2025	09/25/2025	774.65	0.00	Paid	Y
	AUG 2025 ELECTRICITY AT CPN	NLAWLER					09/25/2025
	01-04-770-000	ELECTRICITY CPN		774.65			
1							
51148	EGV CONSULTING LLC	08/06/2025	10/02/2025	1,000.00	0.00	Paid	Y
	CONSULTING						10/02/2025
	01-10-822-000	COMMUNITY FOCUS GROUP CONSULTING		500.00			
	02-80-823-000	COMMUNITY FOCUS GROUP CONSULTING		500.00			
SEPTEMBER 2025							
51105	FP MAILING SOLUTIONS	09/08/2025	09/25/2025	200.00	0.00	Paid	Y
	POSTAGE- METER REFILL						09/25/2025
	01-02-710-000	POSTAGE (METER REFILLS)		20.00			
	01-15-710-000	POSTAGE (METER REFILLS)		20.00			
	02-01-710-000	POSTAGE (METER REFILLS)		50.00			
	02-21-710-000	POSTAGE (METER REFILLS)		50.00			
	02-25-710-000	POSTAGE (METER REFILLS)		50.00			
	07-01-710-000	POSTAGE (METER REFILLS)		10.00			
2021058.003							
51104	JENELL SCHROEDER	09/12/2025	09/25/2025	113.32	0.00	Paid	Y
	REFUND OF CREDIT ON ACCOUNT						09/25/2025
	02-01-175-001	REFUND CLEARING ACCOUNT		113.32			
09252025 PIONEERS							
51181	MONICA LOCKIE	09/25/2025	10/09/2025	3,366.00	0.00	Paid	Y
	PIONEER TRIP ENTRY FEE REIMBURSEMENT						10/09/2025
	02-50-754-300	TRIP ADMISSIONS		3,366.00			

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Inv Num Inv Ref#	Vendor Description GL Distribution	Inv Date	Due Date	Inv Amt	Amt Due	Status	Jrnlized Post Date
SUMMER 2025 50922	ULTIMATE NINJAS ELMHURST ULTIMATE NINJAS - SUMMER 2025 02-30-640-432	08/10/2025	09/25/2025	135.00	0.00	Paid	Y 09/25/2025
	ULTIMATE NINJAS - SUMMER 2025 ENROLLMENT			135.00			
FRCAUG-25 51106	VILLAGE OF OAK BROOK FRC WATER AUGUST 2025 01-15-770-002	09/09/2025	09/25/2025	10,261.54	0.00	Paid	Y 09/25/2025
	FRC WATER USE MAY 2025-APR 2026			2,565.39			
	FRC WATER USE MAY 2025-APR 2026			2,052.31			
	FRC WATER USE MAY 2025-APR 2026			2,052.31			
	FRC WATER USE MAY 2025-APR 2026			3,591.53			
TC AUG-25 51107	VILLAGE OF OAK BROOK WATER AT TENNIS CENTER AUG 2025 07-71-770-002	09/09/2025	09/25/2025	253.36	0.00	Paid	Y 09/25/2025
	WATER			253.36			
CPW AUG-25 51108	VILLAGE OF OAK BROOK WATER AT CPW AUG 2025 01-20-770-001	09/09/2025	09/25/2025	86.05	0.00	Paid	Y 09/25/2025
	WATER			86.05			
FIELDS AUG-25 51109	VILLAGE OF OAK BROOK WATER MIN CHARGE- FIELDS AUG 2025 01-05-770-001	09/09/2025	09/25/2025	10.00	0.00	Paid	Y 09/25/2025
	WATER			10.00			
MAINT AUG-25 51110	VILLAGE OF OAK BROOK WATER AT MAINT GARAGE AUG 2025 01-05-770-000	09/09/2025	09/25/2025	70.84	0.00	Paid	Y 09/25/2025
	ELECTRICITY			70.84			
CPN AUG-25 51111	VILLAGE OF OAK BROOK WATER AT NORTH RESTROOM/CONCESSION 01-04-770-001	09/09/2025	09/25/2025	146.89	0.00	Paid	Y 09/25/2025
	WATER			146.89			
# of Invoices:	14	# Due:	0	Totals:	40,911.74	0.00	
# of Credit Memos:	0	# Due:	0	Totals:	0.00	0.00	
Net of Invoices and Credit Memos:				40,911.74	0.00		

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	Inv Amt	Amt Due
--- TOTALS BY FUND ---		
01 - GENERAL CORPORATE FUND	10,506.56	0.00
02 - RECREATION FUND	23,022.71	0.00
07 - RECREATIONAL FACILITIES FUND	7,382.47	0.00
--- TOTALS BY DEPT/ACTIVITY ---		
01 - ADMINISTRATION CORPORATE	5,175.56	0.00
02 - FINANCE	20.00	0.00
04 - CENTRAL PARK NORTH	921.54	0.00
05 - CENTRAL PARK	1,180.81	0.00
07 - FOREST GLEN PARK	674.65	0.00
09 - DEAN PROPERTY	42.17	0.00
10 - PROFESSIONAL SERVICES	500.00	0.00
15 - BUILDING/RECREATION CENTER	6,272.80	0.00
20 - CENTRAL PARK WEST	894.59	0.00
21 - FITNESS CENTER	5,052.24	0.00
25 - AQUATIC CENTER	8,803.91	0.00
30 - CHILDRENS ATHLETICS	135.00	0.00
50 - PIONEER PROGRAMS	3,366.00	0.00
71 - BUILDING/RACQUET CLUB	7,372.47	0.00
80 - MARKETING	500.00	0.00

Staff Recognition

(Kevin Wollnik – Recreation Manager, Athletics)

Getting to Know

Kevin Wollnik

Recreation Manager - Athletics



Birthday: May 27

My favorite childhood memory is: Playing sports with my friends

The last good movie I saw: A Knives Out Mystery

My favorite meal: Chicken Parmesan

What or who always makes you laugh? The Office

If I were an animal, I would be a: A Lion

My favorite place to vacation is: Arizona

Because I like to: Hike

Presentations / Proclamations

Annual Comprehensive Financial Report by Lauterbach and Amen, LLP

Reports

Administration and Enterprise Operations Report

Finance and Human Resources Report

Recreation and Communications Report

Parks and Facilities Report



Memo

To: Oak Brook Park District Board of Commissioners
From: Laure Kosey, Executive Director
Date: October 15, 2025
Re: September Board Report: Administration & Enterprise Operations

Follow Up Discussion Points from September Board Meeting:

Lap Swimming

Any member or daily fee patron may participate in lap swimming. If there is programming in the pool, lap swimmers will need to share lap lanes. Please find the Swim Central schedule on our website or at the front desk.

October Board Meeting Discussion Points:

Tennis Center Report

- Seasonal Court Time started on September 2nd.
- The contractor completed the punch list items for the Exterior Windows project.
- Staff is starting to plan for the large capital project of renovating the outdoor courts.

Solar Panel Purchase Agreement

Staff hired a structural engineer to evaluate if the roof of the Family Recreation Center could support solar panels. The findings can be found in the Deputy Director's report.

Employee Health Insurance Contract

We are awaiting the final figures for the healthcare contract. We are anticipating a 7% *increase* from last year's contract, which was a 2.4% *decrease* in expenses.

NRPA Conference Summary

Please see attached summary of some of the sessions attended by staff. With the Gold Medal Award and the great sessions attended, the conference was a great success.

Dumpster Fire or Diamond in the Rough: Transforming Organizational Culture

This session was presented by 3 individuals from Lake Havasu City Parks & Recreation. It was a thoughtful session that focused on how to process through your organization's culture. They used a "hamburger" analogy to focus on the formal and informal strategies on how to analyze, how to handle difficulties, and how to measure the results. For example, employee surveys, focus groups, and exit interview trends are more formal ways that people focus on, but without the follow-through, there is no trust that grows within the staff. Along with the informality and importance of recognizing staff tone, energy and communication preferences, staff can thrive and be able to turn those toxic behaviors of staff into your "diamond in the rough".

Building Efficiency, Playing Smarter: How Recreation Pros Can Use ChatGPT to Enhance Their Work

This session offered an introductory overview of ChatGPT and its growing role in supporting recreation professionals across a wide range of daily responsibilities. Presented as a 101-style training, the session explained what ChatGPT is, how it functions, and the practical ways it can streamline work processes. Examples included using the tool to respond to inquiries, draft contracts, and prepare clear, consistent communications for the public.

The discussion also explored how ChatGPT can assist with event development, marketing content creation, and the refinement of program descriptions for seasonal brochures. By integrating AI into these workflows, recreation professionals can save valuable time, enhance the quality of their materials, and focus more energy on delivering engaging and high-impact programs for their communities.

Overall, the session emphasized that ChatGPT should be viewed as a complementary tool—one that enhances human creativity and productivity rather than replacing it. By embracing this technology thoughtfully, recreation professionals can work more efficiently, strengthen community engagement, and continue advancing the mission of providing meaningful recreational experiences for all.

Opening General Session

Amy Purdy's keynote at the 2025 NRPA Annual Conference delivered an inspiring message about resilience, adaptability, and the power of perspective. She shared her personal journey of contracting bacterial meningitis at age 19, which led to the loss of both her legs below the knee, as well as her spleen and kidneys. Despite those challenges, she refused to let her circumstances define her. Through determination and creativity, Amy reimagined what her life could be, ultimately becoming a world champion adaptive snowboarder, Paralympic medalist, and motivational speaker.

Her speech encouraged the audience to view obstacles not as roadblocks but as opportunities to innovate and grow. She emphasized that limitations can spark imagination, and that resilience is built through embracing change rather than resisting it. Tying her story to the mission of parks and recreation professionals, Amy reminded attendees that their work helps people of all abilities find belonging, joy, and purpose, the very things that helped her rebuild her own life.

Basketball to Board Rooms: Leadership 101 from a Professional Basketball Player, WNBA Referee, and Park and Recreation Director

Jan Herke, the Parks and Recreation Director of the city of Urbandale Iowa, shared lessons learned over her long career as a professional athlete to a leader in parks and recreation. This interactive session was informative, inspiring, and offered real-life experiences, both failures and wins, from leaders in the community. Attendees discussed communication strategies and motivation techniques that drive ongoing improvement to the individual and organization.

General Session

Panelists from Philadelphia, Columbus, and Chicago shared insights on creating equitable, high-quality youth sports programs that foster physical health, mental well-being, and social-emotional growth. They highlighted the challenges of access, affordability, and community engagement, emphasizing that opportunities to play should not depend on where a child is born or their family's financial means. Cities are addressing these challenges through partnerships, data-driven program planning, and initiatives that grow with the kids, from open-play opportunities to more competitive experiences as they develop.

A major focus was on coaching and staff development, from teen mentorship programs to full-time professional development roles, ensuring that youth sports environments are safe, inclusive, and nurturing. Panelists shared success stories such as Philadelphia's James Finnegan soccer program, Chicago's Summer Swish Academy, and Columbus's rapid expansion of youth sports and aquatics programs. Investments in facilities, equipment, and strategic funding, combined with community ownership and strong relationships, were highlighted as essential to keeping kids engaged and building programs that last.

The Look of the New Professional

Even in 2024, tattoos, piercings, colored hair, and other forms of personal expression were often met with outdated assumptions and workplace stigma. As younger generations joined the industry, these perceptions were evolving, and organizations that enforced restrictive appearance policies risked overlooking talented candidates. In this session, Laure Kosey and Alli Siamis of Oak Brook Park District discussed common misconceptions surrounding style and self-expression, shared research and evidence-based insights, reviewed relevant employment laws, and highlighted practical strategies for creating inclusive policies. Attendees left with tools to foster welcoming work environments that embraced the "new" professional.

Including Individuals with Physical Disabilities in Tennis and Pickleball

This session was presented by professionals from USTA, Move United (adaptive sports leaders) and a therapeutic recreation coordinator. The focus was on adaptive tennis and pickleball to remove barriers from athletes and patrons who need a mobility device. As most courts are already ADA accessible, or can be made accessible, these are ideal sports to offer to players of all abilities. The presenters discussed the history of wheelchair tennis (and later pickleball), the equipment used, and adaptations to rules. This is an offering which could be introduced in Oak Brook and many other communities.

Growing Talent: Developing Tomorrow's Workforce Through Parks and Recreation

Through a partnership with the Toro Equipment Company, the Brentsville District High School in Nokesville Virginia has developed a sponsored curriculum for students who seek a career in outdoor maintenance, particularly in grounds maintenance. Providing the next generation the tools and knowledge to consider meaningful careers outside a traditional academic path is critical to ensuring that we have quality, committed individuals who value the importance of outdoor recreation, beautification, and maintenance. Toro hopes to bring awareness to these career opportunities to the youth nationwide and needs partnerships like the one established in this case study to do so.

Engaging the Heart: Motivating the Maintenance Team

This session focused on the importance of connecting with team members on a deeper level, building a positive work environment and sense of purpose, and providing opportunities for growth. Key strategies discussed included recognizing, empowering, and consistently supporting employees to help them see the impact of their work and feel valued. The discussion emphasized community and using practical approaches to motivate the team, such as consistent recognition and encouraging development. As a new supervisor in the maintenance department, I found this session particularly valuable in helping me build trust and gain buy-in from my team.

Changing Ahead – Electrifying Park Operations for a greener Future

This session highlights the growing role of park departments in leading sustainability efforts through the adoption of electric-powered maintenance equipment. Featuring case studies from Montgomery Parks and Dallas Parks and Recreation, I learned about the benefits of reduced emissions, quieter operations, and enhanced visitor experiences, alongside challenges like battery performance and infrastructure needs. Making the switch to battery-powered equipment can be very costly, and without buy-in from the community, board members, and leadership support, this change cannot happen. The discussion provides practical strategies to help park professionals evaluate and implement electrification in their operations, supporting environmental stewardship and sustainability goals.

Putting the Five Languages of Employee Appreciation into Practice at Work

Based on recent surveys the leading reason employees leave their employer is not compensation or benefits but lack of appreciation and not receiving positive affirmation for the work that they carry out for their employer.

The five main “languages” of employee appreciation are:

1. Affirmation- Appreciation (not based on a task or accomplishment) versus recognition (based on task or accomplishment). Appreciation is most genuine and is best communicated often and in person or in a personal note (not so much email).
2. Quality time- Devoting focused attention to employee in direct personal conversation. Taking lunch together, having coffee/tea, or attending an event (e.g. conference) together.
3. Acts of service- Assisting/aiding employees in tasks and projects to show that you are invested in the outcome. A willingness to actively participate in reaching the goal.
4. Tangible gifts- They can be monetary (gift cards) but personal gifts such as an award, pins, handmade cards are often more valuable and personal.
5. Physical touch- Handshake, high five, fist bump, and hug (where appropriate)

A supervisor needs to identify which of the languages above most effectively motivates each of their employees.

Youth Sports Funding and Strategies to Increase Participation in youth Sports

To ensure every child gets involved in recreational sport programs is a combination of practical tools and strategies. One approach is community outreach which involves bringing awareness about the programs to the local school district, community center, and organizational clubs. Social media is a powerful tool including flyers that represent the faces of the children which generate excitement and a welcoming environment. Understanding the economic needs of families for all so offering financial assistance and fee scales. Lastly, designing leagues and clubs that are non-competitive and inclusive for all skill levels to encourage children that want to try a new sport to lack the confidence to participate.



Memo

To: Board of Commissioners and Executive Director, Laure Kosey
From: Marco Salinas, Chief Financial Officer
Date: October 15, 2025
Re: September 2025 Financials

General Fund

We have completed five months of our current fiscal year (41.67% of the year). Year-to-date (YTD) revenues, expenditures, and transfers-out for this fund equal \$2,902,269, \$1,269,582, and \$0, respectively. This is resulting in a YTD net surplus of \$1,632,687, which is a \$321,587 increase from the \$1,311,100 YTD net surplus experienced in the prior fiscal year. The following is additional commentary:

- **Revenues-** Total current YTD revenues are favorable at 70.5% when compared to the annual budget and have increased \$413,983 when compared to the prior year. Our Building-Recreation Center department is the main driver of this increase. Non-resident daily fee revenue has increased approximately \$87K when compared to the prior year due to the increase in the non-resident daily fee from \$12 to \$14 that was implemented effective January 2025 and an overall increase in the number of daily visits. In addition, we increased the overhead and facility rental fee that is charged to various programs accounted for in our Recreation Fund and transitioned from a quarterly charge in the prior year to a monthly charge in the current year. In our Central Park West department, revenues are higher than the prior year because in the prior year the facility was undergoing extensive renovations and rental activity was put on hold for a large part of the fiscal year. The majority of the anticipated property tax receipts have now been collected, and as anticipated, personal property replacement tax receipts have declined over the previous year.
- **Expenditures-** Total current YTD expenditures are favorable to budgeted expectations at 36.3% and have increased \$92,396 when compared to the prior year. Except for our Professional Services department, all departments are either favorable or in-line with budgeted expectations. Legal fees in our Professional Services department are currently ahead of budgeted expectations at approximately 70% of the annual budget. This increase is primarily due to the unusually high volume of Freedom of Information Act (FOIA) requests, and formal complaints filed to the Public Access Counselor regarding the Open Meetings Act. This has resulted in increased legal workload and associated costs that are well beyond our normal operational levels. Although expenditures in our Building-Recreation Center department are currently in-line with budgeted expectations, repairs and maintenance expenditures in this department have increased approximately \$10k when compared to the prior year primarily due to the replacement of a large glass windowpane in our administration office that was subsequently reimbursed to us by our insurer, the replacement of an HVAC pump motor, and repairs to a set of doors at our Swim Central. In addition, we incurred approximately \$6,700 in costs to refinish the wood floors in our gymnasiums and fitness studios.

Recreation Fund

YTD revenues, transfers-in, and expenditures equal \$3,397,257, \$0, and \$1,732,294, respectively. This is resulting in a YTD net surplus of \$1,664,962, which is a \$768,758 increase from the \$896,205 YTD net surplus experienced in the prior fiscal year. The following is additional commentary:

- **Revenues-** Total current YTD revenues are favorable at 65.6% when compared to the annual budget and have increased \$161,088 when compared to the prior year. Except for our Preschool Programs department, all other departments are currently favorable or in-line with budgeted expectations primarily due to our busy Spring/Summer seasons and the corresponding increases in programming registrations and revenues, as well as the timing for the collection of the annual property taxes. In our Fitness and Aquatic Center departments we are benefitting from an approximate \$104K increase in our in-district and out-of-district membership revenues. In our Children's Athletics department, youth basketball revenues have decreased approximately \$44K from the prior year. This decrease is attributed to lower enrollments due to local competition, as well as a higher percentage of in-district participants which pay a lower registration fee than out-of-district participants. In our Marketing department, advertising revenues have decreased from \$22K in the prior year to \$12K in the current year.
- **Expenditures-** Total current YTD expenditures are favorable at 32.1% when compared to the annual budget and have decreased \$607,670 when compared to the prior year. Except for our Youth Programs department, all departments are currently favorable or in-line with current year budgeted expectations. Driving this overall decrease in expenditures is the fact that in the current year we have yet to incur any capital expenditures whereas in the prior year we had expended \$756,180 in capital costs related to the aquatics HVAC and painting project, and the bathroom and entryway improvements at our Central Park West (CPW) facility. In our Youth Programs department, part-time playground camp wages have increased approximately \$6K. These increased wage costs, however, are being recouped with increases in the related playground camp revenues.

Recreational Facilities Fund (Tennis Center)

YTD revenues and expenses in this fund are currently at \$1,052,825 and \$762,238, respectively. This is resulting in a YTD net surplus of \$290,587, which is a \$277,228 decrease over the prior year's surplus of \$567,815. The following is additional commentary:

- **Revenues-** Total current YTD revenues are in-line with the annual budget at 41.5% and have decreased \$252,945 when compared to the prior year. This decrease is primarily due to the timing of the recognition of revenues for various Fall instructional programs (group lessons) and court rentals. A higher percentage of the already collected receipts are being deferred to later months when such revenues will be earned. In the Administration department, investment income has increased approximately \$5K when compared to the prior year.
- **Expenses-** Total current YTD expenses are favorable at 28.7% when compared to the annual budget and have increased \$24,283 when compared to the prior year. In the Administration department, the largest increase is in the I.T. overhead allocation that is charged by the General Fund. This allocation has increased approximately \$7K when compared to the prior year. In the Building department, full-time wages and related health insurance costs have increased approximately \$31K due to the creation/addition of one full-time custodian position. This increase is being partially offset by reduced contract maintenance and repair costs.

FINANCE & HUMAN RESOURCES UPDATES:

- Staff has been working with our broker to review health insurance renewal information and prepare for the upcoming open enrollment process.
- Staff is working on rolling out additional features that are available with the recent upgrade to our payroll time keeping system.
- Staff is working on the 2025 tax levy estimate, including preliminary FY 2025/2026 budget projections as well as preliminary FY 2026/2027 budget estimates.



Memo

To: Oak Brook Park District Board of Commissioners
From: Robert Pechous, Director of Recreation and Communications
Date: October 14, 2025
Re: September 2025: Recreation and Communications Report

Recreation:

- Athletics
 - The Wizards Soccer Tournament kicked off the month with great success on the first weekend of September.
 - Ballfield revenue saw a notable increase in September, with Lakeshore Lacrosse currently utilizing the fields for their fall season.
 - The Youth Flag Football league kicked off with great energy and community engagement, featuring 55 players this season.
 - Pickleball is in full swing with leagues and classes starting — boasting 362 participants this fall season.
- Youth/Preschool
 - The first week of preschool was a hit with kids settling in and teachers shining as they launched the new year. We have 79 students enrolled for the fall semester.
 - Preschool enrichment kicked off with Pee Wee Sports, Messy Masterpieces, Spanish, STEAM, and more, keeping our little ones active and creative!
- Pioneers
 - 14 participants joined our technology class on internet safety and how to avoid online scams. Additional technology workshops are planned for the coming months.
 - Weekly Mah Jongg open play continues to thrive, with 107 participants registered this fall.
 - On National Fall Prevention Day, 22 Pioneers took part in a program on how to prevent falls.
 - 34 Pioneers from Oak Brook and Villa Park enjoyed a memorable trip to the East Troy Railroad for a train ride and lunch.
- Specialty/Events
 - Summer ended on a high note with SODA rocking the stage at our final concert on Thursday, September 4th.
 - On September 27, we hosted a Wicked Movie Party featuring themed games, live character sing-alongs, and a community movie screening in the gym. Staff met with Salt Creek Ballet to explore exciting programming and rental opportunities.
 - Central Park West welcomed the Oak Brook Chamber on Thursday, hosting another great event.

Marketing & Information Technology:

- Staff collaborated with the Devata Family to establish the Apparao (Rao) Devata Memorial Fund — a meaningful initiative honoring Rao's memory and giving back to the community through the Foundation.
- Lazy Dog Restaurant increased their sponsorship to accommodate additional guests at the upcoming Veterans Appreciation Luncheon on Sunday, November 9.
- ACE generously continued their support by donating products for this year's Winter Lights event.

Corporate and Community Relations:

Sponsorships	\$ 4,250.00
Advertising	\$ 188.00
Vendors	\$ 2,539.00
In-Kind Donations	\$ 2,395.00
Oak Brook Park District Foundation	\$ 20,248.48

Total for September: \$ 29,620.48

Social Media and Website Engagement:

Facebook Analytics

Total Followers: 6,037 (up 36)

Posts: 25

Post Reach (organic and paid): 126,042

Post Engagement: 3,459

(Reactions, Comments, and Shares)

Instagram Analytics:

Total Followers: 2,887 (up 37)

Posts: 25

Post Reach (organic and paid): 16.2

Post Engagement: 244

Top Facebook Post



More ad results

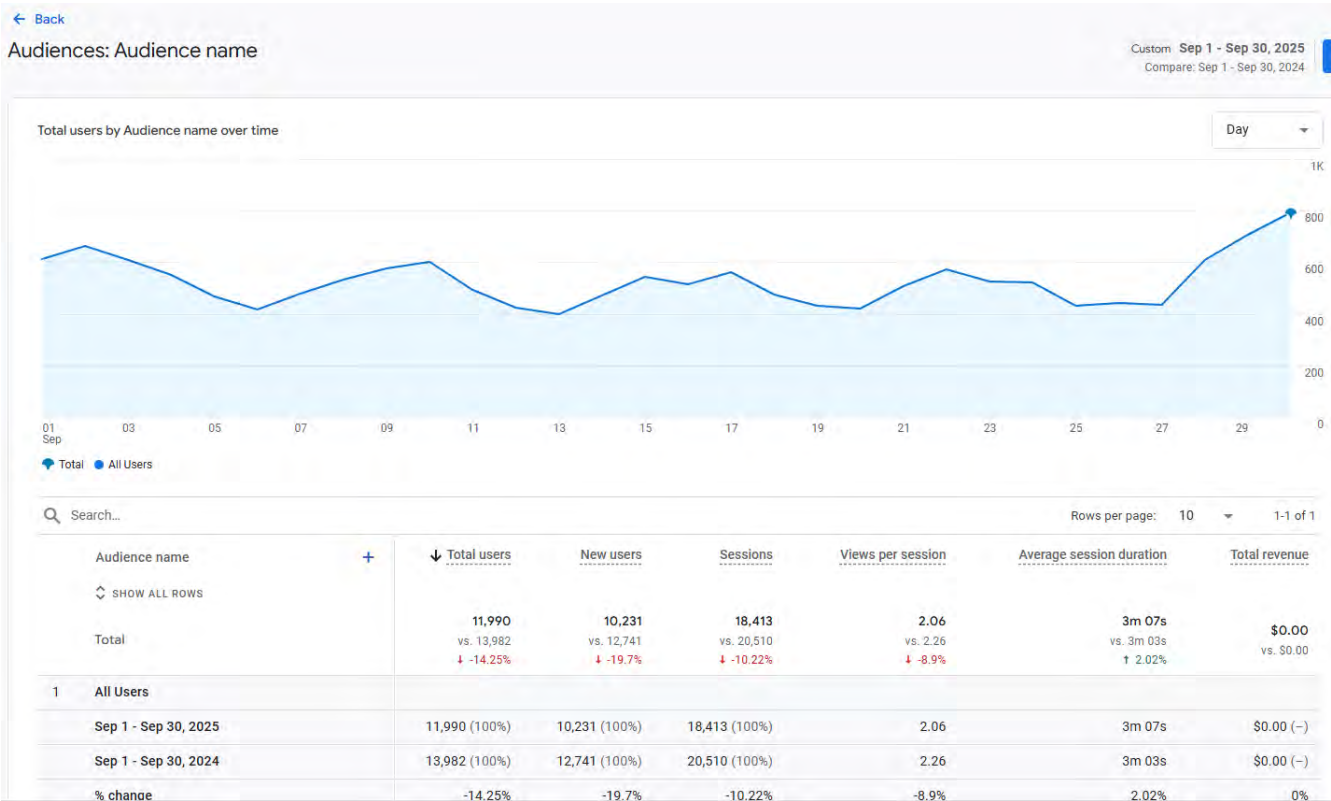
See how your boosted post performed as an ad.

Completed			
Post: "We are so excited to host our first-ever event..."			
Sep 17, 2025 - Sep 24, 2025			
View results			
Post engagements	Cost per Post: Engagement	Views	Reach
1,369	\$0.10	15,724	9,246

Feed preview



September 2025 Website Traffic



September 2025 Top Pages

1. / obparks.org
2. / Swim Central
3. / Family Recreation Center
4. /Trick or Treat Trail
5. /Youth Basketball
6. /Splash Island
7. /Memberships
8. /Programs
9. /Tennis Center
10. /Program Guides

obparks.org Acquisition Value

Referral Percentage Values	Sept 2025	Sept 2024
Direct:	30%	27.4%
Organic Search:	60%	64.7%
Social:	7 %	5.9%
Referrals:	3 %	2%



Oak Brook Park District Facility Statistics and Data

Facility Rentals

24/25 FY	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MARCH	APRIL	Total
Gym Rentals Hours	242	272	259	376	307	400	376	322	448	370	298	313	3,981
Gym Revenue	\$13,287	\$14,079	\$13,610	\$20,647	\$16,279	\$22,172	\$20,101	\$18,352	\$23,661	\$20,107	\$14,936	\$16,608	\$213,837
Room Rentals	21	18	15	19	15	31	21	21	26	14	7	16	224
Room Revenue	\$900	\$520	\$700	\$1,250	\$430	\$1,650	\$1,190	\$2,320	\$2,096	\$1,960	\$230	\$480	\$13,726
CPW Rentals	NA	NA	NA	NA	NA	NA	NA	NA	1	7	8	8	24
CPW Revenue	NA	NA	NA	NA	NA	NA	NA	NA	\$650	\$3,635	\$3,100	\$3,800	\$11,185

25/26 FY	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MARCH	APRIL	Total
Gym Rentals Hours	288	266	322	286	280								1,442
Gym Revenue	\$14,128	\$15,389	\$18,080	\$16,012	\$15,431								\$79,039
Room Rentals	26	23	17	22	36								124
Room Revenue	\$1,800	\$960	\$630	\$720	\$1,360								\$5,470
CPW Rentals	7	9	6	9	6								37
CPW Revenue	\$3,595	\$5,875	\$4,790	\$6,876	\$3,925								\$25,061

Totals	20-21	21-22	22-23	23-24	24-25
Gym Rentals Hours	4,195	4,874	4,379	4,441	3,981
Gym Revenue	\$207,521	\$261,155	\$228,514	\$227,924	\$213,837
Room Rentals	0	10	79	203	224
Room Revenue	\$0	\$700	\$7,355	\$7,335	\$13,726
CPW Rentals	20	73	88	74	24
CPW Revenue	\$12,938	\$48,226	\$54,458	\$50,951	\$11,185

Athletic Field Usage Report

Evergreen Bank Group Athletic Turf Field

FY	Month	May	June	July	August	September	October	November	December	January	Feb	March	April	TOTALS
24 - 25	Hours	193	189	127	87	187	199	101	16	5	14.5	88.75	171	1,377
	Revenue	\$8,183	\$9,843	\$73,182	\$3,740	\$6,283	\$8,098	\$5,975	\$16,154	\$383	\$1,448	\$10,495	\$7,615	\$151,397

25 - 26	Hours	202	188	156	204	226								976
	Revenue	\$8,123	\$9,483	\$8,215	\$4,983	\$1,645								\$82,449
Wizards	Revenue				\$ 15,000	\$ 15,000								
Eclipse	Revenue				\$ 10,000	\$ 10,000								

Natural Grass Soccer Fields

FY	Month	May	June	July	August	September	October	November	December	January	Feb	March	April	TOTALS
24 - 25	Hours	2,054	1,154	421	670	1930	1,753	557	0	0	0	0	1613	10,152
	Revenue	\$16,100	\$9,856	\$67,025	\$6,720	\$7,480	\$11,280	\$1,563	\$8,000	\$0	\$0	\$0	\$10,025	\$138,332

25 - 26	Hours	2,371	1,188	283	906	2,600								7,348
	Revenue	\$24,860	\$12,475	\$9,879	\$4,831	\$8,450								\$74,995
Wizards	Revenue				\$ 4,000	\$ 4,500								
Eclipse	Revenue				\$ 3,000	\$ 3,000								

Baseball Fields									
1	2	3	4	5	6	7	8	9	10
11	12	13	14	15	16	17	18	19	20
21	22	23	24	25	26	27	28	29	30
31	32	33	34	35	36	37	38	39	40
41	42	43	44	45	46	47	48	49	50
51	52	53	54	55	56	57	58	59	60
61	62	63	64	65	66	67	68	69	70
71	72	73	74	75	76	77	78	79	80
81	82	83	84	85	86	87	88	89	90
91	92	93	94	95	96	97	98	99	100

FY	Month	May	June	July	August	September	October	November	December	January	Feb	March	April	TOTALS
24 - 25	Hours	411	288	161	75	149	201	0	0	0	0	0	219	1,504
	Revenue	\$7,740	\$9,798	\$3,429	\$3,298	\$5,529	\$7,758	\$0	\$0	\$0	\$0	\$0	\$8,190	\$45,741

25 - 26	Hours	324	276	211	119	246								1,176
	Revenue	\$6,913	\$10,690	\$5,005	\$5,428	\$12,500								\$40,536

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100	100

FY	Month	May	June	July	August	September	October	November	December	January	Feb	March	April	TOTALS
24 - 25	Hours	2,658	1,630	709	832	2,266	2,153	658	16	5	15	89	2,003	13,032
	Revenue	\$32,023	\$29,497	\$143,636	\$13,758	\$19,291	\$27,135	\$7,538	\$24,154	\$383	\$1,448	\$10,495	\$25,830	\$335,186

[illegible]



Oak Brook Park District Facility Statistics and Data

Outdoor Pickleball Court Rentals

24/25 FY	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MARCH	APRIL	Total
Court Rentals	107	108	126	106	104	69	22	2	0	0	6	12	662
Court Hours	294	391	436	421	333	238	103	9	0	0	16	36	2,275
Revenue	\$ 680.00	\$ 660.00	\$ 650.00	\$ 510.00	\$ 260.00	\$ 260.00	\$ -	\$ -	\$ -	\$ -	\$ 70.00	\$ 200.00	\$ 3,290.00

25/26 FY	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MARCH	APRIL	Total
Court Rentals	67	170	134	144	84								599
Court Hours	217	310	253	271	161								1,212
Revenue	\$ 610.00	\$ 670.00	\$ 560.00	\$ 430.00	\$ 360.00								\$ 2,630.00

Totals	23-24	24-25
Court Rentals	821	662
Court Hours	2,326	2,275
Total Revenue	\$3,280.00	\$3,290.00

August 2025

Spring

District	2024 Registration	2025 Registration
Burr Ridge	4	4
Elmhurst	68	73
Hinsdale	21	23
Oak Brook	8	8
Pleasant Dale	1	2
Willowbrook	6	NA
Westchester	6	4
Countryside	3	2
York Center	0	0
Non-resident	6	15
Total	123	131

Summer

District	2024 Registration	2025 Registration
Burr Ridge	3	3
Elmhurst	47	58
Hinsdale	23	23
Oak Brook	7	6
Pleasant Dale	3	3
Westchester	5	5
Countryside	2	3
York Center	0	0
Non-resident	9	13
Total	103	114

<u>Elevate District</u>	Registered Participants
Burr Ridge	4
Elmhurst	5
Hinsdale	5
Oak Brook	3
Westchester	1
Total	18

Currently:
Mondays – 9
Tuesdays – 10
Wednesdays – 12
Thursday – 12
Fridays – 12



Fall 2024

District	Registered Participants	Program Totals
Burr Ridge	4	27
Elmhurst	67	345
Hinsdale	21	119
Oak Brook	7	34
Pleasant Dale	1	1
Westchester	4	25
Countryside	2	16
York Center	0	0
Non-resident	12	38
Total	117	604

Fall 2025

District	Registered Participants	Program Totals
Burr Ridge	7	38
Elmhurst	76	376
Hinsdale	22	119
Oak Brook	7	33
Pleasant Dale	1	2
Westchester	6	25
Countryside	3	16
York Center	0	0
Non-resident	13	38
Total	135	647

Fall 2025

- Elevate – Celebrating 1 year in September!
- 32 Weekly Youth and Adult
- Gators Athletics – Basketball, Bowling and Swimming
- Special Olympic Unified Sports – Bowling and Bags
- 14 Special Events
- Winter Break Camp (2 weeks)
-

Gateway Vehicles Update as of 9/10/2025

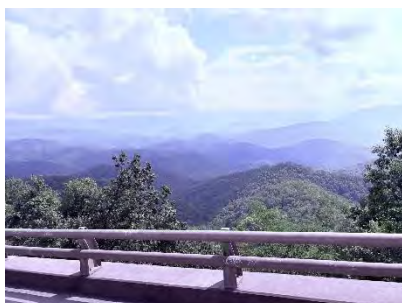
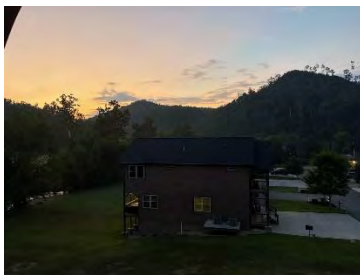
Vehicle #	Type	Year	Mileage	Maintenance	Plans
298	15p Ford Transit	2019	25,735	None	None
312	15p Ford Transit	2023	21,756	None	None
320	Paratransit Bus Ford E450 15P + WC	2025	4,083	None	None

Strategic Plan

See attached bullet point summary for a 1–5-year plan. Discussion for next steps towards establishing a formal plan.

August Highlights

Summer Picnic, Renaissance Faire, Adventure Days : Paradise Bay, Beach Volleyball, Beach Day, Indiana State Dunes, Chicago White Sox Game, Kane County Cougars and Summer Vacation Trip, Softball Qualifier



OBJECTIVES AND KEY RESULTS

May 1, 2025 - April 30, 2026

MONTHLY UPDATE OCTOBER 1, 2025

Accomplish 6 of 6 OKR's: May 1, 2025 – April 30, 2026

"Accomplish" means 2 of 3 subgoals (A,B,C) under each main objective, are completed.

1. HOLISTIC WELLNESS

COMPLETE? ☐

- ☐ A Create 4 new wellness opportunities to promote community, growth, and reflection.
 1. _____
 2. _____
 3. _____
 4. _____
- ☐ B Introduce 2 new cultural dance opportunities.
 1. August Fitness Dance Sampler
 2. _____
- ☐ C Involve 25 new participants in Cardio Tennis classes.

New Participants: 18

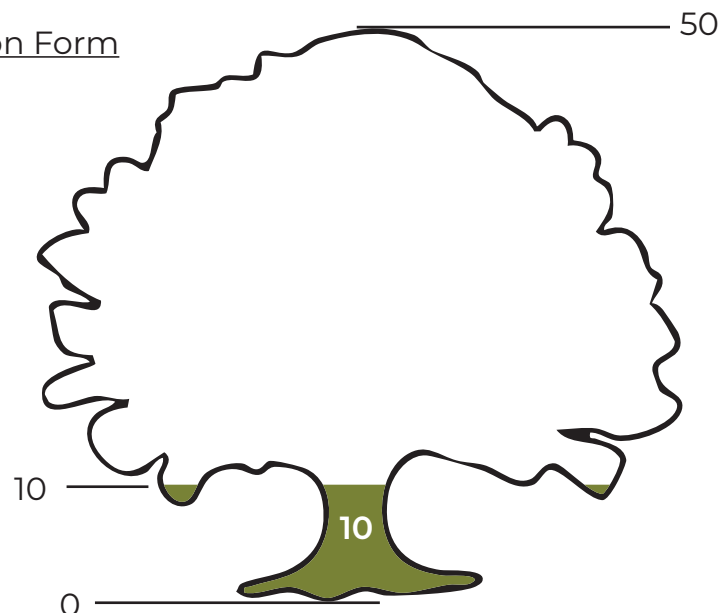
1

25

2. ENVIRONMENTAL STEWARDSHIP

COMPLETE? ☐

- ☐ A Convert 1 acre of turf grass in parks to natural areas.
- ☐ B Convert 5 paper forms from print to digital.
 1. Personal Training Inquiry Form
 2. FRC Membership Hold/Cancellation Form
 3. _____
 4. _____
 5. _____
- ☐ C Plant 50 new trees in the parks.



Oak Brook
Park District
A National Gold Medal Agency

www.obparks.org

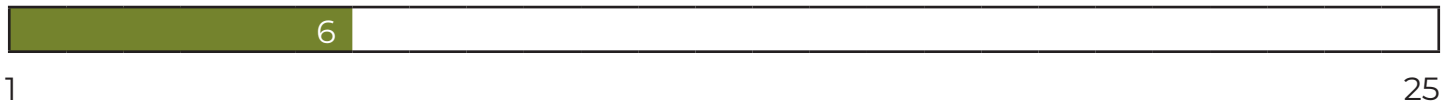
/obparks/

OBJECTIVES AND KEY RESULTS

3. INCLUSION

COMPLETE? ☐

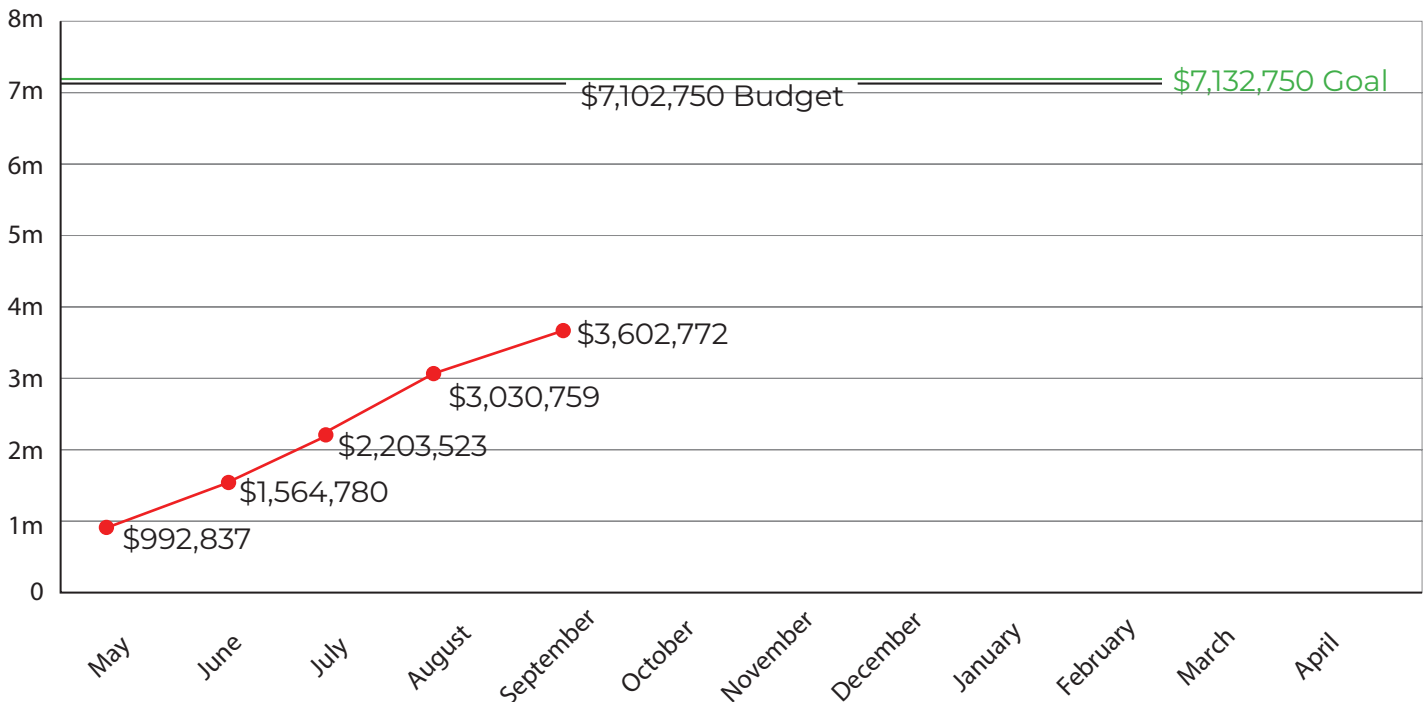
- ☐ A Partner with Gateway for a special inclusive event.
 1. _____
- ☐ B Create 3 new successful inclusive programs.
 1. _____
 2. _____
 3. _____
- ☐ C Complete 25 recommended ADA facility and park upgrades.



4. TEAMWORK

COMPLETE? ☐

- ☐ A Develop and implement a customer service representative digital passport.
- ☐ B Complete 5 in-house improvement projects with a total of \$10,000 cost savings.
 1. Meeting Room/Studios Phones and Digital Signage Installation
 2. Leisure Pool Pump Replacement
 3. _____
 4. _____
 5. _____
- ☐ C Exceed revenue budget by \$30,000 between the General, Recreation, & Tennis Funds.
(*Excludes Property and Replacement Taxes, Investment Income, and Overhead Revenue)



OBJECTIVES AND KEY RESULTS

5. COMMUNITY ENGAGEMENT

COMPLETE? ☐

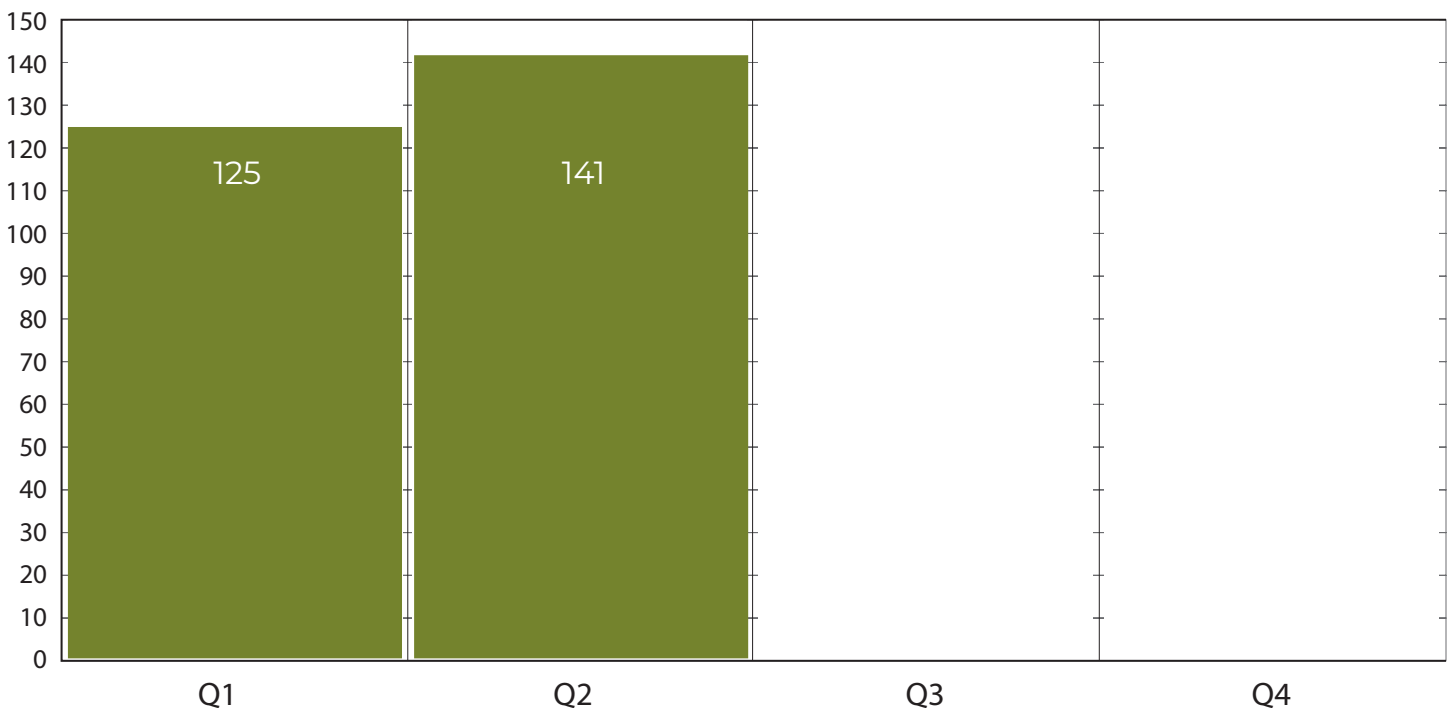
- ☐ A Collect feedback from 500 In-District participants through focus groups, public forums, surveys and evaluations. Implement 5-10 recommendations.
 1. 25 Residents participated in focus groups discussions
 2. Implemented texting registration dates from public forum suggestions
 3. _____
 4. _____
 5. _____
- ☐ B Host two new events for the community to attend without registration fee.
 1. Harmony in the Park
 2. _____
- ☐ C Create a Youth Advisory Task Force and implement 3 recommendations.
 1. _____
 2. _____
 3. _____

6. OPEN COMMUNICATION

COMPLETE? ☐

- ☒ A Implement audio recording at Board Meetings.
- ☒ B Submit Government Finance Officers Association (GFOA) Budget Application and address feedback for resubmission.
- ☐ C Create an OBPD quarterly newsletter tracking engagement to increase each quarter.

Newsletter Tracking Engagement:





May 1, 2025 - April 30, 2026

Employee Status	Accomplish 6 of 6 OKR's
Part-Time<400 Hours Annually	No Bonus PTO hours
Part-Time 400-999 Hours Annually	Cash payout of 8 PTO hours
Part-Time 1000-1,500 Hours Annually	Cash payout of 16 PTO hours
*CPI & Full-Time 1,501 and Greater Hours Annually	Credit of 24 bonus PTO hours. Hours do not roll forward into the subsequent fiscal year.

*CPI employees and full-time employees with 20 or more years of service, can elect to receive a pay-out of any bonus PTO hours awarded to them. Each hour is paid out at \$20.00 an hour.



Memo

To: Board of Commissioners
From: Bob Johnson, Deputy Director
Date: October 14, 2025
Re: Board Report

Parks

- Staff installed drain tile along the west and south sidelines of soccer field #1 to enhance field drainage during periods of heavy rainfall.
- Park staff replaced the outdoor water fountain at Central Park West to meet ADA accessibility standards and updated the baseball field ADA water fountain to include a bottle filler and dog water station.
- An insecticide was applied to the athletic fields to treat grubs, which are larvae that feed on grass roots and can cause significant turf damage, potentially leading to costly field repairs.
- The landscape team has winterized the landscape beds throughout Central Park. Deadheading, the removal of dead plant materials from perennials, helps improve plant appearance, reduce self-seeding, and promotes healthy growth in the following season.
- Several park staff members attended educational opportunities offered by Landscape Illinois, including Turf Education Day (TED), the Impact Conference, and the Illinois Parks and Recreation Association (IPRA) Facilities Management Workshop and Safety Committee Workshop.

Aquatics

- Aquatic rescue and safety equipment was updated at Swim Central. The response emergency bags were replaced to ensure all safety equipment is properly stored and easily accessible. The rescue buoys were updated to increase visibility for both staff and patrons. A rescue backboard was hung on the wall near the entrance to Splash Island to maintain a professional appearance and support Splash Island emergencies. The PDRMA Best Practice signs were hung in the aquatic kitchen promoting a safe, informed, and responsible environment. Lastly, the first aid supply cabinet was reorganized and labeled to easily locate supplies when needed and to replace them promptly when supplies are low.
- Caroline Reimann attended the StarGuard Elite Instructor Development Course. This advanced training program is designed to train experienced lifeguard supervisors to become Instructors. This two-day course exposes Supervisors to instruction methods, practical teaching exercises, and assessment of candidate skills.

Facilities and Maintenance

- Winterization of Splash Island has been completed. The process included the removal of smaller play features, shade canopies, and palm fronds, as well as organizing deck chairs and blowing out the plumbing lines to prevent freezing during the winter months.
- New ADA-compliant water fountains with bottle-filling stations have been installed at Swim Central and in the gym lobby. A third unit is scheduled for installation along Cori's Way preschool soon.
- Staff responded promptly to address the sewer backup at Central Park West, relocating programming as needed and ensuring the facility was fully operational in time for the Trick-or-Treat Trail event.
- Staff are in the process of replacing and upgrading the outside lighting bollards at Central Park West with new, brighter LED units to improve visibility and safety.
- The Safety Committee led the September All-Staff Meeting focusing on active threat response protocols emphasizing "Run, Hide, Fight". The Oak Brook Police Department presented a training video to help staff visualize and better understand appropriate response actions and oversaw the drill at both the Family Recreation Center and Tennis Center.
- Valerie Louthan completed the fall season CPR/AED certifications for staff renewals. This is crucial for emergency preparedness and saving lives by building confidence and reducing panic in staff as they are the first to respond.
- The custodian team changed out the Family Recreation Center back-to-school lobby decorations to pumpkins, just in time for the Trick-or-Treat Trail Community Event. When the ABC Preschool students look up, a smile automatically spreads across their face when they see the pumpkins "floating" in the air.
- The solar system structural survey was completed at the Family Recreation Center.



Oak Brook Park District

2025 Membership Package Data																				
	January					February					March					April				
	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate
Central Park Campus	33	1	35	69	49%	39	3	41	83	51%	38	1	38	77	51%	38	1	37	76	51%
Family Recreation Center	678	168	939	1785	47%	678	143	946	1767	46%	659	168	919	1746	47%	659	170	919	1748	47%
SilverSneakers	262		1095	1357	19%	273		972	1245	22%	287		1012	1299	22%	288		1038	1326	22%
Renew Active	99		377	476	21%	102		320	422	24%	104		342	446	23%	107		352	459	23%
Total Memberships	1072	169	2446	3687	34%	1092	146	2279	3517	35%	1088	169	2311	3568	35%	1092	171	2346	3609	35%
	May					June					July					August				
	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate
Central Park Campus	38	1	37	76	51%	38	1	37	76	51%	39	1	36	76	53%	38	3	31	72	57%
Family Recreation Center	671	166	923	1760	48%	681	163	954	1798	47%	690	167	954	1811	47%	685	159	949	1793	47%
SilverSneakers	293		1058	1351	22%	295		1092	1387	21%	304		1119	1423	21%	310		1149	1459	21%
Renew Active	107		367	474	23%	109		380	489	22%	111		390	501	22%	114		396	510	22%
Total Memberships	1109	167	2385	3661	35%	1123	164	2463	3750	34%	1144	168	2499	3811	34%	1147	162	2525	3834	34%
	September					October					November					December				
	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate	In District	Corporate	Out of District	Total	% In District with Corporate
Central Park Campus	36	1	31	68	54%															
Family Recreation Center	673	151	954	1778	46%															
SilverSneakers	316		1143	1459	22%															
Renew Active	114		438	522	22%															
Total Memberships	1139	152	2566	3857	33%	0	0	0	0		0	0	0	0		0	0	0	0	

2024 Membership Package Data												
	January	February	March	April	May	June	July	August	Sept	Oct	Nov	Dec
Total CPC Memberships	70	71	72	74	78	74	74	73	76	75	78	78
Total FRC Memberships	1240	1313	1361	1407	1470	1501	1515	1506	1527	1594	1618	1638
Total SilverSneakers	735	785	818	855	888	918	953	1008	1040	1075	1096	1119
Total Renew Active	240	256	280	294	305	320	328	337	350	362	377	390
Total Memberships	2285	2425	2531	2630	2741	2813	2870	2924	2993	3106	3169	3225
In-District	33%	33%	32%	32%	32%	32%	32%	31%	31%	31%	31%	31%
Out-of-District	67%	67%	68%	68%	68%	68%	68%	69%	69%	69%	69%	69%



Oak Brook Park District

First on the 1st

2025 First on the 1st Data						
	January	February	March	April	May	June
	In District	In District	In District	In District	In District	In District
Daily Fee		22	8	25	4	4
Central Park Campus						
Family Recreation Center		1			3	3
	July	August	September	October	November	December
	In District	In District	In District	In District	In District	In District
Daily Fee	12	7				
Central Park Campus	2					
Family Recreation Center	6	5	2	7		



Oak Brook Park District

Aquatic Usage/Financial Report Parties and Rentals

FY	Month	May	June	July	August	September	October	November	December	January	Feb	March	April	TOTALS
24-25	Uses	28	59	42	10	15	25	22	21	32	35	36	34	359
	Parties	\$11,844	\$19,665	\$12,626	\$2,879	\$8,091	\$8,646	\$8,591	\$8,830	\$11,417	\$13,355	\$11,043	\$9,874	\$126,861
	Rentals	\$3,124	\$13,558	\$11,442	\$870	\$1,425	\$3,963	\$3,190	\$1,638	\$5,088	\$4,118	\$8,282	\$7,330	\$64,028
	TOTAL	\$14,968	\$33,223	\$24,068	\$3,749	\$9,516	\$12,609	\$11,781	\$10,468	\$16,505	\$17,473	\$19,325	\$17,204	\$190,889

25-26	Uses	36	51	41	24	27								179
	Parties	\$15,467	\$19,622	\$12,100	\$9,658	\$11,728								\$68,575
	Rentals	\$5,050	\$10,722	\$11,140	\$1,570	\$1,415	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,897
	TOTAL	\$20,517	\$30,344	\$23,240	\$11,228	\$13,143	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$98,472

Swim Lesson

FY	Season	SUMMER	FALL	W/S	TOTAL
24-25	Registrations	835	882	918	2,635
	Private	\$36,882	\$33,024	\$42,898	\$112,804
	Group	\$55,371	\$61,670	\$72,217	\$189,258
	TOTAL	\$92,253	\$94,694	\$115,115	\$302,062

25-26	Registrations	821	463		1,284
	Private	\$46,433	\$30,670		\$77,103
	Group	\$42,659	\$44,896		\$87,555
	TOTAL	\$89,092	\$75,566	\$0	\$164,658

Swim Team

FY	Season	SUMMER	FALL	WINTER	SPRING	TOTAL
24-25	Registrations	40	72	71	52	235
	Revenue	\$10,147	\$21,376	\$17,932	\$10,166	\$59,621

25-26	Registrations	42	69			111
	Revenue	\$9,432	\$27,668			\$37,100

Unfinished Business



Oak Brook Park District

BOARD MEETING

AGENDA ITEM –HISTORY/COMMENTARY

ORDINANCE NO. 25-1020: AN ORDINANCE AUTHORIZING THE DESTRUCTION OF THE VERBATIM RECORD OF CERTAIN CLOSED MEETINGS

AGENDA No.: 9 A

MEETING DATE: OCTOBER 20, 2025

RECOMMENDED FOR BOARD ACTION: _____ Executive Director, Laure Kosey:

A handwritten signature in black ink, appearing to read "Laure Kosey", written over a horizontal line.

ITEM HISTORY (PREVIOUS PARK DISTRICT BOARD REVIEWS, ACTIONS RELATED TO THIS ITEM, COMMITTEE ACTION, OTHER PERTINENT HISTORY):

As required by the Open Meetings Act, the closed meeting sessions of the Board Meetings are recorded. After 18 months, the Act permits the Board to authorize the destruction of these recordings, as long as the written minutes have been approved by the Board. The written minutes of these meetings have been approved by the Board of Commissioners, routinely, which occurred at the next meeting held after the meeting date.

ITEM COMMENTARY (BACKGROUND, DISCUSSION, KEY POINTS, RECOMMENDATIONS):

The following Closed Meeting recordings are now over 18 months in age.

March 18, 2024

ACTION PROPOSED:

A Motion (and a second) to Approve Ordinance No. 25-1020: An Ordinance Authorizing the Destruction of the Verbatim Record of Certain Closed Meetings

ORDINANCE NO. 25-1020
AN ORDINANCE AUTHORIZING THE DESTRUCTION OF THE
VERBATIM RECORD OF CERTAIN CLOSED MEETINGS

WHEREAS, the Open Meetings Act (5 ILCS 120/1, *et seq.*) (the "Act") requires governmental bodies to keep a verbatim record of closed meetings by audio or video tape; and

WHEREAS, the Oak Brook Park District Board of Park Commissioners (the "Board") has complied with such requirement by providing for the Secretary of the Board to keep a verbatim record of all closed meetings by audio recording; and

WHEREAS, the Act also permits governmental bodies to destroy the verbatim record of closed meetings, no less than eighteen (18) months after the completion of the meeting recorded, without notification to or approval of a records commission or the State Archivist under the Local Records Act, but only after: i) the public body approves the destruction of a particular recording; and ii) the public body approves written minutes that meet the requirements of the Act for the closed meeting recorded; and

WHEREAS, at least eighteen (18) months have passed since the completion of certain closed meetings of the Board that are identified in Section 1 of this Ordinance, and the Board has approved written minutes for each of the such closed meetings; and

WHEREAS, the Board has determined that it is necessary and desirable to order the destruction of the verbatim record of the closed meetings identified in Section 1 of this Ordinance; and

NOW, THEREFORE, BE IT ORDAINED by the Board of Park Commissioners of the Oak Brook Park District, DuPage and Cook Counties, Illinois, as follows:

Section 1. The Board hereby finds that at least eighteen (18) months have passed since the completion of the following closed meetings of the Board, and that the Board has approved written minutes for such closed meetings:

March 18, 2024

Section 2. The Board hereby orders the destruction of the entire verbatim record, in the form of digital audio recordings, of the closed meetings identified in Section 1 of this Ordinance, and the Secretary is hereby authorized and directed to destroy said audio tapes in a suitable manner.

Section 3. All resolutions or parts of resolutions in conflict with the provisions of this Resolution are hereby repealed.

Section 4. This Resolution shall be in full force and effect from and after its passage and approval as provided by law.

PASSED AND APPROVED THIS 20th DAY OF OCTOBER, 2025.

AYES: _____

NAYS: _____

ABSENT: _____

President Sharon Knitter

ATTEST:

Laure Kosey, Secretary



Oak Brook Park District

BOARD MEETING

AGENDA ITEM –HISTORY/COMMENTARY

**ITEM TITLE: ORDINANCE 25-1021: AN ORDINANCE
DECLARING SURPLUS PERSONAL PROPERTY AND
AUTHORIZING THE SALE OR CONVEYANCE THEREOF**

AGENDA No.: 9 B

MEETING DATE: OCTOBER 20, 2025

STAFF REVIEW:

Valerie Louthan, Superintendent of Facilities:

A handwritten signature in black ink, appearing to read "Val Louthan", written over a horizontal line.

RECOMMENDED FOR BOARD ACTION:

Executive Director, Laure Kosey:

A handwritten signature in black ink, appearing to read "Laure Kosey", written over a horizontal line.

**ITEM HISTORY (PREVIOUS PARK DISTRICT BOARD REVIEWS, ACTIONS RELATED TO THIS
ITEM, COMMITTEE ACTION, OTHER PERTINENT HISTORY):**

The Park District Code (70 ILCS 1205/8-22) provides that whenever a Park District owns any personal property that in the opinion of three-fifths (3/5) of the Board members then holding office, is no longer necessary, useful to or for the best interests of the District, three-fifths (3/5) of the Board members then holding office may, by ordinance, authorize the conveyance or sale of that personal property in any manner they may designate.

Items that have been recently identified as surplus property are listed in the attached Ordinance 25-0616.

ITEM COMMENTARY (BACKGROUND, DISCUSSION, KEY POINTS, RECOMMENDATIONS):

The recommended manner of conveyance for each item is provided in the ordinance.

ACTION PROPOSED:

Motion (and a second) to Approve Ordinance 25-1021: An Ordinance Declaring Surplus Personal Property and Authorizing Conveyance or Sale Thereof.

ORDINANCE NO. 25-1021
AN ORDINANCE DECLARING
SURPLUS PERSONAL PROPERTY AND
AUTHORIZING CONVEYANCE OR SALE THERE OF

WHEREAS, the Park District Code (70 ILCS 1205/8-22) provides that whenever a Park District owns any personal property that in the opinion of three-fifths (3/5) of the Board members then holding office, is no longer necessary, useful to or for the best interests of the District, three-fifths (3/5) of the Board members then holding office may, by ordinance, authorize the conveyance or sale of that personal property in any manner they may designate, with or without advertising for sale; and

WHEREAS, the Oak Brook Park District (the “District”) owns certain personal property as follows:

Qty	Item	Brand	Color/Description/Model Number Serial Number	Disposal Method
1	Small Office Safe	Unknown	Brown Metal	Recycle
6	8ft Folding Tables	MityLite	Brown Plastic and Metal	Recycle
9	Card Fold Tables	MityLite	Brown Plastic and Metal	Recycle
1	Fitness Microphone Speaker and Speaker	Unknown	Black	Recycle
1	2 Drawer Filing Cabinet	Unknown	Black Metal	Recycle
4	Fitness Jumping Mats	Rogue	Black Covered Form Blocks Variety Sizes	Recycle
1	Fitness Base Stand	Unknown	Grey Metal	Recycle
20	Handheld Dumbbells	Unknown	Variety of Weights; 3lbs, 5lbs, 7lbs	Recycle
1	Floor Scrubber	Betco	Floor Power Scrubber	Recycle
1	Floor Scrubber	KaiWhiz	Floor Power Scrubber	Recycle
4	Body Mannequin	Century	Taekwondo Torso Training Mannequin	Recycle
6	Tot Chairs	Learning Products	Primary Colors and Plastic	Recycle
2	Tot Tables	Unknown	Natural Color and Wooden	Recycle
1	Slide Measure Sign	Unknown	Primary Color and Plastic	Recycle

(Hereinafter collectively referred to from time to time as the “Property”), which, according to the advice and recommendation of the District’s staff is no longer necessary, useful to or for the best interests of the District; and

WHEREAS, the District's staff has recommended that the Property, except for the Property designated to be recycled/discarded or traded-in, can best be sold directly by the District's Executive Director to a municipality, school district, or park district, or may be sold indirectly by utilizing the services of Obernauf Auction Services, Inc., 118 N. Orchard Street, Round Lake, IL 60073, (an Illinois Auction Firm; License # 444.000105), who shall post the availability of such Property, with a minimum acceptable price as determined by the District's Executive Director, and shall conduct the auction on behalf of the District by accepting bids for the purchase of the Property to the highest bidder; provided that, in the event that no bid is received for any portion of the Property to be sold by Obernauf Auction Services, Inc., any remaining Property shall be donated or disposed of as determined by the Executive Director; and

WHEREAS, the Board hereby accepts and adopts the recommendation of the District's staff with respect to the Property.

NOW, THEREFORE, BE IT ORDAINED by the Board of Park Commissioners of the Oak Brook Park District, DuPage and Cook Counties, Illinois as follows:

Section 1: The Property is hereby declared, by a three-fifths (3/5) vote of the Board members now holding office, to be no longer necessary or useful to or for the best interests of the District, and the Board hereby finds that it is in the best interest of the District to dispose of the Property as set forth in Section 2 of this Ordinance.

Section 2: The Board hereby authorizes:

a) The sale of the Property, not designated to be discarded or traded-in, may be sold directly by the District's Executive Director to a municipality, school district, or park district, or indirectly by utilizing the services of Obernauf Auction Services, Inc., 118 N. Orchard Street,

Round Lake, IL 60073, (an Illinois Auction Firm; License # 444.000105), who shall post the availability of the Property, with a minimum acceptable price as determined by the District's Executive Director, and shall conduct the auction on behalf of the District by accepting bids for the purchase of the Property to the highest bidder; provided that, in the event that no bid is received for any portion of the Property to be sold by Obernauf Auction Services, Inc., any remaining Property shall be donated or disposed of as determined by the Executive Director; and

b) All other Property to be discarded.

Section 3: All ordinances or parts of ordinances in conflict with this Ordinance are hereby repealed to the extent of the conflict.

Section 4: This Ordinance shall be in full force and effect from and after its passage and approval as provided by law.

PASSED AND APPROVED THIS 20th DAY OF OCTOBER 2025.

Ayes: _____

Nays: _____

Absent: _____

OAK BROOK PARK DISTRICT

By:

Sharon Knitter, President

ATTEST:

By:

Laure L. Kosey, Secretary



Oak Brook Park District

BOARD MEETING

AGENDA ITEM – HISTORY/COMMENTARY

ITEM TITLE: SWIM CENTRAL OUT-OF-DISTRICT PRIVATE RENTAL FEES

AGENDA NO.: 9 C

MEETING DATE: OCTOBER 20, 2025

STAFF REVIEW:

Superintendent of Facilities, Valerie Louthan:

RECOMMENDED FOR BOARD ACTION:

Executive Director, Laure Kosey:

ITEM HISTORY (PREVIOUS PARK DISTRICT BOARD REVIEWS, ACTIONS RELATED TO THIS ITEM, COMMITTEE ACTION, OTHER PERTINENT HISTORY):

Staff is requesting approval to increase Swim Central Out-of-District Private Rentals fees.

The proposed fee increase for Out of District is over 5%, which requires Board approval. The last increase of 3.2% was in the fall of 2023.

ITEM COMMENTARY (BACKGROUND, DISCUSSION, KEY POINTS, RECOMMENDATIONS):

Swim Central and Splash Island add-on In-District Private Rental rate would remain the same:

\$680/2.0 Hours

\$210/2.0 Hours

Swim Central and Splash Island add-on Out-of-District Private Rental rate would increase from:

\$950/2.0 Hours to \$1,050/2.0 Hours = 10.5% increase

\$210/2.0 Hours to \$263/2.0 Hours = 25.2%

Below are five nearby park districts with similar aquatic attractions.

Hanover Park District \$1,200/2.0 Hours

Carol Stream Park District \$1,150/2.0 Hours

Boiling Brook Park District \$924/2.0 Hours

Schaumburg Park District \$800/2.0 Hours

Bartlett Park District \$760/2.0 Hours

The proposed increase is due to rising operational costs, market alignment, and revenue optimization while maintaining the In-District rate.

ACTION PROPOSED:

Request a motion (and a second) to approve the increase Swim Central Out-of-District Private Rentals fees.



Oak Brook Park District

BOARD MEETING

AGENDA ITEM –HISTORY/COMMENTARY

RESOLUTION 25-1022: A RESOLUTION REGARDING THE REVIEW OF MINUTES FOR CLOSED MEETINGS FROM JANUARY 1989 THROUGH AUGUST 2025

AGENDA No.: 9 D

MEETING DATE: OCTOBER 20, 2025

RECOMMENDED FOR BOARD ACTION: Executive Director, Laure Kosey:

A handwritten signature in black ink, appearing to read "Laure Kosey", written over a horizontal line.

ITEM HISTORY (PREVIOUS PARK DISTRICT BOARD REVIEWS, ACTIONS RELATED TO THIS ITEM, COMMITTEE ACTION, OTHER PERTINENT HISTORY):

The District is required to review closed session minutes semi-annually to determine what minutes or portions of minutes no longer require confidentiality.

The attached resolution was drafted by the Park District's attorneys and contains the recommendation to not release any closed session meeting minutes at this time.

ITEM COMMENTARY (BACKGROUND, DISCUSSION, KEY POINTS, RECOMMENDATIONS):

It is recommended that copies of the closed session minutes be kept to a minimum and the Commissioners are encouraged to review the closed meeting minutes while in the Administration Office of the Park District. Please contact the Executive Director to set up an appointment if you wish to review the closed session minutes. The closed session minutes are locked in the fireproof safe and will be removed from the safe for Commissioner review at the administration office.

The Resolution will be presented for final reading during the October 20, 2025 Regular Meeting and may be adopted upon the Board's approval at that meeting.

ACTION PROPOSED:

A Motion (and a second) to Approve Resolution 25-1022: A Resolution Regarding the Review of Minutes for Closed Meetings from January 1989 Through August 2025.

RESOLUTION NO. R25-1022

**A RESOLUTION REGARDING THE REVIEW
OF MINUTES FOR CLOSED MEETINGS
FROM JANUARY 1989 THROUGH AUGUST 2025**

WHEREAS, in compliance with the Illinois Open Meetings Act, 5 ILCS 120/1 *et seq.* (the "Act"), the Oak Brook Park District Board of Park Commissioners (the "Board") has completed its semi-annual review of the minutes of all closed meetings which remain on file and closed to public view; and

WHEREAS, the Board has determined that the need for confidentiality still exists as to all of those minutes that were reviewed; and

WHEREAS, the Act requires that the Board make a public recital of its findings.

NOW, THEREFORE, BE IT RESOLVED, by the Oak Brook Park District Board of Park Commissioners, DuPage and Cook Counties, Illinois, as follows:

Section 1. The Board has determined that a need for confidentiality still exists as to the closed meeting minutes reviewed. The closed meeting minutes reviewed will therefore remain closed to the public until the Board determines that the need for confidentiality no longer exists.

Section 2. This Resolution shall be in full force and effect from and after its passage and approval as required by law.

PASSED AND APPROVED THIS 22nd DAY OF OCTOBER, 2025.

AYES: _____

NAYS: _____

ABSENT: _____

Sharon Knitter, President

ATTEST:

Laure Kosey, Secretary



Oak Brook Park District

BOARD MEETING

AGENDA ITEM –HISTORY/COMMENTARY

ITEM TITLE: SOLAR POWER PURCHASE AGREEMENT

AGENDA No.: 9 E

MEETING DATE: OCTOBER 20, 2025

STAFF REVIEW:

Deputy Director, Bob Johnson:

RECOMMENDED FOR BOARD ACTION:

Executive Director, Laure Kosey:

ITEM HISTORY(PREVIOUS PARK DISTRICT BOARD REVIEWS, ACTIONS RELATED TO THIS ITEM, COMMITTEE ACTION, OTHER PERTINENT HISTORY):

At the July 21, 2025 regular Board Meeting, the Board accepted the proposal from ForeFront Power subject to successful contract negotiations for a Power Purchase Agreement between the Oak Brook Park District and ForeFront Power.

ForeFront Power has provided general and special conditions contracts to the district for review. Those contracts have been reviewed by the district's legal counsel and recommended edits were submitted to Forefront. Staff from the district and Forefront, along with legal counsel for both parties, have met to review special and general conditions.

ITEM COMMENTARY (BACKGROUND, DISCUSSION, KEY POINTS, RECOMMENDATIONS):

To have a better understanding of the structural capacity of the Family Recreation roof structure to accommodate a roof-mounted solar array, staff requested a structural analysis be performed in advance of any Board decision related to the solar power purchase agreement. That analysis was completed in early October by Structural Enginuity, Inc. The results are attached. Per the initial report, the existing roof structure appears to be adequate to support the system. These results will be confirmed once the final system design is completed and the solar equipment and racking system are selected.

Of note in the Special Conditions are negotiated terms that were discussed with the Board on the September 22, 2025 Board meeting.

The Schedule 2 options for addressing unknown costs are reduced in aggregate from \$150K to \$70K, with a maximum amount allocated to each category:

1. Distribution Upgrades (utility required costs) are capped at \$50K. This is to cover the unlikely scenario that the utility requires a new transformer, which could cost \$40-\$50K.
2. ITC-eligible costs are capped at \$10K
3. Non-ITC eligible costs are capped at \$10K
4. The revised maximum PPA increase without requiring Board approval is +\$0.01215, which raises the contracted rate from \$0.0587 to \$0.0709. The customer will review costs and must sign a Change Acknowledgement for the PPA price to be increased within these parameters. Forefront can not unilaterally increase any PPA prices.

5. If any additional costs exceed any of these caps, then Board approval will be required to amend the contract values to increase the PPA rate. Alternatively, options still allow for the customer to use capital budget funds to cover these potential additional costs.

Examples of such potential scope changes could be ComEd requiring a different electrical transformer at the facility, or structural improvements to support the weight of the solar equipment. Although these scope changes are unlikely, they are included in the contract documents.

Staff recommend approval of the General and Special contract terms and conditions of the Energy Services Agreement (Power Purchase Agreement) negotiated between the Oak Brook Park District and FFP Origination, LLC (Forefront Power).

ACTION PROPOSED:

A Motion (and a second) to Approve the General and Special Terms and Conditions of the Energy Services Agreement between the Oak Brook Park District and FFP Origination, LLC.



October 10, 2025

Attn: Mr. Vishal Shah
General Energy Corporation
400 E State Pkwy, Suite 121
Schaumburg, IL 60173

vishals@generalenergycorp.com

RE: OAK BROOK PARK DISTRICT
Roof Solar Array
1450 Forest Gate Road,
Oak Brook, IL 60523

SEI Project No.: 250884.00

Dear Mr. Shah,

Pursuant to your request, Structural Enginuity Inc. (SEI) conducted a structural engineering evaluation of the above mentioned building to determine the feasibility of applying solar photovoltaic (PV) panels to the rooftop of the existing building using the 2021 International Building Code which is the currently adopted building code for Village of Oak Brook as of the date of this report.

This report is intended to determine a maximum solar panel racking load which can be applied to the existing roof. See the Conclusion section of this report for those values.

Description of Existing Building

As part of this project, we were able to obtain drawings by C.E. Anderson & Associates, dated 1/28/1998, Smith & Stephens Architects, Inc., dated 03/10/1995, and Barclay & Associates, dated 11/25/2002. The drawings indicate member sizing and geometry for the roof framing system. A site visit by SEI staff was performed to confirm information shown in the provided structural drawings. SEI utilized governing building codes to determine a uniform load for the proposed solar project.

Existing roof framing in building section-1 consists of a 3 type N 16ga, triple span metal deck supported by steel trusses and WF beams, in building section-2 consists of a 1.5 type B 22ga, triple span acoustic metal deck supported by steel joists and WF beams, in building section-3 consists of a 1.5 type B 22ga, triple span metal deck supported by steel joists and WF beams and in building section-4 consists of a 1.5 type B 20ga, triple span metal deck supported by steel joists and WF beams

Calculations

Under the 2021 International Existing Building Code this work would be classified as an Alteration. Per Section 805.2 of that code:

“Any existing gravity load-carrying structural element for which an alteration causes an increase in design dead, live or snow load, including snow drift effects, of more than 5 percent shall be replaced or altered as needed to carry the gravity loads required by the International Building Code for new structures.”

Also, per 2021 International Building Code Section 1607.14.4.1.1 Roof live loads need not to be applied to the area covered by photovoltaic panels where the clear space between the panels and the roof surface is 24 inches or less.

The proposed loads are expected to increase the gravity loads by more than 5%. Thus, calculations have been provided showing that the existing structure is capable of supporting the additional solar loads as defined in the conclusion section of this report.



Below is summary of the checks performed:

- Steel Joist/Truss Bending / Shear by comparing applied load to rated loads,
- Wide Flange Beam Bending / Shear by comparing applied load to rated loads,
- Maximum Solar System Weight to not trigger 10% increase in roof diaphragm mass.

For gravity analysis, SEI compared the gravity capacity of various roof elements with the gravity demands based on existing dead loads and current code-prescribed gravity loads. Roof snow load was considered in addition to the proposed PV panel loading. Roof live load was excluded within the footprint of PV panels.

Site Structural Parameters	
Current Building Code	2021 IBC
Wind Speed (mph)	114
Building Design Year	1995/1998/2002
Original Design Code	--
Structure's Use	Commercial
Risk Category	III
Exposure Category	C
Ground Snow Load, p_g (psf)	25

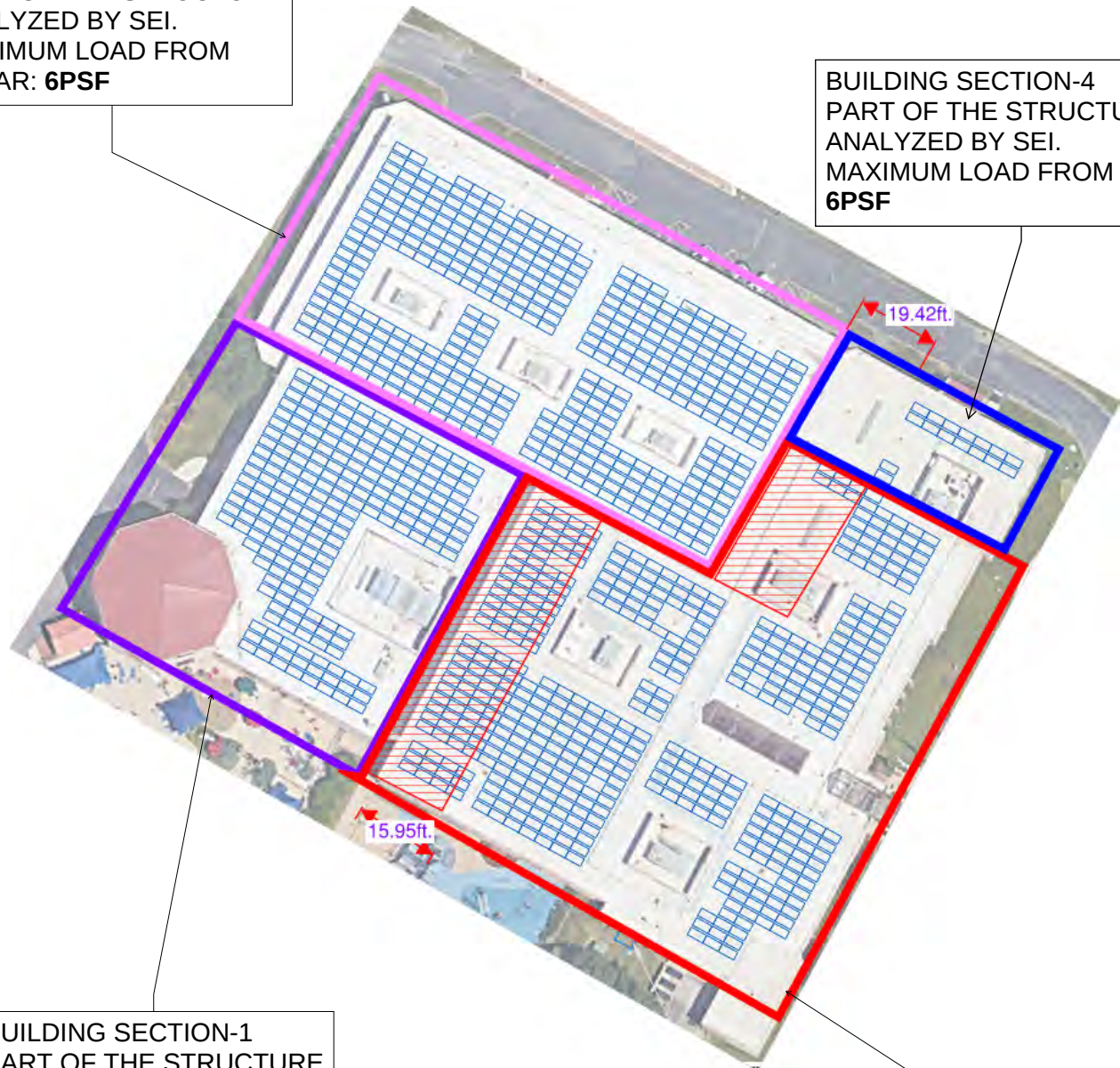
Conclusion

The following assumptions must be field verified in order for the calculations to be applicable:

- Roof Membrane and Insulation not to exceed 7.46psf in building section-1, 5psf in building section-2, building section-3 and building section-4,
- Hanging mechanical, electrical, plumbing, HVAC, fire sprinkles, not to exceed 3.0psf in building section-1, building section-2 and building section-4 and 5.0psf in building section-3,
- Parapets not to exceed 6'-5" above roof surface in building section-4, 7'-9" above roof surface in building section-3.

BUILDING SECTION-2
PART OF THE STRUCTURE
ANALYZED BY SEI.
MAXIMUM LOAD FROM
SOLAR: **6PSF**

BUILDING SECTION-4
PART OF THE STRUCTURE
ANALYZED BY SEI.
MAXIMUM LOAD FROM SOLAR:
6PSF



BUILDING SECTION-1
PART OF THE STRUCTURE
ANALYZED BY SEI.
MAXIMUM LOAD FROM
SOLAR: **4PSF**

BUILDING SECTION-3
PART OF THE STRUCTURE
ANALYZED BY SEI.
MAXIMUM LOAD FROM SOLAR:
6PSF

PANELS NOT TO BE PLACED IN THE **RED** HATCHED AREA
(FURTHER ANALYSIS IS REQUIRED TO PROVIDE THE
ROOF CAPACITY IN THE SNOW DRIFT AREA)



Based on the above referenced data and the assumptions stated herein, it is SEI's professional opinion that the existing roof framing is structurally adequate to support additional load associated with a rooftop PV system provided the following requirements are maintained:

- System Weight not to exceed **4 pounds per square foot in building section-1**, further analysis can be made if original drawings can be provided. System Weight not to exceed **6 pounds per square foot in building section-2 and in building section-3** (further analysis is necessary to provide the final roof capacity in the snow drift area) **and 6 pounds per square foot in building section-4.**
- Installation of the solar panels should not occur during a season when snow is expected. The combination of snow plus construction loads may cause a temporary overload that would be unacceptable.
- No modules may be installed within 2ft of roof drains and 4ft of any rooftop mechanical equipment.

Neither concentrated loads associated with proposed electrical equipment nor construction staging loads have been specifically analyzed. Once the final PV racking design is complete, a final structural analysis should be performed to review any concentrated loads.

Closure

The existing building structure is assumed to have been properly maintained and in good condition with no structural defects and no deterioration of its member capacities. All connections are assumed to be sound. No on-site observations were made by SEI staff, and no testing was conducted to confirm this assumption. It shall remain the responsibility of the building owner to ensure that the structure is and remains in good condition. SEI makes no warranties, expressed or implied in connection with this letter and disclaims any liability arising from original design, material, fabrication, and erection deficiencies or the condition of the building structure. Client and building owner should be fully advised that any additional equipment placed on the roof (HVAC, telecommunications, solar, signage, etc..) utilizes existing residual structural capacity that would otherwise be available to withstand a greater-than-code-prescribed snow event. The uniform load budgets provided within this report assume a code-prescribed snow or rain event and code-prescribed member capacities.

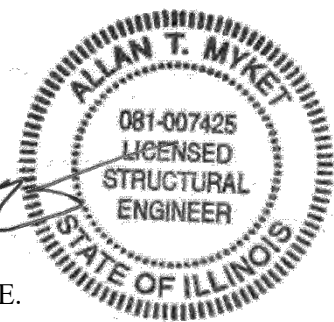
Please contact our office, at your convenience, should you have any further questions relating to this matter.

Sincerely,

Monika Dhuware
Engineer I
mdhuware@structuralenginuityinc.com
Structural Enginuity Inc.

Allan T. Myket, S.E.
President/Founder

amyket@structuralenginuityinc.com



Date: 10/10/2025
Exp: 11/30/2026

SEI COA Number:184.006994

Distributed Generation with Illinois Shines

on-site solar serving the energy needs of your home or business



What Is Illinois Shines?

Illinois Shines is a state-administered incentive program to support the development of new solar projects. Through the program, Illinois electric utilities provide payments to Approved Vendors in exchange for 15 or 20 years of Renewable Energy Credits (RECs) generated by new solar projects. Approved Vendors are solar companies that are vetted and approved to participate in Illinois Shines. Approved Vendors may use Designees, who are also registered with the program, to help with sales, marketing, and installation work.

What Is Distributed Generation?

A distributed generation solar project generates electricity that is used on-site. It can be installed on a roof or built on the ground at a home or business.

What Are RECs?

RECs represent the environmental attributes of the electricity generated from solar panels, but not the electricity itself. Whoever owns the RECs has the right to say they used that solar power. By participating in Illinois Shines, the RECs from your solar project will be transferred to an Illinois electric utility. The sale of your RECs will not affect your solar project's production or your ability to use the electricity generated by your solar project. Utilities purchase RECs to meet their obligation to supply a certain amount of power from renewable energy.

For more information on RECs, see a video at vimeo.com/113250210

Will I Be Paid Directly For the RECs My Solar Project Generates?

Your Approved Vendor will receive an incentive payment from the electric utility for the RECs your project will generate over time. Your Approved Vendor may pass along a portion of the incentive payment to you, or they may use the payment to reduce the amount you pay for your solar project (such as a lower purchase price or lower lease rate). **If your Approved Vendor passes along part of the incentive payment to you, this may happen several months after your project is installed.** Illinois Shines is not a rebate program, and the State of Illinois **does not** make direct payments to customers.



You can view an ADA accessible version of this document at www.illinoisshines.com/accessible.



What Are the Ownership and Financing Options When Installing Solar?

The most common options are 1) **PURCHASE**: buy the project outright or finance with a loan 2) **LEASE**: make regular payments to the project owner, or 3) **POWER PURCHASE AGREEMENT (PPA)**: pay the project owner for the electricity generated by the project at an agreed upon per kilowatt-hour rate. If you lease or sign a PPA, you don't own the solar project, but you get to use the electricity generated by the solar project.

When deciding on the best option for you, consider:

- If you're buying the project, how much will it cost? Will you take out a loan to pay for it? How do the loan payments compare to projected reductions in your monthly electric bill?
- If you're leasing the project, how much is your monthly lease payment? How does that compare to projected reductions in your monthly electric bill? Do you have to put money down at the start?
- If you're signing a PPA for the project, how much is the per kilowatt-hour price for the energy produced? How does that compare to your current electricity rate? Do you have to put money down at the start?
- Does your lease or PPA include an escalation clause that increases the amount of payments over time? If so, by how much do payments increase?

Going solar is a significant financial commitment, so exercise the same caution you would when making other major consumer decisions. It is good practice to get quotes from at least three companies and to check references.

You should take the time you need to compare offers and to fully understand the contract before signing.

How Do I Know If I Will Save Money By Going Solar?

You are not guaranteed to save money unless your contract includes an explicit guarantee. The questions below will affect whether you save money. You can answer some questions yourself, while others can be answered by your installer or sales agent.

What per kilowatt-hour rate am I currently paying for electricity?

The higher the electricity rate before you go solar, the more money you can potentially save.

Is my roof good for solar?

The direction your roof faces and how much shade it gets will affect how much electricity a roof-mounted solar project will generate. The roof's condition should also be considered.

How much electricity will the solar project generate?

If your solar project produces more electricity than you use over an annual period, you may not receive value for all the electricity generated.

Will I receive any money for the RECs?

The Approved Vendor will be paid by a utility for your solar project's RECs. The Approved Vendor may pass along a portion of this payment or may use the payment to reduce your cost of going solar.

Can I use the federal Investment Tax Credit?

If you buy your project, you may qualify for a substantial federal income tax credit. Consult your tax adviser.

How long do I expect to stay in my home or business location?

If you lease or sign a PPA, you may be required to buy out the contract if you move. Read your contract closely to understand what happens if you move.

What Is Net Metering and How Do I Enroll?

Net metering measures extra electricity your solar project produces and sends to the electric grid, and credits you for it on your electric bill. To participate in net metering, an application must be submitted to your electric utility.

Make sure you understand if your solar provider will submit a net metering application on your behalf for the solar project. Failure to enroll may significantly decrease the financial value you receive from your solar project.

Consumer Protection

Your solar provider is required to provide you with this informational brochure and a standard Disclosure Form. Review your Disclosure Form carefully and use it to compare offers from other Illinois Shines Approved Vendors. You must receive and sign the Disclosure Form before you sign an installation contract. Other Illinois Shines consumer protections include:

- If you sign a contract for a solar project 25 kW or smaller, you can cancel without penalty within the period allowed by your contract or law, which cannot be less than three calendar days.
- Illinois Shines sets out requirements for what information and terms must be included in your installation contract.
- Only Approved Vendors may submit solar project applications to Illinois Shines; these companies are vetted by the Program Administrator.
- Dedicated Program Administrator staff answer questions and assist in resolving customer complaints.

Complaint Procedures

If you have a problem related to your solar project or the sales process, first try to resolve it with your installer or the Approved Vendor. If you can't agree about how to solve the problem, you may contact the **Illinois Shines Program Administrator** by emailing complaints@illinoisshines.com or by calling 877-783-1820.

If you have been subject to fraudulent or deceptive sales practices, the Illinois Attorney General's Consumer Protection Division may be able to help.

CHICAGO: 800-386-5438 | TTY: 800-964-3013

SPRINGFIELD: 800-243-0618 | TTY: 877-844-5461

CARBONDALE: 800-243-0607 | TTY: 877-675-9339

SPANISH LANGUAGE: 866-310-8398

For more information, go to www.illinoisshines.com

Illinois Solar for All, another incentive program, is available for income-eligible customers and includes savings guarantees. Learn more at www.IllinoisSFA.com.

Illinois Shines Power Purchase Agreement Disclosure Form

Power Purchase Agreement Disclosure Form - ID# 950673

Illinois Shines is a state solar incentive program. An installer or other vendor is required to provide you with this disclosure form so that you have accurate information about the solar project, including its size, cost, operations, warranties, and financial benefits. More information about Illinois Shines is available at www.IllinoisShines.com and a guide to understanding your disclosure form is available at <https://illinoisshines.com/consumer-protection/disclosure-form-resources>. Another state solar incentive program, Illinois Solar for All, is available for income-eligible customers and includes savings guarantees (visit www.IllinoisSFA.com for more information).

You are entering into a Power Purchase Agreement ("PPA") to buy electricity generated by a solar project installed on your property; another party will own that solar project. Carefully read your contract before signing. You may want to compare offers from multiple installers or Approved Vendors. You should take whatever time you need to shop around and to fully understand the contract before signing

If you are unable to resolve a complaint with your installer or Approved Vendor, you may contact the Illinois Shines Program Administrator by emailing complaints@illinoisshines.com or by calling (877) 708-3456. If you have been subject to fraudulent or deceptive sales practices, the Consumer Protection Division of the Illinois Attorney General's office may also be able to help; call (800) 243-0618 or visit <https://illinoisattorneygeneral.gov/File-A-Complaint/>.

Contact Information

Customer Information	
Name	Oak Brook Park District
Address	1450 Forest Gate Road, Oak Brook, IL 60523
Phone	630-645-9540
Email	lkosey@obparks.org
Service utility	ComEd
Customer type	Large Commercial/Industrial

Project Owner	
Legal Name	Forefront Power, LLC
Marketing Name	Forefront Power, LLC
Address	100 Montgomery Street Suite 725, San Francisco, CA 94104
Phone	616-283-9785
Email	amiranda@forefrontpower.com

Approved Vendor	
Legal Name	Forefront Power, LLC
Marketing Name	Forefront Power, LLC
Address	100 Montgomery Street Suite 725, San Francisco, CA 94104
Phone	616-283-9785
Email	fplegal@forefrontpower.com

Project Installer	
Legal Name	General Energy Corp.
Marketing Name	
Address	400 E State Pkwy Suite 121, Schaumburg, Illinois 60173
Phone	224-456-0715
Email	tonyj@generalenergycorp.com

Power Purchase Agreement ("PPA") Information and Costs

Length of contract	20 years and 0 months	First Payment		Final Payment	
		Rate	05.870 ¢/kWh	Rate	05.870 ¢/kWh
Annual Escalation Rate	0%	When payment is due	30 days after commercial operation date	When payment is due	20 years after the first PPA payment

Payments	When Payment is Due	# of Payments	Amount
Deposit or payment at contract signing	At contract signing	1	\$0.00
Total estimated PPA payments	Monthly	240	\$862,760.00

Estimated total amount paid, including PPA payments and above fees, for duration of PPA

\$862,760.00

Illinois Shines Incentive Payment

Note: you will not be eligible for the federal solar tax credit because you will not own the project.

Expected value of incentive payment that will be received by the Approved Vendor for the solar project if accepted into Illinois Shines program (<i>acceptance not guaranteed</i>)	\$568,443.00
Is the PPA contingent upon selection for the Illinois Shines incentive?	Yes

Project Installation

Estimated start date of project installation	Mon, 2 Mar 2026
Estimated completion date of project installation	Wed, 15 Jul 2026
Estimated date for project owner to furnish a mechanic's lien waiver	30 days after mechanical completion
Who is responsible for submitting a project interconnection application to your local service utility?	Owner
Will project owner file a Uniform Commercial Code-1 "fixture" filing statement?	Yes - project owner may be able to take possession of solar project if you breach your contract

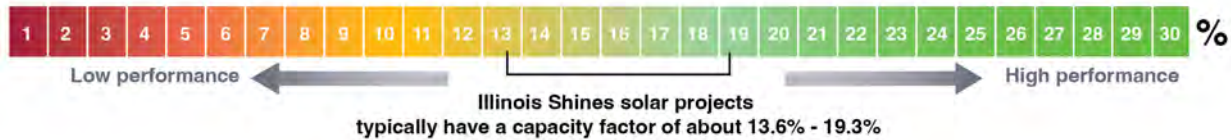
Project Design Specifications

Project Size (size of project as built may vary by the greater of 1kW or 5%)	480.00kW AC	598.40kW DC
Estimated total annual electricity production in first year	734,890.00 kWh	
Estimated customer annual usage and % offset by solar project	1,031,000.00 kWh	71%
Expected life of the project	35 years	
Mounting location	Roof mounted	
Will project include a battery for energy storage? If so, what size?	No	N/A

Project Efficiency

A solar project's performance can be affected by the type of the solar panel used and placement of the panels. For example, solar panels that do not face south, are at too steep or flat of an angle, or are shaded will not produce as much electricity. The capacity factor reflects a project's expected production and can be used to compare design and expected performance between project proposals.

Your project's estimated capacity factor for the first 15 years is: 16.9%

**Explanation:****Net Metering**

You may be eligible for net metering, which credits your electric bill for excess generation from your solar project. Net metering credits can have a significant impact on the financial benefits of your solar project. **To participate in net metering, an application must be submitted to your electric utility.** For more information on net metering, including credit amounts, how credits roll-over, and whether credits expire, please see <https://illinoisshines.com/consumer-protection/disclosure-form-resources>.

Utility Rebates

ComEd and Ameren offer rebates for solar projects that have smart inverters (referred to as the Distributed Generation or Smart Inverter rebate) and for projects with energy storage (batteries). Projects may be eligible for either or both.

Residential and small commercial customers in ComEd territory who take the energy storage rebate must sign up for real-time pricing supply service from ComEd. Residential and small commercial customers in Ameren territory who take the energy storage rebate will be required to permanently take either supply service from Ameren under an hourly rate schedule, or participate in Ameren's demand response program.

Will project take the Distributed Generation rebate for the solar project?	Yes	Will project take the energy storage rebate for the battery?	N/A
Amount of generation rebate	\$149,600.00	Amount of storage rebate	N/A
Who keeps the rebate payment?	Owner	Who keeps the rebate payment?	N/A

Project Operations, Maintenance, Warranties, and Guarantees

Project maintenance (operational upkeep)	Included - provided by Owner for 20 years
Project repairs (fixing malfunctioning project)	Included - provided by Owner for 20 years
Warranties related to improper installation	Included - provided by Installer for 2 years
Manufacturer's warranty for solar panels?	Included for 12 years
Manufacturer's warranty for project inverter?	Included for 10 years
Warranty against roof leaks from installation	Not Included
Is the seller providing a project guarantee?	System performance or electricity production guarantee Terms: 90% minimum guaranteed output
Insurance for loss or damage to the project	Included - None

If You Move

Upon sale of property where solar project is located, can you transfer the PPA obligations to the new owner?	No
Is customer required to purchase the solar project before selling the property where it is located?	No

Early Termination or Completion of Contract

Fee/penalty for early termination of PPA	Y1 : \$4.02718/Wdc, Y5: \$1.72483/Wdc, Y10: \$1.58776/Wdc, Y15: \$1.46158/Wdc, Y20: \$1.34544/Wdc
At the end of the PPA...	
Will project owner remove solar project?	Yes

Will project owner return site to original condition (excepting ordinary wear and tear)?	Yes
Will project owner offer an option for customer to own and retain the solar project?	Yes
Will project owner offer an option for contract renewal?	Yes

Additional Information from Project Owner / Approved Vendor

Signature

By signing this disclosure form, you certify that you received and read this form and had the opportunity to ask questions about it.

Printed Name _____

Signature _____

Date _____

GENERAL TERMS AND CONDITIONS OF ENERGY SERVICES AGREEMENT

These General Terms and Conditions of Energy Services Agreement are dated as of the ____ day of _____, 2025 and are witnessed and acknowledged by FFP Origination, LLC, a Delaware limited liability company ("ForeFront Power") and Oak Brook Park District, an Illinois park district organized under the Illinois Park District Code, 70 ILCS 1205/1-1, et seq. ("Purchaser"), as evidenced by their signature on the last page of this document. These General Terms and Conditions are intended to be incorporated by reference into Energy Services Agreements that may be entered into between ForeFront Power and Purchaser or between their respective Affiliates. These General Terms and Conditions shall have no binding effect upon ForeFront Power or Purchaser, respectively, except to the extent Purchaser or ForeFront Power (or an Affiliate thereof) becomes a party to an Energy Services Agreement that incorporates these General Terms and Conditions.

1. DEFINITIONS.

1.1 In addition to other terms specifically defined elsewhere in this Agreement, where capitalized, the following words and phrases shall be defined as follows:

"Adjustable Block Program" means the program authorized by Sections 1-75(c)(1)(K)-(L) of the Illinois Power Agency Act [20 ILCS 3855] and Public Act 102-0062, and any relevant amendments thereto, by which ForeFront Power or its designee transfers RECs generated by the System to an Illinois Electric Utility Counterparty in exchange for Adjustable Block Program Payments.

"Adjustable Block Program Payments" means the payments required to be made by an Illinois Electric Utility Counterparty to ForeFront Power or its designee, contingent on acceptance of the System into the Adjustable Block Program, subject to the terms and conditions of ForeFront Powers' contract with the Illinois Electric Utility Counterparty and Applicable Law.

"Affiliate" means, with respect to any specified Person, any other Person directly or indirectly controlling, controlled by or under common control with such specified Person.

"Agreement" means the Energy Services Agreement.

"Applicable Law" means, with respect to any Person, any constitutional provision, law, statute, rule, regulation, ordinance, treaty, order, decree, judgment, decision, certificate, holding, injunction, registration, license, permit, authorization, guideline, Governmental Approval, consent or requirement of any Governmental Authority having jurisdiction over such Person or its property, enforceable at law or in equity, including the interpretation and administration thereof by such Governmental Authority.

"Assignment" has the meaning set forth in Section 13.1.

"Bankruptcy Event" means with respect to a Party, that either (i) such Party has (A) applied for or consented to the appointment of, or the taking of possession by, a receiver, custodian, trustee or liquidator of itself or of all or a substantial part of its property; (B) admitted in writing its inability, or be generally unable, to pay its debts as such debts become due; (C) made a general assignment for the benefit of its creditors; (D) commenced a voluntary case under any bankruptcy law; (E) filed a petition seeking to take advantage of any other law relating to bankruptcy, insolvency, reorganization, winding up, or composition or readjustment of debts; (F) taken any corporate or other action for the purpose of effecting any of the foregoing; or (ii) has a petition in bankruptcy filed against it, and such petition is not dismissed within ninety (90) days after the filing thereof.

“Business Day” means any day other than Saturday, Sunday or any other day on which banking institutions in New York, NY are required or authorized by Applicable Law to be closed for business.

“Commercial Operation” has the meaning set forth in Section 3.3(b).

“Commercial Operation Date” has the meaning set forth in Section 3.3(b).

“Confidential Information” has the meaning set forth in Section 15.1.

“Covenants, Conditions and Restrictions” or “CCR” means those requirements or limitations related to the Premises as may be set forth in a lease, if applicable, or by any association or other organization, having the authority to impose restrictions.

“Disruption Period” has the meaning set forth in Section 4.3.

“Early Termination Date” means any date on which this Agreement terminates other than by reason of expiration of the then applicable Term.

“Early Termination Fee” means the fee payable by Purchaser to Provider as set forth in Schedule 3 of the Special Conditions under the circumstances described in Section 2.2, Section 2.3 or Section 11.2

“Effective Date” has the meaning set forth in the preamble to the Special Conditions.

“Energy Services” has the meaning set forth in the Special Conditions.

“Energy Services Agreement” means the Energy Services Agreement (including the Schedules attached thereto) that may be entered into between ForeFront Power and Purchaser or between their respective Affiliates that incorporates these General Terms and Conditions by reference.

“Energy Services Payment” has the meaning set forth in Schedule 2 of the Special Conditions.

“Environmental Attributes” shall mean, without limitation, carbon trading credits, renewable energy credits or certificates (including RECs), emissions reduction credits, emissions allowances, green tags, tradable renewable credits, or Green-e® products.

“Environmental Documents” has the meaning set forth in Section 7.2(f).

“Environmental Law” means any and all federal, state, local, civil and criminal laws, statutes, ordinances, orders, common law, codes, rules, regulations, judgments, decrees, injunctions relating to the protection of health and the environment, worker health and safety, and/or governing the handling, use, generation, treatment, storage, transportation, disposal, manufacture, distribution, formulation, packaging, labeling, or release to the environment of or exposure to Hazardous Materials, including any such requirements implemented through Governmental Approvals.

“Estimated Remaining Payments” means as of any date, the estimated remaining Energy Services Payments to be made through the end of the then-applicable Term, as reasonably determined by Provider.

“Expiration Date” means the date on which this Agreement terminates by reason of expiration of the Initial or the Renewal Term, if applicable.

“Fair Market Value” means, with respect to any tangible asset or service, the price that would be negotiated in an arm’s-length, free market transaction, for cash, between an informed, willing seller and an informed, willing buyer, neither of whom is under compulsion to complete the transaction. Fair Market Value of the System will be determined pursuant to Section 2.3.

“Financing Party” means, as applicable (i) any Person (or its agent) from whom Provider (or an Affiliate of Provider) leases the System, (ii) any Person (or its agent) who has made or will make a loan to or otherwise provides financing to Provider (or an Affiliate of Provider) with respect to the System, or (iii) any Person acquiring a direct or indirect interest in Provider or in Provider’s interest in this Agreement or the System as a tax credit investor.

“Force Majeure Event” has the meaning set forth in Section 10.1.

“ForeFront Power” has the meaning set forth in the Preamble.

“General Terms and Conditions” means these General Terms and Conditions of the Energy Services Agreement, including all Exhibits hereto.

“Governmental Approval” means any approval, consent, permit, certificate, resolution, license, or authorization issued by or on behalf of any applicable Governmental Authority, including any such approval, consent, or order with or involving a governmental authority under Environmental Laws.

“Governmental Authority” means any federal, state, regional, county, town, city, municipal government, or other local unit of government, or any department, agency, bureau, or other administrative, regulatory or judicial body of any such government.

“Hazardous Materials” means any hazardous or toxic material, substance or waste, including petroleum, petroleum hydrocarbons or petroleum products, and any other chemicals, materials, substances or wastes in any amount or concentration which are regulated under or for which liability can be imposed under any Environmental Law.

“Illinois Electric Utility Counterparty” means the Illinois electric utility that the Illinois Power Agency identifies as Provider’s contractual counterparty for contracts required by acceptance of the System into the Adjustable Block Program. An Illinois Electric Utility Counterparty is an Alternative Retail Electric Supplier(s) as defined in Section 16-102 of the Illinois Public Utilities Act (220 ILCS 5/16-102). Illinois Electric Utility Counterparty may be, but is not necessarily, the same as the Local Electric Utility.

“Initial Term” has the meaning set forth in Section 2 of the Special Conditions.

“Installation Work” means the construction and installation of the System and the start-up, testing and acceptance (but not the operation and maintenance) thereof, all performed by or for Provider (by using one or more qualified contractors holding the appropriate licenses required in the jurisdiction where the System will be installed) at the Premises.

“Invoice Date” has the meaning set forth in Section 6.2.

“Liens” has the meaning set forth in Section 7.1(d).

“Local Electric Utility” means the local electric distribution owner and operator providing electric distribution and interconnection services to Purchaser at the Premises.

“Losses” means all losses, liabilities, claims, demands, suits, causes of action, judgments, awards, damages, cleanup and remedial obligations, interest, fines, fees, penalties, costs and expenses (including all reasonable attorneys’ fees and other costs and expenses incurred in defending any such claims or other matters or in asserting or enforcing any indemnity obligation).

“Option Price” has the meaning set forth in Section 2.3(i).

“Party” or “Parties” has the meaning set forth in the preamble to the Special Conditions.

“Person” means an individual, partnership, corporation, limited liability company, business trust, joint stock company, trust, unincorporated association, joint venture, firm, or other entity, or a Governmental Authority.

“Pre-existing Environmental Conditions” means any: (i) violation of, breach of or non-compliance with any Environmental Laws with respect to the Premises that first existed, arose or occurred on or prior to Provider’s commencement of construction at the Premises and (ii) the presence or release of, or exposure to, any Hazardous Materials at, to, on, in, under or from the Premises that first existed, arose or occurred on or prior to Provider’s commencement of construction at the Premises.

“Premises” means the premises described in Schedule 1 of the Special Conditions. The Premises includes the entirety of any structures and underlying real property located at the address in Schedule 1 of the Special Conditions.

“Provider” has the meaning set forth in the Special Conditions.

“Provider Default” has the meaning set forth in Section 11.1(a).

“Provider Indemnified Parties” has the meaning set forth in Section 16.2.

“Purchase Date” means such Business Day that occurs on the date that is ninety-one (91) days after the 5th, 10th, and 15th anniversary of the Commercial Operation Date and the end of the Initial Term.

“Purchaser” has the meaning set forth in the Special Conditions.

“Purchaser Default” has the meaning set forth in Section 11.2(a).

“Purchaser Indemnified Parties” has the meaning set forth in Section 16.1.

“Renewable Energy Certificates” or “RECs” means the Environmental Attributes known as Renewable Energy Certificates tracked by PJM-GATS, M-RETS, and Green-e.

“Renewal Term” if applicable, has the meaning set forth in Section 2 of the Special Conditions.

“Representative” has the meaning set forth in Section 15.1.

“Security Interest” has the meaning set forth in Section 8.2(a).

“Site-Specific Requirements” means the site -specific information and requirements as may be set forth in Schedule 6 of the Special Conditions.

“Special Conditions” means the Energy Services Agreement, excluding these General Terms and Conditions.

“Stated Rate” means a rate per annum equal to the lesser of (a) the “prime rate” (as reported in The Wall Street Journal) plus two percent (2%) or (b) the maximum rate allowed by Applicable Law.

“System” has the meaning set forth in Schedule 1 of the Special Conditions.

“System-based Incentives” means any accelerated depreciation, installation or production-based incentives, investment tax credits and subsidies including, but not limited to, the subsidies in Schedule 1 of the Special Conditions and all other related subsidies and incentives.

“System Operations” means Provider’s operation, maintenance and repair of the System performed by Provider or for Provider (by using one or more qualified contractors holding the appropriate licenses required in the jurisdiction where the System will be installed) in accordance with the requirements herein.

“Term” means the Initial Term, and the subsequent Renewal Term(s), if any.

“Term Year” means a twelve (12) month period beginning on the first day of the Term and each successive twelve (12) month period thereafter.

“Termination Date” means the date on which this Agreement ceases to be effective, including on an Early Termination Date or the Expiration Date.

1.2 Interpretation. The captions or headings in these General Terms and Conditions are strictly for convenience and shall not be considered in interpreting this Agreement. Words in this Agreement that impart the singular connotation shall be interpreted as plural, and words that impart the plural connotation shall be interpreted as singular, as the identity of the parties or objects referred to may require. The words “include”, “includes”, and “including” mean include, includes, and including “without limitation” and “without limitation by specification.” The words “hereof”, “herein”, and “hereunder” and words of similar import refer to this Agreement as a whole and not to any particular provision of this Agreement. Except as the context otherwise indicates, all references to “Articles” and “Sections” refer to Articles and Sections of these General Terms and Conditions.

2. TERM AND TERMINATION.

2.1 Term. The Initial Term is as specified in the Special Conditions.

2.2 Early Termination. Purchaser may terminate this Agreement prior to any applicable Expiration Date for any reason upon sixty (60) days’ prior written notice. If Purchaser terminates this Agreement prior to the Expiration Date of the Initial Term, Purchaser shall pay, as liquidated damages, the Early Termination Fee set forth on Schedule 3, Column 1 of the Special Conditions, and Provider shall cause the System to be disconnected and removed from the Premises in accordance with Section 2.4. Upon Purchaser’s payment to Provider of the Early Termination Fee as provided in this Section 2.2, this Agreement shall terminate.

For purposes of clarity, Purchaser shall not be subject to an Early Termination Fee in the event of termination in accordance with the following Special Conditions: Sections 6, 12, Schedule 2, or Schedule 7 (section 2.3).

2.3 Purchase Option.

(i) General. On any Purchase Date, so long as a Purchaser Default shall not have occurred and be continuing, Purchaser has the option to purchase the System for a purchase price (the “Option Price”) equal to the greater of (a) the Fair Market Value of the System as of the Purchase Date, or (b) the Early Termination Fee as of the Purchase Date, as specified in Schedule 3, Column 2 of the Special Conditions. To exercise its purchase option, Purchaser shall, not less than one hundred and eighty (180) days prior to the proposed Purchase Date, provide written notice to Provider of Purchaser’s intent to exercise its option to purchase the System on such Purchase Date. Within thirty (30) days of receipt of Purchaser’s notice, Provider shall specify the Option Price and provide all calculations and assumptions supporting said Option Price to Purchaser. Purchaser shall then have a period of thirty (30) days after notification to confirm or retract its decision to exercise the purchase option or, if the Option Price is equal to the Fair Market Value of the System, to dispute the determination of the Fair Market Value of the System. In the event Purchaser confirms its exercise of the purchase option in writing to Provider (whether before or after any determination of the Fair Market Value determined pursuant to Section 2.3(ii)), (i) the Parties shall promptly execute all documents necessary to (A) cause title to the System to pass to Purchaser on the Purchase Date, free and clear of any Liens, and (B) assign all vendor warranties for the System to Purchaser, and (ii) Purchaser shall pay the Option Price to Provider on the Purchase Date, such payment to be made in accordance with any previous written instructions delivered to Purchaser by Provider or Provider’s Financing Party, as applicable, for payments under this Agreement. Upon execution of the documents and payment of the Option Price, in each case as described in the preceding sentence, this Agreement shall terminate automatically and Purchaser shall become owner of Environmental Attributes and System-Based Incentives as provided in Section 5.2 of these General Terms and Conditions. Payment of the Option Price shall be in lieu of and instead of any payments as described in Section 2.2 hereof. In the event Purchaser retracts its exercise of, or does not timely confirm, the purchase option, the provisions of this Agreement shall be applicable as if Purchaser had not exercised any option to purchase the System.

(ii) Determination of Fair Market Value. If the Option Price indicated by Provider in accordance with Section 2.3(i) is equal to the Fair Market Value (as determined and demonstrated by supporting documentation provided by Provider) and Purchaser disputes such stated Fair Market Value

within thirty (30) days of receipt of such notice from Provider, then the Parties shall mutually select an independent appraiser with experience and expertise in the Energy Services industry. Such appraiser shall have expertise and experience in valuing photovoltaic systems, resale markets for such systems and related environmental attributes, and shall act reasonably and in good faith to determine Fair Market Value and shall set forth such determination in a written opinion delivered to the Parties. The valuation made by the appraiser shall be binding upon the Parties in the absence of fraud or manifest error; however, if Purchaser in good faith disputes the valuation made by the appraiser, Purchaser shall have the right to retract its decision to exercise the Purchase Option. The costs of the appraisal shall be borne by Purchaser if such appraisal results in a value equal or greater than the value provided by Provider pursuant to Section 2.3(i); otherwise, the Parties shall equally share such cost.

2.4 Removal of System at Termination. Subject to Purchaser's exercise of its purchase option under Section 2.3, upon the Expiration Date or earlier termination of this Agreement, Provider shall, at Provider's expense, remove all of its tangible property comprising the System from the Premises on a mutually convenient date but in no case later than ninety (90) days after the Termination Date. Within sixty (60) days of removal of the System, Provider shall repair any damage to the Premises and any adjacent property owned by Purchaser to the Premises related to the System, its operation, maintenance, repair, replacement, or removal thereof and shall restore the Premises and any adjacent property owned by Purchaser to the Premises to its original condition at its sole cost and expense, except for System mounting pads or other support structures on roof-mounted systems only, and ordinary wear and tear. If the System is to be located on a roof, then in no case shall Provider's removal of the System affect the integrity of Purchaser's roof, which shall be as leak proof as it was prior to removal of System (other than ordinary wear and tear). For purposes of Provider's removal of the System, Purchaser's covenants pursuant to Section 7.2 shall remain in effect until the date of actual removal of the System. Provider shall leave the Premises in neat and clean order. If Provider fails to remove or commence substantial efforts to remove the System by such agreed upon date, Purchaser shall have the right, at its option, to deem the System abandoned, remove the System and restore the Premises to its original condition excepting reasonable wear and tear at Provider's reasonable cost and expense and without liability for any resulting damage to the System or any of its components.

2.5 Conditions Prior to the Commercial Operation Date.

(a) In the event that any of the following events or circumstances occur prior to the Commercial Operation Date, Provider may (at its sole discretion) provide notice that it is terminating this Agreement, in which case neither Party shall have any liability to the other except for any such liabilities that may have accrued prior to such termination, including but not limited to Provider's restoration of the Premises in accordance with Section 2.4:

For purposes of clarity, Purchaser shall not be subject to an Early Termination Fee in the event of termination of the Agreement due to any of the following events or circumstances:

(i) Provider determines that the Premises, as is, is insufficient to accommodate the System or unsuitable for construction or operation of the System.

(ii) There exist site conditions (including environmental conditions) or construction requirements that were not known as of the Effective Date and that could reasonably be expected to materially increase the cost of Installation Work or would adversely affect the electricity production from the System as designed.

(iii) There is a material adverse change in the regulatory environment, incentive program or federal or state tax code (including the expiration of any incentive program or tax incentives in effect as of the Effective Date) that could reasonably be expected to adversely affect the economics of the installation for Provider and its investors.

(iv) Provider is unable to obtain financing for the System on terms and conditions satisfactory to it.

(v) Provider has not received: (1) reserved, (2) a release or acknowledgement from any mortgagee of the Premise, if required by Provider's Financing Party, to establish the priority of its security interest in the System, and (3) such other documentation as may be reasonably requested by Provider to evidence Purchaser's ability to meet its obligations under Section 7.2(d)(ii) to ensure that Provider will have access to the Premises throughout the Term.

(vi) There has been a material adverse change in the rights of Purchaser to occupy the Premises or Provider to construct the System on the Premises.

(vii) Purchaser has not received evidence reasonably satisfactory to it that interconnection services will be available with respect to energy generated by the System.

(viii) Purchaser has determined that there are easements, CCRs or other land use restrictions, liens or encumbrances that would materially impair or prevent the installation, operation, maintenance or removal of the System.

(ix) There has been a material adverse change in Purchaser's credit-worthiness.

(x) If (1) The Special Conditions includes a Minimum Incentive Level, (2) for any reason Provider is unable to secure that Minimum Incentive Level, (3) Provider provides Purchaser with a written notice of modification to Energy Services Payment and related changes in Schedules 2 and 3 of the Special Condition, and (4) Purchaser timely sends Provider a written notice of rejection of Provider's modified Schedules 2 and 3 in accordance with the Special Conditions.

(b) If any of the conditions set forth in Section 2.5(a) are partly or wholly unsatisfied, and Provider wishes to revise the information in the Special Conditions, then Provider may propose modifications to the Special Conditions for review by Purchaser. If Purchaser does not accept such modified Special Conditions, Provider may terminate this Agreement as provided in Section 2.5(a) and shall restore the Premises in accordance with Section 2.4. If Purchaser accepts such revised Special Conditions, such revised Special Conditions shall be deemed an amendment of this Agreement, and this Agreement shall remain in force and effect upon execution by both Parties.

(c) **Unsatisfactory Roof Conditions.** Provider will obtain a report as to the condition of the roof at the Premises and its viability for the System within ninety (90) days of the Effective Date. To the extent such results are unsatisfactory to either Party in such Party's reasonable discretion, such Party may provide notice that it is terminating this Agreement prior to the commencement of the Installation Work, in which case neither Party shall have any liability to the other except for any such liabilities that may have accrued prior to such termination.

2.6 **Co-Located Systems.** With respect to any Systems that are co-located at the same Premises, the Parties acknowledge that the Systems are intended to be owned and operated as one integrated system, and that the Energy Services Payment (a) represents the added value of integrating the Systems to enable Provider's delivery of the Energy Services pursuant to the Agreements when needed by Purchaser, and (b) is a component part of the total consideration payable to Provider in exchange for Provider's comprehensive duties under this Agreement and the Agreement(s) related to the other co-located System(s). Accordingly, the Parties further agree (x) to treat the Systems as one integrated system for all purposes, and (y) that any right or option that is exercised with respect to the System or this Agreement, whether in respect of early termination, purchase option or otherwise, shall also be exercised with respect to the Agreement(s) related to the other co-located System(s).

3. **CONSTRUCTION, INSTALLATION AND TESTING OF SYSTEM.**

3.1 **Installation Work.** Provider will cause the System (by using one or more qualified contractors holding the appropriate licenses required in the jurisdiction where the System will be installed) to be designed, engineered, installed and constructed at its sole cost and expense in accordance with Schedule 1 of the Special Conditions and Applicable Law. However, any design or engineer changes requested by Purchaser after initial approval shall be at the Purchaser's sole cost and expense. Provider shall provide to Purchaser, and Purchaser shall have the right to review all construction plans and designs, including engineering evaluations of the impact of the System. Provider shall perform the Installation Work at the Premises between the hours of 7:00 a.m. and 7:00 p.m. in a manner that minimizes inconvenience to and interference with the use of the Premises to the extent commercially practical as agreed upon by the Purchaser prior to Installation Work. Provider shall comply with and shall require its contractor(s) hired to install and construct the System on the Premises to comply with all provisions of the Illinois Prevailing Wage Act (820 ILCS 130/0.01 *et. seq.*), including but not limited to all payment, notice, reporting, record keeping requirements in connection with the Installation Work. Provider's Contractor shall provide performance and

payment bonds in accordance the Illinois Public Construction Bond Act (30 ILCS 550/1 *et seq.*) in connection with the Installation Work. Within sixty (60) days from the date of completion of the Installation Work, Provider shall restore or cause to be restored to the reasonable satisfaction of Purchaser, the Premises, and any adjacent property owned by Purchaser to the Premises, to the same condition that which existed immediately prior to the commencement of such activities by Provider. In the event Provider fails to restore the Premises or the adjacent property owned by Purchaser in accordance with this section, Purchaser may restore the affected areas and the Provider shall reimburse Purchaser for the entire reasonable and documented cost thereof promptly upon written request of the Purchaser. Further, Provider shall defend and indemnify Purchaser from all loss, liability, damage or expense, including reasonable attorney's fees and litigation expenses, arising out of any lien claim or other claim for payment by any Contractor, Subcontractor or supplier of any tier involved with the Installation Work.

3.2 Approvals; Permits. Purchaser shall respond to any reasonable request from Provider for assistance in obtaining all necessary consents, approvals and permits required to perform Purchaser's obligations under this Agreement, including but not limited to those related to the Local Electric Utility, any Governmental Approval, and any consents, waivers, approvals or releases required pursuant to any applicable contract or CCR. Provider shall be solely responsible for obtaining all such required consents, waivers, approval or releases, and warrants that it shall not perform any work on any Installation Work prior to obtaining such consents, waivers, approvals or releases.

3.3 System Acceptance Testing.

(a) Provider shall conduct or facilitate testing of the System in accordance with Applicable Law and such methods, acts, guidelines, standards and criteria reasonably accepted or followed by providers of Energy Services similar to those provided by the System in the United States. To the extent that testing of the System is conducted by or in conjunction with Local Electric Utility, the actions of Local Electric Utility will be deemed to be in compliance with this section.

(b) If the results of such testing indicate that the System is capable of providing the Energy Services, using such instruments and meters as have been installed for such purposes, and the System has been approved for interconnected operation by the Local Electric Utility ("Commercial Operation"), then Provider shall send a written notice to Purchaser to that effect, and the date of such notice shall be the "Commercial Operation Date".

3.4 Interconnection Costs. The Parties confirm that Provider shall be responsible for payment of all Purchaser-approved costs set forth in any agreements with the Local Electric Utility, notwithstanding that Purchaser may be a signatory to one or more such agreements.

4. SYSTEM OPERATIONS.

4.1 Provider as Owner and Operator. The System will be owned by Provider or Provider's Financing Party and will be operated and maintained and, as necessary, repaired by Provider at its sole cost and expense; *provided*, any repair or maintenance costs incurred by Provider as a result of Purchaser's negligence or breach of its obligations hereunder shall be reimbursed by Purchaser.

4.2 Metering. Provider shall install and maintain a utility-grade kilowatt-hour (kWh) meter for the measurement of electrical energy provided by the System and may, at its election, install a utility grade kilowatt-hour (kWh) meter for the measurement of electrical energy delivered by the Local Electric Utility and consumed by Host at the Premises. Such meter(s) shall meet the general commercial standards of the solar photovoltaic industry or the required standards of the Local Electric Utility.

4.2.1 Meter Testing.

(a) Provider shall provide certificates of calibration for all meters prior to the time of their installation, no meter will be placed in service for which Provider has not provided certificates of calibration. Provider shall test or arrange for all meters to be tested in accordance with the meter manufacturer's recommendations. Provider shall bear all costs and expenses associated with each meter testing. Purchaser shall be notified at least ten (10) days in

advance of such testing and shall have the right to be present during such tests. Provider shall provide Purchaser with detailed written results of all meter tests.

(b) Provider shall test or arrange for meter inspection and testing bi-annually when performing System operations and maintenance.

4.2.2 Cost of Meter Repair.

(a) If meter testing, as described above demonstrates that a meter was operating outside of its allowable calibrations (+/- 2%), then Provider will pay for the cost of repairs or replacement necessary to restore a meter to proper working order.

(b) If a meter is found to be inaccurate by more than two percent (2%), invoices for the prior six (6) months or from the last date such meter was registering accurately, whichever period is less, shall be adjusted to reconcile the discrepancy and payment for the amount of the adjustment issued by the appropriate party within 45 days, except that Purchaser shall not be obligated to pay interest on any amount found to be due because a meter was operating outside of its allowable calibration (+/- 2%).

4.2.3 Meter Data. Provider shall gather and maintain the data from all meters, including but not limited to, interval data registered at least once every fifteen (15) minutes ("Meter Data"), and shall make such Meter Data promptly available to Purchaser at Purchaser's request.

4.3 System Disruptions. In the event that any negligent act or omission of Purchaser or Purchaser's employees, Affiliates, agents or subcontractors (collectively, a "Purchaser Act") results in a disruption or outage in System production, then, Purchaser shall (i) pay Provider for out of pocket documented costs for all work required by Provider to disassemble or move the System and (ii) continue to make all payments for the Energy Services during such period of System disruption (the "Disruption Period"), and (iii) reimburse Provider for any lost revenue during the Disruption Period, with particular emphasis on lost revenue associated with reduced sales of Environmental Attributes, primarily RECs. The loss of REC's includes any liquidation of collateral held by Illinois Electric Utility Counterparty due to failure to meet REC delivery requirements. For the purpose of calculating Energy Services Payments and lost revenue during such Disruption Period, Energy Services for each month shall be deemed to have been produced at the average rate over the same month for which data exists (or, if the disruption occurs within the first twelve (12) months of operation, the average over such period of operation). In no event shall Purchaser be responsible for the obligations set forth in this Section 4.3 if a disruption or outage in the System production is the result of a Force Majeure Event or is otherwise the result of an event or circumstance beyond the control of the Purchaser.

4.4 Access to Records. Purchaser may inspect Provider records related to the operation, maintenance, repair, and replacement of the System and all delivery, distribution, and sale of electricity generated by the System, as necessary to verify compliance and performance during normal business hours with reasonable advance notice to Provider. Provider may redact proprietary or confidential information from these records. Upon Purchaser's request, Provider shall provide such records to Purchaser in an electronic format Purchaser is capable of reviewing.

5. TITLE TO SYSTEM.

5.1 Throughout the duration of this Agreement, Provider or Provider's Financing Party shall be the legal and beneficial owner of the System at all times, and the System shall remain the personal property of Provider or Provider's Financing Party and shall not attach to or be deemed a part of, or fixture to, the Premises. The System shall at all times retain the legal status of personal property as defined under Article 9 of the Uniform Commercial Code. Purchaser covenants that it will use reasonable commercial efforts to place all parties having an interest in or lien upon the real property comprising the Premises on notice of the ownership of the System and the legal status or classification of the System as personal property. If there is any mortgage or fixture filing against the Premises which could reasonably be construed as attaching to the System as a fixture of the Premises, Purchaser shall provide, at Provider's request, a disclaimer or release from such lien holder. If Purchaser is the fee owner of the Premises, Purchaser consents to the filing by Provider, on behalf of Purchaser, of a disclaimer of the System as a fixture of the Premises in the office

where real estate records are customarily filed in the jurisdiction of the Premises. If Purchaser is not the fee owner, Purchaser will, at Provider's request, use commercially reasonable efforts to obtain such consent from such owner.

5.2 Environmental Attributes And System-Based Incentives. Purchaser's purchase of Energy Services does not include Environmental Attributes or include System-based incentives. Environmental Attributes in the form of Renewable Energy Certificates will be transferred to Illinois Electric Utility Counterparty pursuant to the Adjustable Block program. Any RECs or other Environmental Attributes that Provider is not required to transfer to an Illinois Electric Utility Counterparty pursuant to the Adjustable Block program will remain the property of Provider unless and until Purchaser purchases the System and, in such event, any RECs or other Environmental Attributes which are not required to be transferred to an Illinois Electric Utility Counterparty pursuant to the Adjustable Block program will remain property of Purchaser. System-based Incentives shall be owned by Provider or Provider's Financing Party for the duration of Provider's ownership of the System. Purchaser disclaims any right to System-based Incentives based upon the installation of the System at the Premises for the duration of Provider's ownership of the System, and shall, at the request of Provider, execute any document or agreement reasonably necessary to fulfill the intent of this Section 5.2, including, but not limited to, an assignment of any incentives in Purchaser's name to Provider. System-based Incentives shall be owned by Provider upon Purchaser's purchase of the System.

6. PRICE AND PAYMENT.

6.1 Consideration. Purchaser shall pay to Provider a monthly Energy Services Payment for the Energy Services provided during each calendar month of the Term as set forth in the Special Conditions.

6.2 Invoice. Provider shall invoice Purchaser on or about the first day of each month (each, an "Invoice Date"), commencing on the first Invoice Date to occur after the Commercial Operation Date, for the Energy Services Payment in respect of the immediately preceding month. Invoices shall state, at a minimum, (i) the amount of actual electricity produced by the System and delivered to the delivery point during the invoice period (if applicable), (ii) the rates applicable to, and any charges incurred by, Purchaser under this Agreement, and (iii) the total amount due from Purchaser. The last invoice shall include Energy Services provided only through the Termination Date of this Agreement.

6.3 Time of Payment. Purchaser shall pay all undisputed amounts due hereunder in accordance with the Local Government Prompt Payment Act, 50 ILCS 505/1 *et seq.* ("Prompt Payment Act") after Purchaser's receipt of an invoice from Provider.

6.4 Method of Payment. Purchaser shall make all payments under this Agreement either (a) by electronic funds transfer in immediately available funds to the account designated by Provider from time to time or (b) by check timely delivered to the location designated by Provider from time to time. All payments that are not paid when due shall bear interest in accordance with the Prompt Payment Act.

6.5 Disputed Payments. If a *bona fide* dispute arises with respect to any invoice, Purchaser shall not be deemed in default under this Agreement and the Parties shall not suspend the performance of their respective obligations hereunder, including payment of undisputed amounts owed hereunder.

7. GENERAL COVENANTS.

7.1 Provider's Covenants. Provider covenants and agrees to the following:

(a) Notice of Damage or Emergency. Provider shall (x) promptly notify Purchaser if it becomes aware of any material damage to, or material loss of the use of, the System that could adversely affect System performance or safety or that could reasonably be expected to adversely affect the System, (y) immediately notify Purchaser if it becomes aware of any event or circumstance relating to the System or the Premises that poses a significant risk to human health, the environment, the System or the Premises. In the event of damage to the Premises caused by the System, the operation of the System, or the installation, maintenance, repair, replacement or removal of the System or by Provider or its contractors' negligence, willful misconduct, or breach of this Agreement, Provider shall, at its sole cost, repair said Premises to the condition existing prior to such damage. Provider assumes risk of loss in the case of

damage to or loss of the use of the System. For clarity, ordinary soiling, staining, minor cosmetic wear, and similar conditions from normal operation or environmental exposure (including dust, pollen, bird droppings, insects, or wildlife) do not constitute damage unless they create a health/safety hazard or materially impair Purchaser's use.

(b) Governmental Approvals. While providing the Installation Work, Energy Services, and System Operations, Provider shall obtain and maintain and secure all Governmental Approvals required to be obtained and maintained and secured by Provider and to enable Provider to perform such obligations.

(c) Health and Safety; Maintenance of Premises and System. Provider shall take all necessary and reasonable safety precautions with respect to providing the Installation Work, Energy Services, and System Operations that shall comply with all Applicable Laws pertaining to the health and safety of persons and real and personal property. All work shall be performed by licensed professionals, as may be required by Applicable Law, and in accordance with such methods, acts, guidelines, standards and criteria reasonably accepted or followed by a majority of System integrators in the United States. Provider shall maintain the Premises and the System in such condition to ensure that the Premises and System maintain a good appearance and to ensure compliance with Applicable Law and industry standards as described in Section 19.3, which provides that the normal standards of performance within the Energy Services industry shall measure reasonableness and timeliness. Provider's failure to maintain the Premises and System to industry standards shall require Provider to promptly rectify the issue upon notification Purchaser, if Provider fails to address the maintenance issue within a reasonable timeframe, it shall be considered a Provider Default, entitling the Purchaser to the remedies set forth in Section 11.b. Both Parties agree to communicate and collaborate to resolve maintenance issues efficiently.

(d) Liens. Other than a Financing Party's security interest in or ownership of the System, Provider shall not directly or indirectly cause, create, incur, permit, assume or suffer to exist any mortgage, pledge, lien (including mechanics', labor or materialman's lien), charge, security interest, encumbrance, levy, attachment, or claim of any nature ("Lien(s)") on or with respect to the Premises or any interest therein, or against any of Purchaser's funds in each case to the extent such Lien arises from or is related to Provider's performance or non-performance of its obligations hereunder. If Provider breaches its obligations under this Section, it shall (i) immediately notify Purchaser in writing, (ii) promptly, and no later than thirty (30) days after Provider receives notice of the Lien, cause such Lien to be discharged and released of record without cost to Purchaser, and (iii) defend, indemnify and hold the Purchaser harmless against and from all claims, losses, costs and expenses (including reasonable attorneys' fees and court costs at trial and on appeal) incurred arising from such Lien and in discharging and releasing such Lien; *provided*, Provider shall have the right to contest any such Lien, so long as it provides a statutory bond or other reasonable assurances of payment that either remove such Lien from title to the Premises or against Purchaser's funds or that assure that any adverse judgment with respect to such Lien will be paid without affecting title to the Premises or without affecting Purchaser's funds. In the event Provider fails to remove the Lien(s) within thirty (30) days after such notice is given, then Purchaser may (unless within such thirty (30) day period Provider furnishes to Purchaser reasonable security to protect against such Lien(s), without inquiring into the validity thereof, remove the same at its documented expense, and Provider shall reimburse Purchaser for any amounts so advanced within thirty (30) days after receipt of Purchaser's statement therefor.

(e) System Condition. Provider shall take all actions reasonably necessary, including but not limited to repair and maintenance, to ensure that the System is capable of operating at a commercially reasonable continuous rate throughout the Term. Provider shall notify the Purchaser of the need to enter the Premises and coordinate with the Purchaser in accordance with Section 7.2(d) below a mutually agreeable time for such repair, maintenance or other action, such access not to be unreasonably withheld, conditioned or delayed.

(f) Environmental Indemnification by Provider. Provider shall indemnify, hold harmless and defend Purchaser Indemnified Parties from and against all claims, pay costs and expenses, and conduct all actions required under Environmental Laws in connection with the deposit, release, or spill of any Hazardous Materials at, on, above, below or near the Premises by Provider. In no event shall Provider be responsible for the existence of any Hazardous Materials at the Premises prior to the Effective Date. Provider shall promptly notify Purchaser if it becomes aware of any Hazardous Materials, or any deposit, spill, or release of any Hazardous Materials at, on, above, below or near the Premises.

(g) Interconnection Application and Agreement. Provider shall be responsible for submitting the necessary applications to the Local Electric Utility and paying any fees associated therewith. Notwithstanding that the Local Electric Utility may require Purchaser to enter into the interconnection agreement with the Local Electric Utility (the "Interconnection Agreement"), Provider shall be solely responsible for all costs of negotiating and executing the Interconnection Agreement and for all costs of interconnecting the System with the Local Electric Utility. Provider agrees to defend, indemnify and hold harmless Purchaser from and against any and all Claims brought against Purchaser by the Local Electric Utility under the Interconnection Agreement to the extent the Claims arise out of or as a result of Provider's (i) negligence or willful misconduct in the design, engineering, installation, construction, operation and maintenance of the System; or (ii) failure to abide by all Applicable Laws in its operation of the System. "Claim" means any and all causes of actions, suits, judgments, awards, debts, Losses, penalties, liabilities, damages, costs or expenses (including, but not limited to, reasonable attorneys' fees and costs of settlement).

7.2 Purchaser's Covenants. Purchaser covenants and agrees as follows:

(a) Notice of Damage or Emergency. Purchaser shall (i) promptly notify Provider if it becomes aware of any damage to or loss of the use of the System or that could reasonably be expected to adversely affect the System, (ii) immediately notify Provider it becomes aware of any event or circumstance that poses an imminent risk to human health, the environment, the System or the Premises. In the event of damage to Purchaser's Premises caused by, or as the result of, the System, Provider shall, at its sole cost, repair said premises to the condition existing prior to such damage.

(b) Liens. Purchaser shall not directly or indirectly cause, create, incur, assume or suffer to exist any Liens on or with respect to the System or any interest therein. If Purchaser breaches its obligations under this Section, it shall immediately notify Provider in writing, shall promptly cause such Lien to be discharged and released of record without cost to Provider, and shall indemnify Provider against all costs and expenses (including reasonable attorneys' fees and court costs at trial and on appeal) incurred in discharging and releasing such Lien.

(c) Consents and Approvals. To the extent that only Purchaser is authorized to request, obtain or issue any necessary approvals, Governmental Approvals, rebates or other financial incentives, Purchaser shall cooperate with Provider to obtain or issue such approvals, Governmental Approvals, rebates or other financial incentives in the name of Provider. Purchaser shall provide to Provider copies of all Governmental Approvals and CCRs applicable to the Premises, other than those obtained by Provider or to which Provider is a party.

(d) Access to Premises, Grant of License.

(i) Purchaser hereby grants to Provider a nonexclusive, nontransferable license coterminous with the Term containing all the rights necessary for Provider to use and occupy portions of the Premises for the limited purposes of installation, operation, maintenance, repair, replacement, and removal of the System pursuant to the terms of this Agreement, including ingress and egress rights to the Premises for Provider and its employees, contractors and subcontractors and access to electrical panels and conduits to interconnect or disconnect the System with the Premises' electrical wiring. If Provider's financing structure requires that Purchaser enter into a license agreement directly with Financing Party, Provider shall enter into such an agreement which shall be in a form set forth by Provider but is subject to Purchaser's review and approval, not to be unreasonably withheld, conditioned or delayed, and which contain the same rights as set forth in this Section 7.2(d). Notwithstanding the nontransferable nature of this license, Provider is permitted to assign this agreement to an Affiliate or Financing Party in accordance with Section 13.

(ii) Regardless of whether Purchaser is owner of the Premises or leases the Premises from a landlord, Purchaser hereby covenants that (x) Provider shall have reasonable access to the Premises and System with advance prior notice and approval from Purchaser (not to be unreasonably withheld, conditioned or delayed) during the Term of this Agreement and for so long as needed after termination to remove the System pursuant to the applicable provisions herein, and (y) neither Purchaser nor Purchaser's landlord will interfere or handle any Provider equipment or the System without written authorization from Provider; *provided*, Purchaser and Purchaser's landlord shall at all times have access to and the right to observe the Installation Work or System removal.

(iii) Reserved.

(e) Temporary storage space during installation or removal. Purchaser shall use commercially reasonable efforts to provide for sufficient space at the Premises for the temporary storage and staging of tools, materials and equipment and for the parking of construction crew vehicles and temporary construction trailers and facilities reasonably necessary during the Installation Work, System Operations or System removal, and access for rigging and material handling. Subject to Purchaser's indemnity obligations set forth herein, Purchaser shall have no liability whatsoever in connection with personal property or equipment of Provider or Provider's employees, consultants, contractors, subcontractors, and vendors. Provider shall be solely responsible for the safety and security of Provider's employees, consultants, contractors, subcontractors, and vendors, as well as any personal property, including but not limited to, any tools, materials, and equipment of such parties used or stored on the Premises.

(f) Environmental Documents. On or before the Effective Date, Purchaser shall, to the extent the same are known and available, make available to Provider upon request copies of all reports, agreements, plans, inspections, tests, studies or other materials concerning the presence of any known Hazardous Materials at, from or on the Premises including, but not limited to, soil reports, design drawings, environmental reports, sampling results or other documents relating to Hazardous Materials that have been identified or there is reasonable belief may be present on, in or under the Premises (collectively, the "Environmental Documents"). Thereafter, Purchaser hereby agrees to furnish such other documents in Purchaser's possession or control with respect to Governmental Approvals compliance with Environmental Law or Hazardous Materials with respect to the Premises as may be reasonably requested by Provider from time to time.

(g) Compliance with Environmental Laws. Notwithstanding anything to the contrary in this Agreement, Purchaser shall to the best of its ability operate and maintain the Premises to comply with the requirements of all applicable Environmental Laws that limit or govern the conditions or uses of the Premises, without impairing or interfering with Provider's construction, operation and ownership of the System or occupancy of the Premises except as required to comply with such Environmental Laws. In no event shall Provider have any liability or obligation with respect to any Pre-existing Environmental Condition on, in or under the Premises, or operations or maintenance of the Premises required to comply with Environmental Laws with respect to Pre-Existing Environmental Conditions.

(h) Environmental Indemnification by Purchaser. To the extent permitted by law, Purchaser shall indemnify, hold harmless and defend Provider from and against all claims from third parties and pay costs and expenses incurred by Purchaser arising solely as a direct result of (i) the existence of any Pre-existing Environmental Conditions, and (ii) any Hazardous Materials released, spilled or deposited at, on above or below the Premises by the Purchaser. Purchaser shall promptly notify Provider if it becomes aware of any Hazardous Materials, or any deposit, spill, or release of any Hazardous Materials at, on, above, below or near the Premises.

(i) Interconnection Application and Agreement. Purchaser acknowledges that Purchaser may be required to execute applications in connection with the interconnection of the System and/or execute the Interconnection Agreement directly with the Local Electric Utility. Purchaser covenants that it shall cooperate with Provider in connection therewith and comply with the terms and conditions of the Interconnection Agreement, subject to Provider's obligations as set forth in Section 7.1(g) of this Agreement. Purchaser shall not terminate the Interconnection Agreement without Provider's prior written consent.

8. REPRESENTATIONS & WARRANTIES.

8.1 Representations and Warranties of Both Parties. In addition to any other representations and warranties contained in this Agreement, each Party represents and warrants to the other as of the Effective Date that:

- (a) it is duly organized and validly existing and in good standing in the jurisdiction of its organization;
- (b) it has the full right and authority to enter into, execute, deliver, and perform its obligations under this Agreement;
- (c) it has taken all requisite corporate or other action to approve the execution, delivery, and performance of this Agreement;

(d) this Agreement constitutes its legal, valid and binding obligation enforceable against such Party in accordance with its terms, except as may be limited by applicable bankruptcy and other similar laws now or hereafter in effect;

(e) there is no litigation, action, proceeding or investigation pending or, to the best of its knowledge, threatened before any court or other Governmental Authority by, against, affecting or involving any of its business or assets that could reasonably be expected to adversely affect its ability to carry out the transactions contemplated herein;

(f) its execution and performance of this Agreement and the transactions contemplated hereby do not and will not constitute a breach of any term or provision of, or a default under, (i) any contract, agreement or Governmental Approval to which it or any of its Affiliates is a party or by which it or any of its Affiliates or its or their property is bound, (ii) its organizational documents, or (iii) any Applicable Laws; and

(g) its execution and performance of this Agreement and the transactions contemplated hereby do not and will not require any consent from a third party, including any Governmental Approvals from any Governmental Authority, that are not identified in the Special Conditions.

8.2 Representations of Purchaser. Purchaser represents and warrants to Provider as of the Effective Date that:

(a) Purchaser acknowledges that it has been advised that part of the collateral securing the financial arrangements for the System may be the granting of a first priority perfected security interest (the "Security Interest") in the System to a Financing Party;

(b) To Purchaser's knowledge, the granting of the Security Interest will not violate any term or condition of any covenant, restriction, lien, financing agreement, or security agreement affecting the Premises;

(c) Purchaser is aware of no existing lease, mortgage, security interest or other interest in or lien upon the Premises that could attach to the System as an interest adverse to Provider's Financing Party's Security Interest therein;

(d) To Purchaser's knowledge, there exists no event or condition which constitutes a default, or would, with the giving of notice or lapse of time, constitute a default under this Agreement;

(e) To the best of Purchaser's knowledge, Purchaser has identified and disclosed to Provider in the Special Conditions (i) all Environmental Documents in Purchaser's possession or control, (ii) all CCRs, Governmental Approvals or other restrictions imposed under Applicable Laws with respect to the use of the Premises that could affect the construction and operation of the System within Purchaser's possession or control, and (iii) all environmental reports, studies, data or other information relating to the use of the Premises by Provider within the Purchaser's possession or control;

(f) To best of Purchaser's knowledge, the Premises is in compliance with Environmental Laws, and that Purchaser holds and is in compliance with all Governmental Approvals required for the ownership and any current operations or activities conducted at the Premises; and

(g) Purchaser has identified in the Special Conditions and delivered to Provider all material reports and information concerning the presence or release of Hazardous Materials on, in or under the Premises in Purchaser's possession or control.

Any Financing Party shall be an intended third-party beneficiary of this Section 8.2.

8.3 EXCLUSION OF WARRANTIES. EXCEPT TO THE EXTENT OTHERWISE EXPRESSLY SET FORTH HEREIN, THE INSTALLATION WORK, SYSTEM OPERATIONS, AND ENERGY SERVICES PROVIDED BY PROVIDER TO PURCHASER PURSUANT TO THIS AGREEMENT SHALL BE "AS-IS WHERE-IS." NO OTHER WARRANTY TO PURCHASER OR ANY OTHER PERSON, WHETHER EXPRESS,

IMPLIED OR STATUTORY, IS MADE AS TO THE INSTALLATION, DESIGN, DESCRIPTION, QUALITY, MERCHANTABILITY, COMPLETENESS, USEFUL LIFE, FUTURE ECONOMIC VIABILITY, OR FITNESS FOR ANY PARTICULAR PURPOSE OF THE SYSTEM, THE ENERGY SERVICES OR ANY OTHER SERVICE PROVIDED HEREUNDER OR DESCRIBED HEREIN, OR AS TO ANY OTHER MATTER, ALL OF WHICH ARE EXPRESSLY DISCLAIMED BY PROVIDER.

8.4 Representations of Provider. Provider is in, and shall remain, in compliance with all Applicable Laws applicable to the installation, operation, maintenance, repair, and replacement of the System, and applicable to the sale, delivery, or distribution of electricity generated by the System, and the purchase, delivery, or distribution of any electricity for any third party source.

9. TAXES AND GOVERNMENTAL FEES.

9.1 On the Effective Date the Premises is exempt from real estate and other taxes by virtue of Purchaser's status as a unit of local government. Provider shall be solely responsible for and hereby indemnifies and holds harmless Purchaser against and from all costs, taxes, charges and expenses, including without limitation any permits, special assessments, real estate, personal property, or other tax, fine or penalty, which arise out of the Provider's use of the Premises or the System, its exercise of the privileges, or its performance or non-performance of its obligations, under this Agreement. In the event any real estate, leasehold, use, personal property or other taxes or charges of any kind are levied or assessed against the Premises, or any portion thereof, or against the System thereon, or against Purchaser, by reason of the existence of this Agreement or Provider's use of the Premises or the System thereon, Provider shall pay promptly all such taxes or charges. Purchaser shall send to Provider a copy of any tax bill or notice of assessment which Purchaser receives within a reasonable period of time after Purchaser's receipt of same, but in no event later than thirty (30) days prior to the deadline date for filing any protest or objection thereto or making any payment thereon (unless Purchaser does not receive any such notice or bill within thirty (30) days prior to the deadline date, in which case Purchaser shall provide a copy of the notice or bill within five (5) business days after its receipt). Provider, in its own name or in the name of Purchaser, if necessary, shall have full right at its sole cost and expense to contest the imposition and/or amount of all taxes, assessments, charges, but the pendency of such contest shall not affect Provider's obligations under this paragraph.

9.2 Provider shall be responsible for all income, gross receipts, ad valorem, or other similar taxes and any and all franchise fees or similar fees assessed against it due to its ownership of the System.

10. FORCE MAJEURE.

10.1 Definition. "Force Majeure Event" means any act or event that prevents the affected Party from performing its obligations in accordance with this Agreement, if such act or event is beyond the reasonable control, and not the result of the fault or negligence, of the affected Party and such Party had been unable to overcome such act or event with the exercise of due diligence. Subject to the foregoing conditions, "Force Majeure Event" shall include without limitation the following acts or events: (i) natural phenomena, such as storms, hurricanes, floods, lightning, volcanic eruptions and earthquakes; (ii) explosions or fires arising from lightning or other causes unrelated to the acts or omissions of the Party seeking to be excused from performance; (iii) acts of war or public disorders, civil disturbances, riots, insurrection, sabotage, epidemic, terrorist acts, or rebellion; (iv) strikes or labor disputes (except strikes or labor disputes caused solely by employees of Provider or as a result of such party's failure to comply with a collective bargaining agreement); (v) action or inaction by a Governmental Authority; and (vi) delays by the Local Electric Utility. A Force Majeure Event shall not be based on the economic hardship of either Party, or upon the expiration of any lease of the Premises by the Purchaser from the owner of the Premises.

10.2 Excused Performance. Except as otherwise specifically provided in this Agreement, neither Party shall be considered in breach of this Agreement or liable for any delay or failure to comply with this Agreement (other than the failure to pay amounts due hereunder), if and to the extent that such delay or failure is attributable to the occurrence of a Force Majeure Event; *provided*, the Party claiming relief under this Article 10 shall as soon as practicable after becoming aware of the circumstances constituting Force Majeure (i) notify the other Party in writing of the existence of the Force Majeure Event, (ii) exercise all reasonable efforts necessary to minimize delay caused by such Force Majeure Event, (iii) notify the other Party in writing of the cessation or termination of said Force Majeure

Event and (iv) resume performance of its obligations hereunder as soon as practicable thereafter; *provided*, Purchaser shall not be excused from making any payments and paying any unpaid amounts due in respect of Energy Services delivered to Purchaser prior to the Force Majeure Event performance interruption. Subject to Section 10.3 below, the Parties agree that to the extent permitted by Applicable Law, the Term of this Agreement shall extend on a day for day basis for every day in which the occurrence of a Force Majeure Event has affected either Party's performance of its obligations hereunder.

10.3 Termination in Consequence of Force Majeure Event. If a Force Majeure Event shall have occurred that has affected Provider's performance of its obligations hereunder and that has continued for a continuous period of one hundred eighty (180) days, then either Party shall be entitled to terminate this Agreement upon ninety (90) days' prior written notice to the other Party. If at the end of such ninety (90) day period such Force Majeure Event shall still continue, this Agreement shall automatically terminate. Upon such termination for a Force Majeure Event, neither Party shall have any liability to the other (other than any such liabilities that have accrued prior to such termination). For purposes of clarity, Purchaser shall not be subject to an Early Termination Fee in the event of termination of the Agreement due to a Force Majeure Event.

11. DEFAULT.

11.1 Provider Defaults and Purchaser Remedies.

(a) Provider Defaults. The following events shall be defaults with respect to Provider (each, a "Provider Default"):

- (i) A Bankruptcy Event shall have occurred with respect to Provider;
- (ii) Provider fails to pay Purchaser any undisputed amount owed under this Agreement within thirty (30) days from receipt of notice from Purchaser of such past due amount; and
- (iii) Provider breaches any material representation, covenant or other term of this Agreement and (A) if such breach can be cured within thirty (30) days after Purchaser's written notice of such breach and Provider fails to so cure, or (B) Provider fails to commence and pursue a cure within such thirty (30) day period if a longer cure period is needed, such longer cure period not to exceed ninety (90) days.

(b) Purchaser's Remedies. If a Provider Default described in Section 11.1(a) has occurred and is continuing, in addition to other remedies expressly provided herein, and subject to Article 12, Purchaser may terminate this Agreement with no penalty or liability whatsoever, including but not limited to no obligation to pay any Early Termination Fee and exercise any other remedy it may have at law or equity or under this Agreement. If a Provider Default has occurred and is continuing, and the Purchaser elects to terminate this Agreement as provided herein, Provider shall, promptly upon demand from Purchaser, pay all reasonable and documented damages, costs and expenses arising in connection with such termination.

11.2 Purchaser Defaults and Provider's Remedies.

(a) Purchaser Default. The following events shall be defaults with respect to Purchaser (each, a "Purchaser Default"):

- (i) A Bankruptcy Event shall have occurred with respect to Purchaser;
- (ii) Purchaser breaches any material representation, covenant or other term of this Agreement if (A) such breach can be cured within thirty (30) days after Provider's notice of such breach and Purchaser fails to so cure, or (B) Purchaser fails to commence and pursue said cure within such thirty (30) day period if a longer cure period is needed, such longer cure period not to exceed sixty (60) days; and
- (iii) Purchaser fails to pay Provider any undisputed amount due Provider under this Agreement within thirty (30) days from receipt of notice from Provider of such past due amount.

(b) Provider's Remedies. If a Purchaser Default described in Section 11.2(a) has occurred and is continuing, in addition to other remedies expressly provided herein, and subject to Article 12, Provider may terminate this Agreement and upon such termination, (A) if termination is prior to the end of the Initial Term, Provider shall be entitled, to receive from Purchaser the Early Termination Fee set forth on Schedule 3, Column 1 of the Special Conditions, and (B) Provider may exercise any other remedy it may have at law or equity or under this Agreement.

11.3 Cross Default. Reserved.

11.4 Removal of System. Upon termination of this Agreement pursuant to this Article 11: a) if termination is prior to the end of the Initial Term, Purchaser will pay the applicable Early Termination Fee; and b) Provider will remove the System pursuant to Section 2.4 hereof.

12. RESERVED

13. ASSIGNMENT.

13.1 Assignment by Provider. Provider shall not sell, transfer or assign (collectively, an "Assignment") this Agreement or any interest therein, without the prior written consent of Purchaser, which shall not be unreasonably withheld, conditioned or delayed; *provided*, Purchaser agrees that Provider may assign this Agreement without the consent of the Purchaser to an Affiliate of Provider or any party providing financing for the System. In the event of such assignment, the assignee shall assume all obligations of Provider under this Agreement. In the event that Provider identifies a secured Financing Party in the Special Conditions, or in a subsequent notice to Purchaser, then Purchaser shall comply with the provisions set forth in Exhibit A of these General Terms and Conditions and agrees, subject to Purchaser's legal counsel's review, to provide such estoppels, acknowledgments and opinions of counsel as Provider may reasonably request from time to time. Any Financing Party shall be an intended third-party beneficiary of this Section 13.1. Any Assignment by Provider without any required prior written consent of Purchaser shall not release Provider of its obligations hereunder.

13.2 Acknowledgment of Collateral Assignment. In the event that Provider identifies a secured Financing Party in the Special Conditions, or in a subsequent notice to Purchaser, then Purchaser hereby acknowledges:

(a) The collateral assignment by Provider to the Financing Party, of Provider's right, title and interest in, to and under this Agreement, as consented to under Section 13.1 of this Agreement.

(b) That the Financing Party as such collateral assignee shall be entitled to exercise any and all rights of lenders generally with respect to Provider's interests in this Agreement.

(c) That it has been advised that Provider has granted a first priority perfected security interest in the System to the Financing Party and that the Financing Party has relied upon the characterization of the System as personal property, as agreed in this Agreement in accepting such security interest as collateral for its financing of the System.

Any Financing Party shall be an intended third- party beneficiary of this Section 13.2.

13.3 Assignment by Purchaser. Purchaser shall not assign this Agreement or any interest therein, without Provider's prior written consent, which consent shall not be unreasonably withheld, conditioned or delayed. Any Assignment by Purchaser without the prior written consent of Provider shall not release Purchaser of its obligations hereunder.

14. NOTICES.

14.1 Notice Addresses. Unless otherwise provided in this Agreement, all notices and communications concerning this Agreement shall be in writing and addressed to the other Party (or Financing Party, as the case may

be) at the addresses set forth in the Special Conditions, or at such other address as may be designated in writing to the other Party from time to time.

14.2 Notice. Unless otherwise provided herein, any notice provided for in this Agreement shall be hand delivered, sent by registered or certified U.S. Mail, postage prepaid, or by commercial overnight delivery service, and shall be deemed delivered to the addressee or its office when received at the address for notice specified above when hand delivered, on the Business Day after being sent when sent by overnight delivery service (Saturdays, Sundays and legal holidays excluded), or five (5) Business Days after deposit in the mail when sent by U.S. mail.

14.3 Address for Invoices. All invoices under this Agreement shall be sent to the address provided by Purchaser. Invoices shall be sent by regular first class mail postage prepaid.

15. CONFIDENTIALITY.

15.1 Confidentiality Obligation. If either Party provides confidential information, including business plans, strategies, financial information, proprietary, patented, licensed, copyrighted or trademarked information, and/or technical information regarding the financing, design, operation and maintenance of the System or of Purchaser's business ("Confidential Information") to the other or, if in the course of performing under this Agreement or negotiating this Agreement a Party learns Confidential Information regarding the facilities or plans of the other, the receiving Party shall, except as provided in 15.2, (a) protect the Confidential Information from disclosure to third parties with the same degree of care accorded its own confidential and proprietary information, and (b) refrain from using such Confidential Information, except in the negotiation and performance of this Agreement. Notwithstanding the above, a Party may provide such Confidential Information to its officers, directors, members, managers, employees, agents, contractors, consultants, Affiliates, lenders (existing or potential), investors (existing or potential) and potential third-party assignees of this Agreement or third-party acquirers of Provider or its Affiliates (provided and on condition that such potential third-party assignees be bound by a written agreement restricting use and disclosure of Confidential Information) (collectively, "Representatives"), in each case whose access is reasonably necessary. Each such recipient of Confidential Information shall be informed by the Party disclosing Confidential Information of its confidential nature and shall be directed to treat such information confidentially and shall agree to abide by these provisions.

15.2 Permitted Disclosures. Notwithstanding any other provision herein, neither Party shall be required to hold confidential any Confidential Information that:

- (a) Becomes publicly available other than through the receiving Party;
- (b) Is required to be disclosed by a Governmental Authority, under Applicable Law, including but not limited to in response to an Illinois Freedom of Information Act request, or pursuant to a validly issued subpoena or required filing, but a receiving Party subject to any such requirement shall promptly notify the disclosing Party of such requirement;
- (c) Is independently developed by the receiving Party; or
- (d) Becomes available to the receiving Party without restriction from a third party under no obligation of confidentiality.

15.3 Goodwill and Publicity. Neither Party shall use the name, trade name, service mark, or trademark of the other Party in any promotional or advertising material without the prior written consent of such other Party. The Parties shall coordinate and cooperate with each other when making public announcements related to the execution and existence of this Agreement, and each Party shall have the right to promptly review, comment upon, and approve any publicity materials, press releases, or other public statements by the other Party that refer to, or that describe any aspect of, this Agreement; *provided*, no such publicity releases or other public statements (except for filings or other statements or releases as may be required by Applicable Law, including but not limited to statements or releases required by Purchaser to be made at Purchaser's Board open to public in compliance with the Illinois Open Meetings Act, 5 ILCS 120/1 *et seq.* or Purchaser's release of public records in response to Illinois Freedom of

Information Act, 5 ILCS 140/1 *et seq.*) shall be made by either Party without the prior written consent of the other Party. At no time will either Party acquire any rights whatsoever to any trademark, trade name, service mark, logo or other intellectual property right belonging to the other Party. Notwithstanding the foregoing, Purchaser agrees that Provider may, at its sole discretion, take photographs of the installation process of the System and/or the completed System, and Provider shall be permitted to use such images (regardless of media) in its marketing efforts, including but not limited to use in brochures, advertisements, websites and news outlet or press release articles. The images shall not include any identifying information without Purchaser permission and the installation site shall not be disclosed beyond the type of establishment (such as "Retail Store," "Distribution Center," or such other general terms), the city and state.

15.4 Enforcement of Confidentiality Obligation. Each Party agrees that the disclosing Party would be irreparably injured by a breach of this Article 15 by the receiving Party or its Representatives or other Person to whom the receiving Party discloses Confidential Information of the disclosing Party and that the disclosing Party may be entitled to equitable relief, including injunctive relief and specific performance, in the event of any breach of the provisions of this Article 15. To the fullest extent permitted by Applicable Law, such remedies shall not be deemed to be the exclusive remedies for a breach of this Article 15, but shall be in addition to all other remedies available at law or in equity.

16. INDEMNITY.

16.1 Provider's Indemnity. Provider agrees that it shall indemnify, defend and hold harmless Purchaser, its permitted successors and assigns and their respective directors, officers, members, employees, volunteers and agents (collectively, the "Purchaser Indemnified Parties") from and against any and all Losses incurred by Purchaser Indemnified Parties arising from or in any way related to or connected with any injury, death, accident, mishap, or property damage arising out of or in connection with: i) the installation, operation, maintenance, repair, removal, or other activity of or related to the System; ii) Provider's use of the Premises; or iii) Provider's negligent performance of any of its obligations under this Agreement. Provider shall indemnify, defend and hold Purchaser harmless from and against any and all Losses incurred due to Provider's breach or default of any of its obligations under this Agreement. Provider shall not, however, be required to reimburse or indemnify any Purchaser Indemnified Party for any Loss to the extent such Loss is due to the negligence or willful misconduct of any Purchaser Indemnified Party.

16.2 Purchaser's Indemnity. To the extent permitted by Applicable Law, Purchaser agrees that it shall indemnify and hold harmless Provider, its permitted successors and assigns and their respective directors, officers, members, shareholders and employees (collectively, the "Provider Indemnified Parties") from and against any and all Losses incurred by Provider Indemnified Parties to the extent solely arising from or out of any claim for or arising out of any injury to or death of any Person or loss or damage to property of any Person to the extent solely arising out of Purchaser's negligence or willful misconduct. Purchaser shall not, however, be required to reimburse or indemnify any Provider Indemnified Party for any Loss to the extent such Loss is due to the negligence or willful misconduct of any Provider Indemnified Party.

17. INSURANCE.

17.1 Generally. Purchaser and Provider shall each maintain the following insurance coverages in full force and effect throughout the Term either through insurance policies (which may be met with primary and excess coverages) or acceptable self-insured retentions: (a) Workers' Compensation Insurance as may be from time to time required under applicable federal and state law, (b) General Liability Insurance with limits of not less than \$2,000,000 general aggregate, \$1,000,000 per occurrence, (c) automobile insurance with commercially reasonable coverages and limits; and (d) an excess/umbrella policy with limits of not less than \$5,000,000. Provider shall provide builder's risk insurance covering construction of the Installation Work through the Commercial Operation Date. Additionally, Provider shall carry adequate property loss insurance on the System which need not be covered by Purchaser's property coverage. The amount and terms of insurance coverage will be determined at Provider's sole discretion. Provider shall cause all contractors hired to perform the Installation Work or any other maintenance, repair, or removal of the System to purchase and maintain insurance of the type as required herein. Notwithstanding anything herein to the contrary, Purchaser's obligation to purchase insurance shall herein be deemed satisfied by Purchaser's membership

in a self-insured risk management agency or pool. Provider further agrees that it will only have rights allowable to it under any coverage provided through Purchaser's membership in a self-insured risk management agency or pool.

17.2 Certificates of Insurance. Each Party, upon request, shall furnish current certificates evidencing that the insurance required under Section 17.1 is being maintained. Each Party's insurance policy provided hereunder shall contain a provision whereby the insured agrees to give the other Party thirty (30) days' written notice before the insurance is cancelled or materially altered.

17.3 Additional Insureds. Provider's insurance policy shall be written on an occurrence basis and shall include the Purchaser, its elected and appointed officials, employees and agents as an additional insured.

17.4 Insurer Qualifications. Provider's insurance maintained hereunder shall be maintained with companies either rated no less than A- as to Policy Holder's Rating in the current edition of Best's Insurance Guide (or with an association of companies each of the members of which are so rated) or having a parent company's debt to policyholder surplus ratio of 1:1.

18. DISPUTE RESOLUTION.

18.1 Generally. If a dispute arises between the Parties regarding this Agreement, the Parties shall attempt in good faith to negotiate expeditiously a resolution to the dispute. The Parties agree:

(a) To attempt to resolve all disputes arising hereunder promptly, equitably and in a good faith manner; and

(b) Conduct negotiations through a representative or representatives of each Party who is authorized to act for the Party and resolve the dispute without resorting to higher authority.

18.2 Each Party has the right, at its sole expense and during normal working hours, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made pursuant to this Agreement. If requested, a Party shall provide to the other Party statements evidencing the quantity of electricity produced by the System and delivered to the delivery point. If any such examination reveals any inaccuracy in any invoice, the necessary adjustments in such invoice and the payments thereof will be made promptly and shall bear interest in accordance with the Local Government Prompt Payment Act calculated from the date the overpayment or underpayment was made until paid.

18.3 The exhaustion of the dispute resolution procedure provided for in Section 18 is a condition precedent to the initiation of legal action in a court of law.

19. MISCELLANEOUS.

19.1 Integration; Exhibits. The Agreement, together with the Exhibits and Schedules attached thereto or incorporated by reference, constitute the entire agreement and understanding between Provider and Purchaser with respect to the subject matter thereof and supersedes all prior agreements relating to the subject matter hereof which are of no further force or effect. The Exhibits and Schedules attached to this Agreement, including these General Terms and Conditions as incorporated by reference, are integral parts of this Agreement and are an express part of this Agreement. In the event of a conflict between the provisions of these General Terms and Conditions and any applicable Special Conditions, the provisions of the Special Conditions shall prevail.

19.2 Amendments. This Agreement may only be amended, modified or supplemented by an instrument in writing executed by duly authorized representatives of Provider and Purchaser.

19.3 Industry Standards. Except as otherwise set forth herein, for the purpose of this Agreement the normal standards of performance within the Energy Services industry in the relevant market shall be the measure of whether a Party's performance is reasonable and timely. Unless expressly defined herein, words having well-known technical or trade meanings shall be so construed.

19.4 Cumulative Remedies. Except as set forth to the contrary herein, any right or remedy of Provider or Purchaser shall be cumulative and without prejudice to any other right or remedy, whether contained herein or not.

19.5 Sovereign Immunity. Nothing herein provided is intended to waive nor shall it waive any of the immunities afforded the Purchaser under the Local Governmental and Governmental Employees Tort Immunity Act, 745 ILCS 10/1-101 *et seq.*, and the Purchaser shall continue to have all the privileges, protections and immunities provided by said Act as now or hereafter amended. The provisions of this Section shall survive termination of this Agreement.

19.6 Limited Effect of Waiver. The failure of Provider or Purchaser to enforce any of the provisions of this Agreement, or the waiver thereof, shall not be construed as a general waiver or relinquishment on its part of any such provision, in any other instance or of any other provision in any instance. Any waiver by either Party must be in writing provided to the other Party.

19.7 Survival. The obligations under Section 2.4 (Removal of System), Section 7.1 (Provider Covenants), Sections 7.2(e), (h)(Purchaser Covenants), Section 8.3 (Exclusion of Warranties), Article 9 (Taxes and Governmental Fees), Article 14 (Notices), Article 15 (Confidentiality), Article 18 (Dispute Resolution), Article 19 (Miscellaneous), all payment or indemnification obligations accrued prior to termination of this Agreement, or pursuant to other provisions of this Agreement that, by their sense and context, are intended to survive termination of this Agreement shall survive the expiration or termination of this Agreement for any reason to the extent permitted by Applicable Law.

19.8 Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of Illinois. The Parties agree that the courts of the State of Illinois and the Federal Courts sitting therein shall have jurisdiction over any action or proceeding arising under this Agreement to the fullest extent permitted by Applicable Law. The Parties waive to the fullest extent permitted by Applicable Law any objection it may have to the laying of venue of any action or proceeding under this Agreement any courts described in this Section 19.8.

19.9 Severability. If any term, covenant or condition in this Agreement shall, to any extent, be invalid or unenforceable in any respect under Applicable Law, the remainder of this Agreement shall not be affected thereby, and each term, covenant or condition of this Agreement shall be valid and enforceable to the fullest extent permitted by Applicable Law and, if appropriate, such invalid or unenforceable provision shall be modified or replaced to give effect to the underlying intent of the Parties and to the intended economic benefits of the Parties.

19.10 Relation of the Parties. The relationship between Provider and Purchaser shall not be that of partners, agents, or joint ventures for one another, and nothing contained in this Agreement shall be deemed to constitute a partnership or agency agreement between them for any purposes, including federal income tax purposes. Provider and Purchaser, in performing any of their obligations hereunder, shall be independent contractors or independent parties and shall discharge their contractual obligations at their own risk.

19.11 Successors and Assigns. This Agreement and the rights and obligations under this Agreement shall be binding upon and shall inure to the benefit of Provider and Purchaser and their respective successors and permitted assigns.

19.12 Counterparts. This Agreement may be executed in one or more counterparts, all of which taken together shall constitute one and the same instrument.

19.13 Electronic Delivery. This Agreement may be duly executed and delivered by a Party by execution and facsimile or electronic, "pdf" delivery of the signature page of a counterpart to the other Party.

19.14 Liquidated Damages Not Penalty. Purchaser acknowledges that the Early Termination Fee constitutes liquidated damages, and not penalties, in lieu of Provider's actual damages resulting from termination of this Agreement prior to the Expiration Date of the Initial Term. Purchaser further acknowledges that Provider's actual damages may be impractical and difficult to accurately ascertain, and in accordance with Purchaser's rights and

obligations under this Agreement, the Early Termination Fee constitutes fair and reasonable damages to be borne by Purchaser in lieu of Provider's actual damages.

[Remainder of page intentionally left blank.]

These General Terms and Conditions are witnessed and acknowledged by ForeFront Power and Purchaser below. Neither ForeFront Power nor Purchaser shall have any obligations or liability resulting from its witnessing and acknowledging these General Terms and Conditions.

“FOREFRONT POWER”: FFP ORIGINATION, LLC

By: _____

Name: _____

Title: _____

Date: _____

“PURCHASER”: OAK BROOK PARK DISTRICT

By: _____

Name: _____

Title: _____

Date: _____

Exhibit A
of General Conditions

Certain Agreements for the Benefit of the Financing Parties

Purchaser acknowledges that Provider will be receiving financing accommodations from one or more Financing Parties and that Provider may sell or assign the System or this Agreement and/or may secure Provider's obligations by, among other collateral, a pledge or collateral assignment of this Agreement and a first security interest in the System. In order to facilitate such necessary sale, conveyance, or financing, and with respect to any such Financing Party, Purchaser agrees as follows:

(a) **Consent to Collateral Assignment.** Purchaser consents to either the assignment, sale or conveyance to a Financing Party or the collateral assignment by Provider to a Financing Party, of Provider's right, title and interest in and to this Agreement.

(b) **Notices of Default.** Purchaser will deliver to the Financing Party, concurrently with delivery thereof to Provider, a copy of each notice of Provider Default given by Purchaser under this Agreement, inclusive of a reasonable description of Provider Default. No such notice will be effective absent delivery to the Financing Party. Purchaser will not mutually agree with Provider to cancel, modify or terminate this Agreement without the written consent of the Financing Party, however, this provision shall not be interpreted to limit any termination rights of either Party as set forth in this Agreement.

(c) **Rights Upon Event of Default.** Notwithstanding any contrary term of this Agreement:

i. The Financing Party shall be entitled to exercise, in the place and stead of Provider, any and all rights and remedies of Provider under this Agreement in accordance with the terms of this Agreement and only in the event of Provider's or Purchaser's Default. The Financing Party shall also be entitled to exercise all rights and remedies of secured parties generally with respect to this Agreement and the System.

ii. The Financing Party shall have the right, but not the obligation, to pay all sums due under this Agreement and to perform any other act, duty or obligation required of Provider thereunder or cause to be cured any Provider Default thereunder in the time and manner provided by the terms of this Agreement. Nothing herein requires the Financing Party to cure any Provider Default under this Agreement or (unless the Financing Party has succeeded to Provider's interests under this Agreement) to perform any act, duty or obligation of Provider under this Agreement, but Purchaser hereby gives it the option to do so. In the event Financing Provider does not elect to cure any Provider Default, Provider shall remain responsible for curing the Provider Default and Purchaser shall have all rights and remedies in the event the Provider Default is not cured.

iii. Upon the exercise of remedies under its security interest in the System, including any sale thereof by the Financing Party, whether by judicial proceeding or under any power of sale contained therein, or any conveyance from Provider to the Financing Party (or any assignee of the Financing Party) in lieu thereof, the Financing Party shall give notice to Purchaser of the transferee or assignee of this Agreement. Any such exercise of remedies shall not constitute a Provider Default under this Agreement.

iv. Upon any Provider Default not reasonably susceptible to cure by a Finance Party, including, without limitation, rejection or other termination of this Agreement pursuant to any process undertaken with respect to Provider under the United States Bankruptcy Code, at the request of the Financing Party made within ninety (90) days of such Provider Default, Purchaser shall enter into a new agreement with the Financing Party or its designee having the same terms and conditions as this Agreement.

(d) Right to Cure.

i. Purchaser will not exercise any right to terminate or suspend this Agreement unless it shall have given the Financing Party prior written notice by sending notice to the Financing Party (at the address provided by Provider) of its intent to terminate or suspend this Agreement, specifying the condition giving rise to such right, and the Financing Party shall not have caused to be cured the condition giving rise to the right of termination or suspension within thirty (30) days after such notice. The Parties agree that the cure rights described herein are in addition to and apply and commence following the expiration of any notice and cure period applicable to Provider. The Parties respective obligations will otherwise remain in effect during any cure period; *provided*, if such Provider Default reasonably cannot be cured by the Financing Party within such period and the Financing Party commences and continuously pursues cure of such Provider Default within such period, such period for cure will be extended for a reasonable period of time under the circumstances, such period not to exceed additional sixty (60) days.

ii. If the Financing Party (including any purchaser or transferee), pursuant to an exercise of remedies by the Financing Party, shall acquire title to or control of Provider's assets and shall, within the time periods described in Sub-section (c)(i). above, cure all Provider Defaults under this Agreement existing as of the date of such change in title or control in the manner required by this Agreement and which are capable of cure by a third person or entity, then such person or entity shall no longer be in Provider Default under this Agreement, and this Agreement shall continue in full force and effect

ENERGY SERVICES AGREEMENT – SOLAR

This Energy Services Agreement (“Agreement”) is made and entered into as of this ____ day of ____, 2025 (the “Effective Date”), between *FFP ORIGINATION, LLC*, a Delaware limited liability company (“Provider”), and *Oak Brook Park District*, an Illinois park district (“Purchaser”); and, Purchaser together with Provider, each, a “Party” and together, the “Parties”.

RECITALS

- A. Purchaser desires that Provider install and operate a solar photovoltaic system at the Premises (as hereafter defined) for the purpose of providing Energy Services (as hereafter defined), and Provider is willing to have the Installation Work performed by using one or more qualified contractors holding the appropriate licenses required in the jurisdiction where the System (as defined in Schedule 1) will be installed;
- B. Provider and Purchaser acknowledge those certain General Terms and Conditions of Energy Services Agreement between *FFP ORIGINATION, LLC* and Purchaser dated as of [REDACTED] (“General Terms and Conditions”), are hereby incorporated as part of this Agreement by reference; and
- C. The terms and conditions of this Energy Services Agreement, excluding the General Terms and Conditions incorporated herein, constitute the “Special Conditions” referred to in the General Terms and Conditions.
- D. The Parties acknowledge and agree that the Special Conditions for the System shall be prepared, performed and administered by General Energy Corporation, an Illinois corporation under a separate Construction and Development Agreement for the System.

In consideration of the mutual promises set forth below, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

- 1. Recitals. The foregoing recitals are incorporated as if fully restated herein. Capitalized terms used but not otherwise defined in these Special Conditions shall have the meanings assigned to such terms in the General Terms and Conditions. All references to “Agreement” shall incorporate all terms and conditions of the Special Conditions and the General Terms and Conditions.
- 2. Initial Term. The initial term of this Agreement shall commence on the Effective Date and shall continue for Twenty (20) years from the Commercial Operation Date, unless and until extended or terminated earlier pursuant to the provisions of this Agreement (the “Initial Term”). After the Initial Term, this Agreement may be renewed for an additional five (5) year term (a “Renewal Term”). At least one hundred and eighty (180) days, but no more than three hundred and sixty-five (365) days, prior to the expiration of the Initial Term, Provider shall give written notice to Purchaser of the availability of the Renewal Term. Purchaser shall have sixty (60) days after receipt of such notice to decide whether to renew this Agreement for the Renewal Term. Absent Purchaser’s election to renew this Agreement for the Renewal Term this Agreement shall expire on the Expiration Date. The Initial Term and the subsequent Renewal Term, if any, are referred to collectively as the “Term”.
- 3. Schedules. The following Schedules are attached to and incorporated as part of this Agreement by reference:

Schedule 1	Description of the Premises, System and Subsidy
Schedule 2	Energy Services Payment
Schedule 3	Early Termination Fee
Schedule 4	Estimated Annual Production
Schedule 5	Notice Information

Schedule 6	Site-Specific Information and Requirements
Schedule 7	Specific Items for Scope of Work
Schedule 8	Site Diagram
Schedule 9	Upgrades, Scope and/or Schedule Change

4. Privacy. Purchaser acknowledges that the System may collect certain information about Purchaser's electricity usage and the System performance. Such information may be stored and processed in the United States or any other country in which Provider or its third-party service providers, or Provider's affiliates, subsidiaries, or service providers, maintain facilities. Purchaser consents to any such transfer of information outside of Purchaser's country. Purchaser acknowledges that Provider may share information about Purchaser's electricity usage with: (1) Local Electric Utility, as required by Applicable Law, and (2) Purchaser's Illinois Electric Utility Counterparty.
5. Purchase Requirement; Energy Services Payment. "Energy Services" means the supply of electrical energy output from the System and any associated reductions in Purchaser's peak demand from its Local Electric Utility. Purchaser agrees to purchase one hundred percent (100%) of the Energy Services generated by the System and made available by Provider to Purchaser during each relevant month of the Term. While the Energy Services are calculated and billed on a per kWh basis as set forth in Schedule 2 of these Special Conditions, they represent a package of services and benefits.
6. Minimum Incentive Level. Purchaser acknowledges that two incentive programs, the Adjustable Block Program [20 ILCS 3855/1-75(c)(1)(k)] and the Smart Inverter Rebate [220 ILCS 5/16-107.6] may change between execution of this Agreement and Provider securing the incentives. To the extent that the combined value of incentives to be received through the Adjustable Block Program and Smart Inverter Rebate at the time of acceptance into the respective incentive programs are collectively less than the minimum incentive level in Schedule 1.D, Provider and Purchaser agree to work together in good faith to enter into an amendment to this Agreement to equitably adjust the values set forth in Schedule 2 and Schedule 3 to compensate Provider for the actual reduction in the incentives received by Provider. In the event the Parties are unable to agree on the terms of the amendment, either Party shall have the right to terminate this Agreement with ten (10) days written notice to the other Party. Upon termination, the Purchaser shall be obligated to pay an Early Termination Fee to Provider, as specified in Schedule 3. Neither Party shall have any liability to the other, except for any such liabilities under the terms of this Agreement that may have accrued prior to such termination.
7. Estimated Annual Production. The annual estimate of electricity generated by the System for each year of the Initial Term is set as forth in Schedule 4 of the Special Conditions ("Estimated Annual Production").
8. Minimum Guaranteed Output. If the System fails to generate at least ninety percent (90%) of the Estimated Annual Production for two full Term Years (such amount, the "Minimum Guaranteed Output", and such two-year period, the "Two-Year Period", beginning with Term Years 1-2, and each Two-Year Period thereafter), other than as a result of the negligent acts or omissions of Purchaser or the Local Electric Utility, or Force Majeure Event, Provider shall credit Purchaser an amount equal to Purchaser's Lost Savings (as calculated below) on the next invoice or invoices issued during the immediately succeeding Two-Year Period, up to the Lost Savings Cap (as defined herein) during any Two-Year Period. Provided, however, that if the Actual Electricity (as calculated below) exceeds the Minimum Guaranteed Output during any Two-Year Period, such production shall accrue and roll over to apply to any subsequent Two-Year Period(s). Further, Provider shall be entitled to consider any System production generated prior to the Commercial Operation Date as Actual Electricity for purposes of the calculation set forth below. The formula for calculating Lost Savings for the applicable Two-Year Period is as follows:

$$\text{Lost Savings} = (\text{MGO} * \text{WPR} - \text{AE}) \times \text{RV}$$

MGO = Minimum Guaranteed Output, as measured in total kWh, for System for the applicable Two-Year Period.

WPR = Weather Performance Ratio, measured as the ratio of the actual insolation over typical (pro-forma) insolation. Such Weather Performance Ratio shall only apply if the ratio is less than 1.00.

AE = Actual Electricity, as measured in total kWh, delivered by the System for the Two-Year Period.

$RV = (ATP - \text{kWh Rate})$

ATP = Average tariff price, measured in \$/kWh, for the applicable Two-Year Period paid by Purchaser with respect to the Premises. This price is determined by dividing the total cost for delivered electricity, including all charges associated with such electricity howsoever named, including, without limitation, charges for distribution, transmission, demand, and systems benefits, paid to the Local Electric Utility during the applicable Two-Year Period by the total amount of delivered electricity by the Local Electric Utility during such Two-Year Period.

kWh Rate = the kWh Rate in effect for the applicable Two-Year Period, measured in \$/kWh.

Lost Savings Cap = System size (DC) as installed in megawatts, multiplied by \$30,000. For the avoidance of doubt, the Lost Savings Cap is applicable to each Two-Year Period.

If the RV is zero or less, then no Lost Savings payment shall be due to Purchaser. Such payment for any Lost Savings shall be made by Provider no later than sixty (60) days after the end of the Two-Year Period during which such Lost Savings occurred (or following the date of termination, in the event of an early termination of this Agreement).

9. Sunlight Access. Purchaser will take all reasonable actions as necessary to prevent other buildings, structures or flora from overshadowing or otherwise blocking access of sunlight to the System.
10. Use of System. Purchaser will not use electrical energy generated by the System primarily for the purposes of heating a swimming pool within the meaning of Section 48 of the Internal Revenue Code.
11. Standard Disclosure Documents, Disclaimer. As a condition of participating in the Adjustable Block program, Provider may be obligated to provide one or more standardized disclosures. Purchaser acknowledges that they have received and reviewed these documents. Customer further acknowledges that Provider explicitly disclaims any estimates of savings or value from these standard documents, and that none of the estimates contained therein are enforceable by Purchaser against Provider.
12. Contract Amendment Pursuant to Long-Term Renewable Energy Resources Plan. As a condition of participating in the Adjustable Block Program, Provider may be obligated to make modifications to this Agreement. No later than thirty (30) days before the first day on which Provider may apply for the System to participate in the Adjustable Block Program, Provider will provide a draft written amendment to Purchaser, which shall include only such changes that are necessary to qualify the System for the Adjustable Block Program. Purchaser will have ten (10) days to accept, reject or provide comments to such draft amendment, and the Parties shall work together in good faith thereafter to resolve any issues and enter into such amendment. In the event the Parties are unable to agree on the terms of the amendment, either Party shall have the right to terminate this Agreement with ten (10) days written notice to the other Party. Upon termination, the Purchaser shall be obligated to pay an Early Termination Fee to Provider, as specified in Schedule 3. Neither Party shall have any liability to the other, except for any such liabilities under the terms of this Agreement that may have accrued prior to such termination.
13. Distribution Upgrades, Scope and Schedule Changes.
 - 13.1. For any distribution upgrades required or changes to the scope of Installation Work made pursuant to Schedule 2 of the Special Conditions, the Parties may execute an acknowledgment in the form attached hereto as Schedule 9 detailing (i) the description of the distribution upgrades or change in scope of the Installation Work (ii) the amount of the adjustment in the kWh Rate and Early Termination Fee that

corresponds to such costs, and if any (iii) changes to the Estimated Annual Production in Schedule IV, if any.

13.2. For the avoidance of doubt, Purchaser designates _____ or President of Oak Brook Park District as authorized to execute the acknowledgment form attached hereto as Schedule 9 provided the terms of such acknowledgment comply with this Section 13.

14. Termination for Convenience – Distribution Upgrade Costs. Notwithstanding Section 2.2 of the General Terms and Conditions, Purchaser may terminate this Agreement, without payment of the Early Termination Fee, if documented Distribution Upgrade costs required for interconnection exceed the maximum amount set forth in Schedule 2. Such termination right may be exercised within ninety (90) days following the Effective Date, or, if the Local Electric Utility has not issued the applicable interconnection cost estimate within such ninety (90) days, then within thirty (30) days after Purchaser's receipt of such estimate from the Provider. In such event, Purchaser's sole liability shall be to reimburse Provider and its Contractor for all documented, direct costs reasonably incurred in connection with the Project through the date of termination.

[Remainder of page intentionally left blank.]

IN WITNESS WHEREOF and intending to be legally bound hereby, Provider and Purchaser have executed this Agreement as of the Effective Date.

PROVIDER:
FFP ORIGATION, LLC

PURCHASER:
OAK BROOK PARK DISTRICT

By: _____
Name:
Title:

By: _____
Name:
Title:

SCHEDULES

I. Schedule 1 – Description of the Premises, System and Subsidy

A. <u>Premises</u>	1480 Forest Gate Road, Oak Brook, IL 60523
Site diagram attached:	X Yes ☐ No
B. <u>Description of Solar System (the “System”)</u>	Behind the meter, net energy metering, roof mounted solar photovoltaic as further detailed herein. Solar equipment will be at Provider’s sole discretion.
System Size:	598.4 kW (DC) (this is an estimate (and not a guarantee) of the System size; Provider may update the System Size prior to the Commercial Operation Date.)
C. <u>Anticipated Subsidy or Rebate</u>	\$149,600 anticipated Smart Inverter Rebate
D. <u>Minimum Incentive Level</u>	Investment Tax Credit % of 50%. Total payments from Adjustable Block Incentive program estimated at \$602,183. Both Smart Inverter Rebate and Adjustable Block Incentive assume DC system size of 598.4 kW and AC system size of 480 kW. Adjustable Block Incentive payments assume Large DG block eligibility and a project energy yield of 1228 kWh/kW accepted by IPA. For the avoidance of doubt, the Adjustable Block Incentive, Smart Inverter Rebate, and the Investment Tax Credit % are the Minimum Incentive Level.

II. Schedule 2 – Energy Services Payment

Purchaser shall pay to Provider a monthly payment (the “Energy Services Payment”) for the Energy Services provided by the System during each calendar month of the Term equal to the product of (x) Actual Monthly Production for the System for the relevant month multiplied by (y) the kWh Rate.

The “Actual Monthly Production” means the amount of energy recorded by Provider’s metering equipment during each calendar month of the Term.

The kWh Rate with respect to the System under this Agreement shall be in accordance with the following schedule:

Term Year	kWh Rate (\$/kWh)	Term Year	\$/kWh Rate (\$/kWh)
1	\$0.0587	11	\$0.0587
2	\$0.0587	12	\$0.0587
3	\$0.0587	13	\$0.0587
4	\$0.0587	14	\$0.0587
5	\$0.0587	15	\$0.0587
6	\$0.0587	16	\$0.0587
7	\$0.0587	17	\$0.0587
8	\$0.0587	18	\$0.0587
9	\$0.0587	19	\$0.0587
10	\$0.0587	20	\$0.0587

Distribution Upgrades. Within thirty (30) days of receipt of notice from the Local Electric Utility of distribution upgrade costs required by the Local Electric Utility, Purchaser will provide written notice (email is acceptable) to Provider of Purchaser's election of one of the following options:

- a. Purchaser will bear all the distribution upgrade costs, and the kWh Rate will remain unchanged. Purchaser shall make payments directly to the Local Electric Utility in accordance with the requirements of the Local Electric Utility.
- b. For every \$50,000 of increase in such distribution upgrade costs, the kWh rate in the PPA Rate Table will increase \$0.00944 per kWh; provided, however, that such increases shall not exceed an aggregate of \$50,000 in additional distribution upgrade costs. If distribution upgrade costs exceed \$50,000, the matter shall be submitted to the Purchaser's Board for review and approval before any further adjustments to the PPA Rate Table may be made. Provider or its contractor shall then be responsible for all associated costs and payments to the Local Electric Utility. If distribution upgrade costs exceed \$50,000 and Provider does not agree to be responsible for such excess costs beyond \$50,000, purchaser may terminate the Agreement in accordance with Section 14 of the Special Conditions.

Scope Changes (ITC Eligible). If changes in project scope occur that are eligible for the Federal Investment Tax Credit (including but not limited to adverse geotechnical conditions, mitigations resulting from the pursuit of discretionary permits, or the inclusion of spare conduit) and the costs directly related such changes go beyond those contemplated as part of the development and implementation of the System in this Agreement, Provider's contractor will provide reasonable documentation demonstrating the direct and actual time and materials costs relating to such costs to Purchaser. Within thirty (30) days after Purchaser receives such documentation, Purchaser will provide written notice to Provider of Purchaser's election of one of the following options:

- a. Purchaser will bear all of the reasonably documented scope change costs, and the kWh rate as stated in Table 1 will remain unchanged.
- b. For every \$10,000 of increase of such costs, the kWh rate in Table 1 will increase \$0.00082 per kWh; provided, however, that such increases shall not exceed an aggregate of \$10,000 in additional documented scope change costs. If documented scope change costs exceed \$10,000, the matter shall be submitted to the Purchaser' Board for review and approval before any further adjustments to the PPA Rate Table may be made. Provider or its contractor shall then be responsible for all associated costs and payments.
- c. Terminate the Agreement, the Purchaser shall be obligated to pay an Early Termination Fee to Provider, as specified in Schedule 3. Neither Party shall have any liability to the other, except for any such liabilities under the terms of this Agreement that may have accrued prior to such termination.

Scope Changes (Non-ITC Eligible). If changes in project scope occur that are not eligible for the Federal Investment Tax Credit (including but not limited to ADA compliance costs not related to System configuration or construction, fencing and gates or civil scope) and the costs directly related such changes go beyond those contemplated as part of the development and implementation of the System in this Agreement, Provider's contractor will provide reasonable documentation demonstrating the direct and actual time and materials costs relating to such costs to Purchaser. Within

thirty (30) days after Purchaser receives such documentation, Purchaser will provide written notice to Provider of Purchaser's election of one of the following options:

- a. Purchaser will pay the entire amount of such associated costs, and the kWh rate as stated in the PPA Rate Table will remain unchanged.
- b. For every \$10,000 increase of such associated costs, the kWh rate in the PPA Rate Table will increase \$0.00189 per kWh; provided, however, that such increases shall not exceed an aggregate of \$10,000 in additional scope change costs not eligible for the Federal Investment Tax Credit. If documented scope change costs not eligible for the Federal Investment Tax Credit exceed \$10,000, the matter shall be submitted to the Purchaser's Board for review and approval before any further adjustments to the PPA Rate Table may be made. Provider or its contractor shall then be responsible for all associated costs and payments.
- c. Terminate the Agreement, the Purchase shall be obligated to pay an Early Termination Fee to Provider, as specified in Schedule 3. Neither Party shall have any liability to the other, except for any such liabilities under the terms of this Agreement that may have accrued prior to such termination.

The following shall apply to any of the scenarios of Sections 1 through 3, above. The kWh rate shall not exceed the maximum total increase of \$0.01215. If the aggregate of costs set forth above for which Purchaser has elected to pay for via increased kWh Rate exceed the maximum total kWh Rate increase, the Provider or its contractor has the option to absorb such costs with no increases above the maximum kWh Rate increase or to terminate this Agreement and to remove the System pursuant to Section 2.4 of the General Conditions. With approval from the Purchaser, Provider may change the adjustment factors above solely to reflect material size changes in the System Size that are necessary due to technical or regulatory requirements. Any adjustment factors shall be limited to changes that are directly attributable to such requirements.

The values in Schedule 3 will be similarly adjusted in association any adjustment to the kWh rate in this Schedule 2.

III. Schedule 3 – Early Termination Fee

The Early Termination Fee with respect to the System under this Agreement shall be calculated in accordance with the following:

Early Termination Occurs in Year:	Column 1 Early Termination Fee where Purchaser does <u>not</u> take Title to the System (\$/Wdc including costs of removal)	Purchase Date Occurs on the 91st day following: (Each "Anniversary" below shall refer to the anniversary of the Commercial Operation Date)	Column 2 Early Termination Fee where Purchaser takes Title to the System (\$/Wdc, does <u>not</u> include costs of removal)
1*	4.02718		--
2	3.15360		--
3	2.64743		--
4	2.18020		--
5	1.72483		--
6	1.69650	5 th Anniversary	1.19650
7	1.66863	6 th Anniversary	1.16882
8	1.64123	7 th Anniversary	1.14179
9	1.61427	8 th Anniversary	1.11538
10	1.58776	9 th Anniversary	1.08958
11	1.56168	10 th Anniversary	1.06438
12	1.53603	11 th Anniversary	1.03977
13	1.51080	12 th Anniversary	1.01572
14	1.48599	13 th Anniversary	0.99222
15	1.46158	14 th Anniversary	0.96928

16	1.43758	15 th Anniversary	0.94686
17	1.41397	16 th Anniversary	0.92496
18	1.39074	17 th Anniversary	0.90356
19	1.36790	18 th Anniversary	0.88267
20	1.34544	19 th Anniversary	0.86225

At the Expiration Date of the Initial Term, the amount in Column 1 shall be deemed to be zero (0).

*Includes Early Termination prior to the Commercial Operation Date.

IV. Schedule 4 – Estimated Annual Production

Estimated Annual Production commencing on the Commercial Operation Date with respect to System under this Agreement shall be as follows:

Term Year	Estimated Production (kWh)	Term Year	Estimated Production (kWh)
1	734,890	11	698,961
2	731,216	12	695,467
3	727,559	13	691,989
4	723,922	14	688,529
5	720,302	15	685,087
6	716,701	16	681,661
7	713,117	17	678,253
8	709,551	18	674,862
9	706,004	19	671,487
10	702,473	20	668,130

The values set forth in the table above are estimates (and not guarantees), of approximately how many kWhs are expected as of the Effective Date to be generated annually by the System assuming the System size indicated in Schedule 1 and based on initial System designs. Provider may deliver to Purchaser an updated table no later than Commercial Operation Date setting forth the actual System size and design.

V. Schedule 5 – Notice Information

Purchaser:

Oak Brook Park District
1450 Forest Gate Road
Oak Brook, IL 60523
Attn: Executive Director
Email: lkosey@obparks.org

With a copy to

Steven B. Adams
Robbins Schwartz
190 South Lasalle St. Suite 2550
Chicago, IL 60603
Email: sadams@robbins-schwartz.com

Provider:

FFP Origination
San Francisco, CA 94104

With a copy to

FFP Origination
c/o Forefront Power, LLC
Attn: Legal Department
100 Montgomery St., Ste 725
San Francisco, CA 94104
Email: FPLegal@forefrontpower.com

VI. Schedule 6 – Site Specific Information and Requirements

In accordance with Section 7.2(f) of the General Terms and Conditions, the following information references any known restrictions on the use of the Premises for the construction, ownership, use and operation of the System, including any land use restrictions, known underground structures or equipment, or limitations arising under Applicable Law, as well as any additional Environmental Documents, reports or studies in the possession or control of the Purchaser, which shall each have been delivered to Provider as of the Effective Date:

Type of Information	Information Delivered to Provider as of the Effective Date
Phase I environmental site assessment	Not Provided
Reports on site sampling (soil or groundwater)	Not Provided
Land use restrictions imposed by governmental authorities	Not Provided
Lease restrictions on proposed solar installation	Not Provided
Cleanup plan, corrective action plan or permits applicable to Premises	Not Provided
Open spill reports or unresolved release reports	Not Provided
Known underground storage tanks, foundations, utilities	Not Provided
Utility easements or public rights of way	Not Provided
Completed closure or “cap” on buried waste or other materials	Not Provided
Systems in place for extracting and collecting methane, groundwater or leachate	Not Provided
Subject to the control of a trustee, group of entities or entities other than landlord and/or Purchaser	Not Provided

VII. Schedule 7 – Specific items for Scope of Work

1. Provider Responsibilities

- 1.1. Provider is responsible for the design and installation of the System, however Purchaser shall review Provider's proposed System design, (location, array and gear siting, and general conformance), which shall be subject to Purchaser's approval prior to the permit submittal to the authority having jurisdiction. The Parties agree that this review will take no longer than 5 business days. Notwithstanding the foregoing, Purchaser is not responsible for the design and installation of the System and Purchaser's approval shall not in any way waive Purchaser's rights under this Agreement.
- 1.2. Provider is responsible for completing structural evaluation as it relates to the structural feasibility of the System to be installed at Purchaser's premises. Provider will not be responsible for structural upgrades to Purchaser's building structure or roof structure.
- 1.3. Provider intends to interconnect the System to single Purchaser owned 480V service equipment as identified in Schedule VIII, System Layout. Provider assumes that existing conductors and service equipment are sufficiently capable of accepting the additional electrical load of the System. Provider shall not bear responsibility for any required upgrades to the pre-existing electrical system.
- 1.4. Provider intends to tie-in new System conductors during a full service shut down and will do so during off hours to minimize impact to Purchaser's facility at a mutually agreeable time. Provider does not intend to provide temporary generator power during this timeframe.
- 1.5. Provider shall bear all fees associated with the interconnection application, except that Provider shall not be responsible for transmission and/or distribution upgrades determined necessary by the Local Electric Utility. Such upgrades shall be handled according to Schedule 2.
- 1.6. Provider assumes that the power quality of Purchaser's pre-existing electrical infrastructure conforms to established specifications. Provider shall not be responsible for correcting electric service power quality issues that are determined in the engineering, installation, and/or commissioning of the System.
- 1.7. Provider agrees to construct the System in no more than one construction phase.
- 1.8. Provider intends to surface mount conduit on the rooftop and intends to exterior mount conduit from rooftop down to the existing main electrical room at the Premises.
- 1.9. Provider does not assume to modify any existing or install any new lightning protection system, lightning arrestor system.
- 1.10. Provider shall: a) pay and shall require its contractor(s) hired to install and construct the System on the Premises to pay the prevailing rates of wages as required by the Illinois Adjustable Block Program and the Illinois Prevailing Wage Act; b) otherwise comply with and require its contractors hired to install and construct the System to comply with all provisions of the Illinois Prevailing Wage Act, including but not limited to the notice, record keeping and submission of certified payroll to the Illinois Department of Labor's portal requirements; and c) ensure that Provider's Contractor shall provide performance and payment bonds in accordance the Illinois Public Construction Bond Act (30 ILCS 550/1 *et seq.*) in connection with the Installation Work. Provider shall not be liable for any conditions which may cause or be conducive to any labor complaints, troubles, disputes, or controversies at the Premises, which interfere or are likely to interfere with the operations of Purchaser or with the operations of licensees, or other users of the Premises.
- 1.11. Provider design assumes array level rapid shutdown in accordance with NEC 2014.

2. Purchaser Responsibilities:

- 2.1. Purchaser shall, in the event that any pre-existing permits relating to other construction at the Premises need to be closed out in order to proceed and/or complete the installation of the Systems, be responsible for engaging the relevant resources at its sole expense to close out any open permit(s).
- 2.2. Purchaser shall deliver to Provider all as-built drawings of the facility (structural and electrical) as required to fully develop the solar plan sets and designs.
- 2.3. Purchaser acknowledges that the System has not yet been assessed by the FAA. Should mitigations arise because of excessive glare, the Parties will work together to find a mutually acceptable solution. In the event the Parties are unable to agree on an acceptable solution, either Party shall have the right to terminate this Agreement with ten (10) days written notice to the other Party. Upon termination,

- the Purchaser shall be obligated to pay any Early Termination Fee to Provider, as specified in Schedule 3. Neither Party shall have any liability to the other Party.
- 2.4. Purchaser shall collaborate with Provider for ample laydown and material/equipment staging areas on the Premises for Providers use during construction, provided such use does not unreasonably burden Purchaser's operations.
 - 2.5. Provider will not be responsible for roof repairs deemed necessary prior to the installation of the System to maintain roofing warranty and/or make the roof solar ready. Provider will coordinate with the roofing membrane manufacturer and/or warranty holder of the existing rooftop in order to ensure warranty compliance with System design and System installation activities and will coordinate with the same in order to ensure that the existing warranty resumes after the completion of the System installation, including reasonable overburden fee as may be required by the roofing membrane manufacturer. Provider will not be responsible for any new roof warranties or extensions to existing roof warranty terms.
 - 2.6. Purchaser acknowledges that Provider will not install spare conduits, security cameras, or rooftop lighting.
 - 2.7. Purchaser acknowledges that Provider will install, at its own cost and expense, to the extent required, permanent fall protection on any sloped roof where no parapet is present, in order to allow for ongoing operations and maintenance. The design and specifications for any such fall protection equipment shall be subject to Purchaser's prior approval.
 - 2.8. Purchaser acknowledges that Provider will use Purchaser's water source during the operations and maintenance period in support of module washing, to the extent necessary.

VIII. Schedule 8 – Site Diagram

IX. Schedule Nine – Upgrades, Scope and/or Schedule Change Acknowledgment

This Acknowledgment is made in accordance with Section 13 of the Special Conditions, as defined in that Energy Service Agreement – Solar, between **OAK BROOK PARK DISTRICT** (“Purchaser”) and FFP Origination, LLC (“Provider”), dated _____ (the “Agreement”) for the **[PROJECT]** located at **[PROJECT ADDRESS IF KNOWN]** (the “Project”). Upon execution by both Purchaser and Provider, this Acknowledgment shall be effective as of _____, 2025 (the “Acknowledgment Effective Date”).

1. Type of Change: **[CHECK THE CORRECT BOX]**

- ☐ Distribution Upgrades (ITC Eligible)
☐ Scope Changes (ITC Eligible)
☒ Scope Changes (Non-ITC Eligible)
☒ Other: Rate increase outside of the scope changes in Schedule 2

2. Description of Change: **[INSERT DESCRIPTION AND IF PROVIDER SEEKING EXTENSION FOR GOOD CAUSE, PROVIDER TO DETAIL CIRCUMSTANCE AND ACTIONS PROVIDER IS TAKING TO COMPLETE SYSTEM ON AGREED UPON SCHEDULE]**

i. Scope Changes (Non-ITC Eligible) – XX

XX

Description	Current PPA Rate	Total PPA Increase	New PPA Rate

ii. Early Termination Fee

The kWh Rate and the Early Termination Values (due to the kWh Rate being updated) set forth in Schedule 2 of the Special Conditions shall be updated per Section 3 below.

3. kWh Rate and Early Termination Fee: **[IF NO IMPACT TO RATE OR ETF THEN DELETE]**

PPA Rate Table

Term Year	kWh Rate (\$/kWh)	Term Year	kWh Rate (\$/kWh)
1		11	
2		12	
3		13	
4		14	
5		15	
6		16	
7		17	
8		18	
9		19	
10		20	

Early Termination Fee

Early Termination Occurs in Year:	Column 1 Early Termination Fee where Purchaser does <u>not</u> take Title to the System (\$/Wdc including costs of removal)	Purchase Date Occurs on the 91 st day following: (Each “Anniversary” below shall refer to the anniversary of the Commercial Operation Date)	Column 2 Early Termination Fee where Purchaser takes Title to the System (\$/Wdc, does <u>not</u> include costs of removal)
1*			--
2			--
3			--
4			--
5			--
6		5 th Anniversary	
7		6 th Anniversary	
8		7 th Anniversary	
9		8 th Anniversary	
10		9 th Anniversary	
11		10 th Anniversary	
12		11 th Anniversary	
13		12 th Anniversary	
14		13 th Anniversary	
15		14 th Anniversary	
16		15 th Anniversary	
17		16 th Anniversary	
18		17 th Anniversary	
19		18 th Anniversary	
20		19 th Anniversary	

4. Estimated Annual Production. **IF NO IMPACT TO ESTIMATED ANNUAL PRODUCTION THEN DELETE**

Term Year	Estimated Production (kWh)	Term Year	Estimated Production (kWh)
1		11	
2		12	
3		13	
4		14	
5		15	
6		16	
7		17	
8		18	
9		19	
10		20	

5. For the avoidance of doubt, the change in kWh Rate referenced in this Acknowledgement shall not be included in the maximum total increase to the kWh Rate set forth in Schedule 2 of the Special Conditions. **THIS LANGUAGE SHOULD BE USED WHEN YOU ARE NOT USING THE SLIDERS AND WANT TO PRESERVE THE CURRENT SLIDERS.**

The Parties hereby acknowledge and confirm the terms set forth herein as of the Acknowledgment Effective Date.

OAK BROOK PARK DISTRICT

FFP Origination, LLC

By: _____
Name: _____
Title: _____
Date: _____

By: _____
Name: _____
Title: _____
Date: _____

New Business



Oak Brook Park District

BOARD MEETING

AGENDA ITEM –HISTORY/COMMENTARY

ITEM TITLE: APPROVAL OF A TRAVEL EXPENSE FOR COMMISSIONER ATTENDANCE AT THE 2026 IAPD/IPRA ANNUAL CONFERENCE, JANUARY 29 – 31, 2026 AT THE HYATT REGENCY CHICAGO.

AGENDA NO.: 10 A

MEETING DATE: OCTOBER 20 2025

STAFF REVIEW:

Chief Financial Officer, Marco Salinas:

RECOMMENDED FOR BOARD ACTION:

Executive Director, Laure Kosey:

ITEM HISTORY (PREVIOUS PARK DISTRICT BOARD REVIEWS, ACTIONS RELATED TO THIS ITEM, COMMITTEE ACTION, OTHER PERTINENT HISTORY):

In accordance with the Local Government Travel Expense Act (ILCS 50/150 (*et. seq.*)) the Board of Commissioners must approve any commissioner travel expenses by roll call vote during an open meeting.

The 2025 Illinois Association of Park Districts (IAPD) and the Illinois Park and Recreation Association (IPRA) annual conference will be held January 29-31, 2026 at the Hyatt Regency Chicago. The *IAPD/IPRA Soaring to New Heights Conference* holds the unique distinction of being the largest state park and recreation conference in the nation. The conference brings together thousands of professionals, Commissioners, and elected officials from around the state for quality educational programming, networking, and professional development.

The IAPD/IPRA Conference features educational sessions and workshops providing attendees with accredited Continuing Education Units to maintain certification.

The exhibit hall showcases the latest recreational products and services.

ITEM COMMENTARY (BACKGROUND, DISCUSSION, KEY POINTS, RECOMMENDATIONS):

A cost estimate for commissioner travel by auto is presented on the attached estimated travel cost form. Staff will investigate and use every cost savings available to reduce any travel expenses. Attached are the cost estimates for the Commissioners' Travel, Meal and Lodging Expenses based upon the early bird conference registration discount, which will end December 19, 2025.

The attached Travel Form outlines the estimated cost for each Commissioner attending the conference and are presented for Board review at this meeting.

ACTION PROPOSED:

For Review and Discussion Only

OAK BROOK PARK DISTRICT

Travel, Meal, and Lodging Expense Reporting & Reimbursement Form

Name:		Title: Commissioner		Dept: Board		Travel Purpose: IAPD/IPRA Conference 2026 @ Hyatt Regency							
PRE-TRAVEL ESTIMATED EXPENSES													
Travel/ Event Date (xx/xx/xx)	Registration	Lodging	Airfare	Taxi/Bus/ Train, etc.	Mileage (net miles x rate)	Parking	Misc. (Tolls)	Meals			Total Estimated Costs	Notes	
								Breakfast	Lunch	Dinner			
01/29/26	\$ 415.00	\$ 157.30			\$ 14.91	\$ 84.00		\$ 23.00	\$ 26.00	\$ 38.00	\$ 758.21	Full Conf Pckg for Thurs, Fri, Sat=\$415	
01/30/26		157.30				84.00		23.00	26.00	38.00	328.30	*Friday Awards Luncheon cost in Full Pckg	
01/31/26		157.30			14.91			23.00	26.00	38.00	259.21		
											-		
											-	No Frills Conf Pckg -Thurs, Fri, Sat, = \$350	
											-	Fri Only = \$310, Sat Only = \$330	
											-	Mileage to/from Oak Brook: Estimate 21.3 miles	
Total:	\$ 415.00	\$ 471.90	\$ -	\$ -	\$ 29.82	\$ 168.00	\$ -	\$ 69.00	\$ 78.00	\$ 114.00	\$ 1,345.72		
Requester Signature:							Date:					2025 Per Mile Reimbursement Rate: \$0.70	
Department Director Approval:							Date:						

This form shall be completed and approved prior to the expected travel date. Once travel has been completed, all final expenses are to be documented on page two of this form. Meal per diem rates vary based on travel locations and destinations. Visit the U.S. General Services Administration website <https://www.gsa.gov/> for the current applicable rates.

Calculation of estimated reimbursable miles for business use of a personal vehicle

Enter one-way travel miles from home location to work location: (A)

Enter one-way travel miles between home location and travel destination: (B)

Enter one-way travel miles between work and travel destination: (C)

Once you have entered mileage information at left, proceed to select the corresponding reimbursement amounts as calculated below. Such amounts are for round-trip travel per day.

Scenario 1: Depart from work location, travel to destination, and return to work location. **(C) x 2 = Net miles**

Scenario 2: Depart from work location, travel to destination, and end at home location. **(C) + (B) - (A) = Net miles**

Scenario 3: Depart from home location, travel to destination, and end at work location. **(B) + (C) - (A) = Net miles**

Scenario 4: Depart from home location, travel to destination, and end at home location. **[(B) - (A)] x 2 = Net miles**

<u>Net Miles x</u>	<u>Reimb. Rate</u>	<u>= Reimb. Amt.</u>
0.0	\$0.70	\$ -
0.0		\$ -
0.0		\$ -
0.0		\$ -



Oak Brook Park District

BOARD MEETING

AGENDA ITEM – HISTORY/COMMENTARY

ITEM TITLE: EMPLOYEE HEALTH INSURANCE CONTRACT

AGENDA No.: 10 B

MEETING DATE: OCTOBER 20, 2025

STAFF REVIEW: Human Resource & Risk Manager, Alli Siamis:

RECOMMENDED FOR BOARD ACTION: Executive Director, Laure Kosey:

ITEM HISTORY (PREVIOUS PARK DISTRICT BOARD REVIEWS, ACTIONS RELATED TO THIS ITEM, COMMITTEE ACTION, OTHER PERTINENT HISTORY):

The Park District's one-year contract with BlueCross BlueShield (BCBSIL) health insurance and dental insurance with Guardian Dental expires on December 31, 2025. All full-time employees as well as CPI employees working at least 1,560 hours/FY are eligible for health insurance benefits.

ITEM COMMENTARY (BACKGROUND, DISCUSSION, KEY POINTS, RECOMMENDATIONS):

Health Insurance: The original renewal of medical insurance rates from BCBSIL returned with an overall increase of 9.1% for the current PPO and HMO plans. One Digital was able to negotiate a decrease to 6.96% which included an increase in monthly premiums, deductibles, copays, and pharmacy costs for employees. With costs increasing on both the employer and employee side, staff requested alternative PPO options for evaluation, with the goal of achieving additional cost savings.

The "Blue Choice" PPO alternative allows employees the same medical coverages as the current PPO plan, but providers are broken into Tiers. Rates for Tier 1 and Tier 2 vary based on deductibles and max out-of-pocket costs. Pharmacy costs will increase for staff across all tiers.

	Current	PPO Option 1	
	BCBS	BCBS BLUE CHOICE OPTIONS	
		Tier 1	Tier 2
Individual/Family Deductible	\$250/\$750	\$500/\$1,500	\$1,250/\$3,750
Coinsurance after Deductible	20%	10%	30%
Primary Care/Specialist Copay	\$20/\$40	\$25/\$45	\$45/\$90
Individual/Family Max Out-of-Pocket	\$1,250/\$3,750	\$1,250/\$2,500	\$1,500/\$4,500
Preferred Pharmacy Rx	\$0/\$10/\$35/\$75/\$150/\$250	\$5/\$15/\$45/\$85/\$250/\$350	
	MIBPP2010	MIBCO2085	
EE	952.83	947.63	
EE + SP	2,008.16	1,963.81	
EE + CH	1,862.58	1,835.25	
EE + FF	2,917.93	2,851.43	
	50,465.40	49,516.34	
		-1.9%	

As seen in the chart above, switching to the Blue Choice PPO option will give the District an overall decrease in premiums of approximately 1.9% for PPO. BCBSIL HMO plan is seeing an overall increase of 1.6% in premium, taking the monthly projected cost for medical insurance to \$66,118.32.

Dental: One Digital is currently projecting a 4% increase in premiums for our Guardian Dental Insurance. Final rates are not back from the broker at this time. The monthly cost is tentatively projected to be \$5,549.46

Vision: The District is locked in for 1 more year with a contract with EyeMed. No rate increase will be seen, and the monthly cost is projected to stay at \$580.72.

ACTION PROPOSED:

For Review and Discussion Only



Oak Brook Park District

BOARD MEETING

AGENDA ITEM –HISTORY/COMMENTARY

ITEM TITLE: ACCEPTANCE OF THE OAK BROOK PARK DISTRICT'S ANNUAL COMPREHENSIVE FINANCIAL REPORT (ACFR) FOR THE FISCAL YEAR ENDED APRIL 30, 2025

AGENDA No.: 10 C

MEETING DATE: OCTOBER 20, 2025

STAFF REVIEW:

Finance Manager, Nicole Lawler:

Handwritten signature of Nicole Lawler in black ink.

RECOMMENDED FOR BOARD ACTION:

Executive Director, Laure Kosey:

Handwritten signature of Laure Kosey in black ink.

ITEM HISTORY (PREVIOUS PARK DISTRICT BOARD REVIEWS, ACTIONS RELATED TO THIS ITEM, COMMITTEE ACTION, OTHER PERTINENT HISTORY):

A three-year contract, with an optional two-year extension, with the Accounting Firm of Lauterbach & Amen, LLP (L&A) was renewed in 2023. As required by the board, an entirely new team was assigned to perform and oversee the audit. This is the third year of the current engagement with the new team.

ITEM COMMENTARY (BACKGROUND, DISCUSSION, KEY POINTS, RECOMMENDATIONS):

A representative of L&A will present an overview of the ACFR to the board on October 20, 2025.

In their opinion, the financial statements presented fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of the Oak Brook Park District, Illinois, as of April 30, 2025.

ACTION PROPOSED:

For Review and Discussion Only

Board of Commissioners to Share Communications

The next Regular Meeting of the Oak Brook Park District Board of Commissioners will be held on November 17, 2025, 6:30 p.m.

Adjournment